

OCS-Y00179

Current Status PROD Beaufort Sea Sale# BF Sale Date DEC 11, 1979

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
20190995.000	911.350000	911.713997	22155.04	0	8.00

Original Lessee(s):

Amoco Production Company 100.00000 %

Description:

Portion A of Block 6510, NR06-03, SOLD Diagram dated 3-21-1997

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	431642.045	7825952.336	3-4	430526.968	7820509.253
2	431137.833	7826031.680	4-5	429712.845	7820661.405
3	430431.082	7826170.897	5-6	429399.323	7820711.422
4	429750.625	7826256.407	6-7	429260.768	7820721.941
5	429132.127	7827104.251			
6	429106.121	7826273.988			

Portion C of Block 6511, NR06-03, SOLD Diagram dated 3-21-1997

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	432800.000	7825579.013	3-4	430526.968	7820509.253
2	432963.907	7825502.295	4-5	430526.968	7820509.250
3	433029.515	7825469.912	5-6	432067.406	7819997.714
4	433304.736	7825414.184	6-7	432067.406	7819997.714
5	435762.155	7824147.476	7-8	432067.406	7819997.710
6	437486.976	7824000.000			
7	432800.000	7825961.391			
8	437486.967	7826018.552			

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9 435921.085 7824000.000

Portion D of Block 6561, NR06-03, SOLD Diagram dated 3-21-1997

LINE/INTERSECTIONS

TANGENT/ARC CENTERS

	X	Y		X	Y
1	435921.085	7824000.000	2-3	432067.406	7819997.714
2	437218.411	7822080.756	3-4	432201.366	7819693.407
3	437473.608	7821446.714	4-5	432744.453	7818530.053
4	437486.989	7821424.914			
5	437486.976	7824000.000			

Portion B of Block 6510, NR-06-03, SOLD Diagram dated 03-21-1997

LINE/INTERSECTIONS

TANGENT/ARC CENTERS

	X	Y		X	Y
1	431658.505	7825948.936	2-3	430526.968	7820509.253
2	432800.000	7825961.391			
3	432800.000	7825579.013			

01-AUG-1980 Date of lease: 08/01/1980. Expected expiration date: .

13-OCT-1981 Shell Oil Company filed plan with U.S. Geological Survey for construction of a gravel island on State of Alaska Tract #47 to drill directionally onto leases OCS-Y-0175, -0179, -0180, and -0181.

01-DEC-1981 Exploration Plan approved by U.S. Geological Survey "Seal Prospect".

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- 30-DEC-1983 Amoco Production Company designates Shell Western E&P Inc. as operator.
- 28-APR-1986 PER TELECON W/GULF REGION 860424 (LANELLE BOEHM & JOHN RODDEY) ROYALTY RATES FOR SLIDING SCALE = 0.0. GLH
- 17-JUL-1989 Record title interest is now held as follows, effective 01/16/1989:
Amerada Hess Corporation 100.00000 %
- 06-MAR-1990 EFFECTIVE DATE OF THE NORTHSTAR UNIT AGREEMENT IS JANUARY 24, 1990. INCLUDES LEASES Y0179 & Y0181. UNIT AGREEMENT NUMBER IS 75019001X.
- 31-DEC-1994 Amerada Hess Corporation designates BP Exploration (Alaska) Inc. as operator.
- 28-FEB-1995 Record title interest is now held as follows, effective 12/31/1994:
BP Exploration (Alaska) Inc. 100.00000 %
- 17-NOV-1997 Unit Contract No.750190001 approved 23-JAN-1990, effective 24-JAN-90.
- 05-JUN-2002 Placed on continuous production on 10/31/2001.
- 05-AUG-2009 Lease officially issued in NAD 27 and officially described as: That portion of Block 470, NR 6-3, shown as the Parcel 1, approximately 94.30 hectares, and Parcel 2, approximately 15.27 hectares on the SOBD dated 10/4/1979; That portion between two lines bisecting Block 471, NR 6-3, shown on the SOBD dated 10/4/1979, approximately 611.95 hectares; and That portion lying northwesterly of the line bisecting Block 515, NR 6-3, shown as the Disputed Area on the SOBD dated 10/4/1979, approximately 189.83 hectares.
- 24-NOV-2014 BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.
- 24-NOV-2014 Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.

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24-NOV-2014 Record title interest is now held as follows, effective 11/01/2014:

Hilcorp Alaska, LLC

100.00000 %

04-JUN-2015 Record erroneously updated to reflect lease terminated on 05/29/2010. Corrected following DBA IT ticket.

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Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
60890000.000	2121.630000	2121.774485	28699.63	0	8.00

Original Lessee(s):

Murphy Oil Corporation 10.00000 %
 Shell Oil Company 90.00000 %

Description:

Block 6512 Federal Area

LINE/INTERSECTIONS

TANGENT/ARC CENTERS

	X	Y
1	437600.000	7824147.526
2	442287.223	7824000.000
3	442287.223	7824147.687
4	437600.000	7824000.000

X	Y
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Block 6511 Federal Area

LINE/INTERSECTIONS

TANGENT/ARC CENTERS

	X	Y
1	437600.000	7824000.000
2	437600.000	7824147.526
3	437486.976	7824000.000
4	437486.975	7824147.522

X	Y
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Block 6561 Federal Area

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Sale Date DEC 11, 1979

LINE/INTERSECTIONS

TANGENT/ARC CENTERS

	X	Y	
1	437486.989	7821424.914	1-2
2	437600.000	7824000.000	
3	437486.976	7824000.000	
4	437600.000	7821230.571	

X	Y
432744.453	7818530.053

Block 6562 Federal Area B and C

LINE/INTERSECTIONS

TANGENT/ARC CENTERS

	X	Y	
1	437600.000	7821230.571	1-2
2	437890.844	7820624.451	2-3
3	438793.669	7820017.196	3-4
4	438935.006	7819936.158	4-5
5	439087.967	7819904.550	5-6
6	439833.818	7819684.931	6-7
7	440198.295	7819558.060	7-8
8	440276.719	7819531.953	8-9
9	440749.911	7819365.596	9-10
10	440807.223	7819347.510	10-11
11	442287.219	7819200.000	12-13
12	441210.744	7819200.000	
13	442287.223	7824000.000	
14	437600.000	7824000.000	

X	Y
432744.453	7818530.053
435256.036	7815732.700
436100.813	7815157.145
437893.871	7814478.389
437893.871	7814478.390
438190.372	7814377.344
438482.653	7814273.358
438672.209	7814212.461
439105.555	7814058.277
439105.555	7814058.280
442287.220	7819347.560

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Block 6612

LINE/INTERSECTIONS

TANGENT/ARC CENTERS

	X	Y		X	Y
1	441210.744	7819200.000	1-2	439105.555	7814058.277
2	441420.500	7819109.303	2-3	439410.765	7813929.273
3	442287.218	7818683.023			
4	442287.219	7819200.000			

01-AUG-1980 Date of lease: 08/01/1980. Expected expiration date: .

13-OCT-1981 Shell Oil Company filed plan with U.S. Geological Survey for construction of a gravel island on State of Alaska Tract #47 to drill directionally onto leases OCS-Y-0175, -0179, -0180, AND -0181.

01-DEC-1981 Exploration Plan approved by U.S. Geological Survey "Seal Prospect".

03-AUG-1983 Murphy Oil Corporation designates Shell Oil Company as operator.

14-DEC-1983 Effective October 31, 1983, Murphy Oil Corporation changed its corporate name to Murphy Oil USA, Inc. Interest is held as follows: Shell Oil Company 90.00%; Murphy Oil USA, Inc. 10.00%.

01-JAN-1984 Murphy Oil USA, Inc. designates Shell Western E&P Inc. as operator.

30-APR-1984 Record title interest is now held as follows, effective 01/01/1984:

Murphy Oil USA, Inc. 10.00000 %

Shell Western E&P Inc. 90.00000 %

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- 05-SEP-1984 Determination of Producibility.
- 28-APR-1986 PER TELECON W/GULF REGION 860424 (LANELLE BOEHM & JOHN RODDEY) ROYALTY RATES FOR SLIDING SCALE = 0.0. GLH
- 23-FEB-1989 Shell Western E&P Inc. designates Amerada Hess Corporation as operator.
- 06-MAR-1990 Y0181. UNIT AGREEMENT NUMBER ASSIGNED IS 75019001X. EFFECTIVE DATE OF THE NORTHSTAR UNIT AGREEMENT IS JANUARY 24, 1990. INCLUDES LEASES Y0179 &
- 30-APR-1990 The period of suspension will commence on Jan. 25, 1990, and will terminate on Jan. 24, 1995. The new expiration date will be July 31, 1995. The rental or minimum royalty payments must continue to be made during the period of suspension.
- 03-DEC-1992 Record title interest is now held as follows, effective 09/01/1992:
 - Murphy Oil USA, Inc. 10.00000 %
 - Shell Frontier Oil & Gas Inc. 90.00000 %
- 01-JAN-1993 Effective January 1, 1993, merger of Murphy Oil USA, Inc. into Murphy Exploration & Production Company took place.
- 21-JUL-1993 Record title interest is now held as follows, effective 01/01/1993:
 - BP Exploration (Alaska) Inc. 90.00000 %
 - Murphy Exploration & Production Company 10.00000 %
- 06-AUG-1993 Murphy Exploration & Production Company designates Amerada Hess Corporation as operator.
- 26-AUG-1993 Shell Frontier Oil & Gas Inc. designates Amerada Hess Corporation as operator.
- 21-JUN-1995 BP Exploration (Alaska) Inc. designates BP Exploration (Alaska) Inc. as operator.

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17-NOV-1997 Unit Contract No. 750190001 approved 23-JAN-1990, effective 24-JAN-90.

30-NOV-2000 Record title interest is now held as follows, effective 04/01/2000:

BP Exploration (Alaska) Inc. 90.00000 %

Murphy Exploration (Alaska), Inc. 10.00000 %

30-NOV-2000 Murphy Exploration (Alaska), Inc. designates BP Exploration (Alaska) Inc. as operator.

05-JUN-2002 Placed on continuous production on 10/31/2001.

05-AUG-2009 Lease officially issued in NAD 27 and described as: That portion lying northeasterly of the line bisecting Block 515, NR 6-3, shown on the SOBD dated 10/4/1979, approximately 2,076.98 hectares; and That portion lying northeasterly of the line bisecting Block 560, NR 6-3, shown on the SOBD dated 12/9/1979, approximately 44.65 hectares.

24-NOV-2014 Record title interest is now held as follows, effective 11/01/2014:

Murphy Exploration (Alaska), Inc. 10.00000 %

Hilcorp Alaska, LLC 90.00000 %

24-NOV-2014 BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.

24-NOV-2014 Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.

24-NOV-2014 Murphy Exploration (Alaska), Inc. designates Hilcorp Alaska, LLC as operator.

09-JAN-2015 Record title interest is now held as follows, effective 12/01/2014:

Hilcorp Alaska, LLC 100.00000 %

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04-JUN-2015 Record erroneously updated to reflect lease terminated on 05/29/2010. Corrected following DBA IT ticket.

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OCS-Y01645

Current Status PROD Beaufort Sea Sale# 144 Sale Date SEP 18, 1996

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
368680.000	1185.584351	1185.584351	310.97	12.5	13.00

Original Lessee(s):

BP Exploration & Oil Inc. 100.00000 %

Description:

That portion of Block 6510, OCS Official Protraction Diagram NR06-03, Beechey Point, approved February 01, 1996, shown as Federal 8(g) Area C on OCS Composite Block Diagram dated April 24, 1996, (attached hereto), containing 1,185.584351 hectares

	LINE/INTERSECTIONS			TANGENT/ARC CENTERS	
	X	Y		X	Y
1	428156.791	7826246.805	3-4	428600.000	7820708.522
2	428000.000	7826236.523			
3	429106.121	7826273.988			
4	432686.738	7825960.153			
5	428022.253	7826236.036			
6	432800.000	7828800.000			
7	428570.491	7826264.443			
8	429132.127	7827104.251			
9	431658.505	7825948.935			
10	428000.000	7828800.000			
11	432800.000	7825961.391			

01-DEC-1996 Date of lease: 12/01/1996. Expected expiration date: .

03-OCT-1996 BP Exploration & Oil Inc. designates BP Exploration (Alaska) Inc. as operator.

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Current Status PROD

Beaufort Sea

Sale# 144

Sale Date SEP 18, 1996

01-DEC-1996 Record title interest is now held as follows, effective 12/01/1996:
 BP Exploration (Alaska) Inc. 100.00000 %

05-JUN-2002 Placed on continuous production on 10/31/2001.

24-NOV-2014 BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.

24-NOV-2014 Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.

24-NOV-2014 Record title interest is now held as follows, effective 11/01/2014:
 Hilcorp Alaska, LLC 100.00000 %

04-JUN-2015 Record erroneously updated to reflect lease terminated on 05/29/2010. Corrected following DBA IT ticket.

LSSERPGE

Date 03-MAR-2025

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OCS-Y02437

Current Status PRIMRY

Cook Inlet

Sale# 244

Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	13.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6310, Seldovia, OCS Official Protraction Diagram, NO05-02

01-OCT-2017 Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.

OCS- Y02437

LSSERPGE

Date 03-MAR-2025

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OCS-Y02439

Current Status PRIMRY Cook Inlet Sale# 244 Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	13.00

Original Lessee(s):

Hilcorp Alaska, LLC 100.00000 %

Description:

All of Block 6360, Seldovia, OCS Official Protraction Diagram, NO05-02

01-OCT-2017 Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.

OCS- Y02439

LSSERPGE

Date 03-MAR-2025

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OCS-Y02440

Current Status PRIMRY Cook Inlet Sale# 244 Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	13.00

Original Lessee(s):

Hilcorp Alaska, LLC 100.00000 %

Description:

All of Block 6405, Seldovia, OCS Official Protraction Diagram, NO05-02

01-OCT-2017 Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.

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Current Status PRIMRY Cook Inlet Sale# 244 Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	13.00

Original Lessee(s):

Hilcorp Alaska, LLC 100.00000 %

Description:

All of Block 6406, Seldovia, OCS Official Protraction Diagram, NO05-02

01-OCT-2017 Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.

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Current Status PRIMRY Cook Inlet Sale# 244 Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	13.00

Original Lessee(s):

Hilcorp Alaska, LLC 100.00000 %

Description:

All of Block 6410, Seldovia, OCS Official Protraction Diagram, NO05-02

01-OCT-2017 Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.

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Current Status PRIMRY

Cook Inlet

Sale# 244

Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	13.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6455, Seldovia, OCS Official Protraction Diagram, NO05-02

01-OCT-2017 Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.

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Date 03-MAR-2025

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OCS-Y02445

Current Status PRIMRY Cook Inlet Sale# 244 Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	13.00

Original Lessee(s):

Hilcorp Alaska, LLC 100.00000 %

Description:

All of Block 6456, Seldovia, OCS Official Protraction Diagram, NO05-02

01-OCT-2017 Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.

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OCS-Y02448

Current Status DSO Cook Inlet Sale# 258 Sale Date DEC 30, 2022

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
63983.000	2304.000000	2304.000000	27.77	18.75	16.00

Original Lessee(s):

Hilcorp Alaska, LLC 100.00000 %

Description:

All of Block 6255, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-APR-2023 Date of lease: 04/01/2023. Expected expiration date: 03/31/2033.
- 09-SEP-2024 US District Court ordered a Directed Suspension of Lease OCS-Y-02448, effective 7/16/2024 pending completion of Supplemental EIS for Cook Inlet Lease Sale 258.
- 13-FEB-2025 On February 3, 2025, in response to the District Court's decision, BSEE directed a suspension of this lease pursuant to 30 CFR 205.172(a) out of an abundance of caution to ensure full compliance with the judicial decree. This directed suspension will remain in effect until BOEM completes the court-ordered Supplemental EIS, or for five years, whichever is earlier.
- 14-FEB-2025 On February 11, 2025, ONRR determined that "no rental" payment is due effective July 16, 2024, until BOEM completes the court-ordered Supplemental EIS, or for a period of five years, whichever comes first.