

OCS-Y00179

Current Status PROD

Beaufort Sea

Sale# BF

Sale Date DEC 11, 1979

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
20190995.000	911.350000	911.713997	22155.04	0	8.00

Original Lessee(s):

Amoco Production Company

100.00000 %

Description:

Portion A of Block 6510, NR06-03, SOLD Diagram dated 3-21-1997

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	431642.045	7825952.336	3-4	430526.968	7820509.253
2	431137.833	7826031.680	4-5	429712.845	7820661.405
3	430431.082	7826170.897	5-6	429399.323	7820711.422
4	429750.625	7826256.407	6-7	429260.768	7820721.941
5	429132.127	7827104.251			
6	429106.121	7826273.988			

Portion C of Block 6511, NR06-03, SOLD Diagram dated 3-21-1997

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	432800.000	7825579.013	3-4	430526.968	7820509.253
2	432963.907	7825502.295	4-5	430526.968	7820509.250
3	433029.515	7825469.912	5-6	432067.406	7819997.714
4	433304.736	7825414.184	6-7	432067.406	7819997.714
5	435762.155	7824147.476	7-8	432067.406	7819997.710
6	437486.976	7824000.000			
7	432800.000	7825961.391			
8	437486.967	7826018.552			

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9435921.0857824000.000

Portion D of Block 6561, NR06-03, SOLD Diagram dated 3-21-1997

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	435921.085	7824000.000	2-3	432067.406	7819997.714
2	437218.411	7822080.756	3-4	432201.366	7819693.407
3	437473.608	7821446.714	4-5	432744.453	7818530.053
4	437486.989	7821424.914			
5	437486.976	7824000.000			

Portion B of Block 6510, NR-06-03, SOLD Diagram dated 03-21-1997

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	431658.505	7825948.936	2-3	430526.968	7820509.253
2	432800.000	7825961.391			
3	432800.000	7825579.013			

- 01-AUG-1980Date of lease: 08/01/1980. Expected expiration date: .
- 13-OCT-1981Shell Oil Company filed plan with U.S. Geological Survey for construction of a gravel island on State of Alaska Tract #47 to drill directionally onto leases OCS-Y-0175, -0179, -0180, and -0181.
- 01-DEC-1981Exploration Plan approved by U.S. Geological Survey "Seal Prospect".

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Current Status PROD

Beaufort Sea

Sale# BF

Sale Date DEC 11, 1979

30-DEC-1983

Amoco Production Company designates Shell Western E&P Inc. as operator.

28-APR-1986

PER TELECON W/GULF REGION 860424 (LANELLE BOEHM & JOHN RODDEY) ROYALTY RATES FOR SLIDING SCALE = 0.0.  
GLH

17-JUL-1989

Record title interest is now held as follows, effective 01/16/1989:

Amerada Hess Corporation

100.00000 %

06-MAR-1990

EFFECTIVE DATE OF THE NORTHSTAR UNIT AGREEMENT IS JANUARY 24, 1990. INCLUDES LEASES Y0179 & Y0181. UNIT  
AGREEMENT NUMBER IS 75019001X.

31-DEC-1994

Amerada Hess Corporation designates BP Exploration (Alaska) Inc. as operator.

28-FEB-1995

Record title interest is now held as follows, effective 12/31/1994:

BP Exploration (Alaska) Inc.

100.00000 %

17-NOV-1997

Unit Contract No.750190001 approved 23-JAN-1990, effective 24-JAN-90.

05-JUN-2002

Placed on continuous production on 10/31/2001.

05-AUG-2009

Lease officially issued in NAD 27 and officially described as: That portion of Block 470, NR 6-3, shown as  
the Parcel 1, approximately 94.30 hectares, and Parcel 2, approximately 15.27 hectares on the SOBD dated  
10/4/1979; That portion between two lines bisecting Block 471, NR 6-3, shown on the SOBD dated 10/4/1979,  
approximately 611.95 hectares; and That portion lying northwesterly of the line bisecting Block 515, NR 6-3,  
shown as the Disputed Area on the SOBD dated 10/4/1979, approximately 189.83 hectares.

24-NOV-2014

BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.

24-NOV-2014

Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.

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Sale Date DEC 11, 1979

24-NOV-2014

Record title interest is now held as follows, effective 11/01/2014:

Hilcorp Alaska, LLC

100.00000 %

04-JUN-2015

Record erroneously updated to reflect lease terminated on 05/29/2010. Corrected following DBA IT ticket.

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Current Status PROD

Beaufort Sea

Sale# BF

Sale Date DEC 11, 1979

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
60890000.000	2121.630000	2121.774485	28699.63	0	8.00

Original Lessee(s):

Murphy Oil Corporation	10.00000 %
Shell Oil Company	90.00000 %

Description:

Block 6512 Federal Area

LINE/INTERSECTIONS		
	X	Y
1	437600.000	7824147.526
2	442287.223	7824000.000
3	442287.223	7824147.687
4	437600.000	7824000.000

TANGENT/ARC CENTERS	
X	Y

Block 6511 Federal Area

LINE/INTERSECTIONS		
	X	Y
1	437600.000	7824000.000
2	437600.000	7824147.526
3	437486.976	7824000.000
4	437486.975	7824147.522

TANGENT/ARC CENTERS	
X	Y

Block 6561 Federal Area

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	437486.989	7821424.914	1-2	432744.453	7818530.053
2	437600.000	7824000.000			
3	437486.976	7824000.000			
4	437600.000	7821230.571			
Block 6562 Federal Area B and C					

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	437600.000	7821230.571	1-2	432744.453	7818530.053
2	437890.844	7820624.451	2-3	435256.036	7815732.700
3	438793.669	7820017.196	3-4	436100.813	7815157.145
4	438935.006	7819936.158	4-5	437893.871	7814478.389
5	439087.967	7819904.550	5-6	437893.871	7814478.390
6	439833.818	7819684.931	6-7	438190.372	7814377.344
7	440198.295	7819558.060	7-8	438482.653	7814273.358
8	440276.719	7819531.953	8-9	438672.209	7814212.461
9	440749.911	7819365.596	9-10	439105.555	7814058.277
10	440807.223	7819347.510	10-11	439105.555	7814058.280
11	442287.219	7819200.000	12-13	442287.220	7819347.560
12	441210.744	7819200.000			
13	442287.223	7824000.000			
14	437600.000	7824000.000			

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Sale# BF

Sale Date DEC 11, 1979

Block 6612

LINE/INTERSECTIONS				TANGENT/ARC CENTERS	
	X	Y		X	Y
1	441210.744	7819200.000	1-2	439105.555	7814058.277
2	441420.500	7819109.303	2-3	439410.765	7813929.273
3	442287.218	7818683.023			
4	442287.219	7819200.000			
01-AUG-1980	Date of lease: 08/01/1980. Expected expiration date: .				
13-OCT-1981	Shell Oil Company filed plan with U.S. Geological Survey for construction of a gravel island on State of Alaska Tract #47 to drill directionally onto leases OCS-Y-0175, -0179, -0180, AND -0181.				
01-DEC-1981	Exploration Plan approved by U.S. Geological Survey "Seal Prospect".				
03-AUG-1983	Murphy Oil Corporation designates Shell Oil Company as operator.				
14-DEC-1983	Effective October 31, 1983, Murphy Oil Corporation changed its corporate name to Murphy Oil USA, Inc. Interest is held as follows: Shell Oil Company 90.00%; Murphy Oil USA, Inc. 10.00%.				
01-JAN-1984	Murphy Oil USA, Inc. designates Shell Western E&P Inc. as operator.				
30-APR-1984	Record title interest is now held as follows, effective 01/01/1984:				
	Murphy Oil USA, Inc.				10.00000 %
	Shell Western E&P Inc.				90.00000 %

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05-SEP-1984Determination of Producibility.

28-APR-1986PER TELECON W/GULF REGION 860424 (LANELLE BOEHM & JOHN RODDEY) ROYALTY RATES FOR SLIDING SCALE = 0.0. GLH

23-FEB-1989Shell Western E&P Inc. designates Amerada Hess Corporation as operator.

06-MAR-1990Y0181. UNIT AGREEMENT NUMBER ASSIGNED IS 75019001X. EFFECTIVE DATE OF THE NORTHSTAR UNIT AGREEMENT IS JANUARY 24, 1990. INCLUDES LEASES Y0179 &

30-APR-1990The period of suspension will commence on Jan. 25, 1990, and will terminate on Jan. 24, 1995. The new expiration date will be July 31, 1995. The rental or minimum royalty payments must continue to be made during the period of suspension.

03-DEC-1992Record title interest is now held as follows, effective 09/01/1992:  
  
Murphy Oil USA, Inc. 10.00000 %  
Shell Frontier Oil & Gas Inc. 90.00000 %

01-JAN-1993Effective January 1, 1993, merger of Murphy Oil USA, Inc. into Murphy Exploration & Production Company took place.

21-JUL-1993Record title interest is now held as follows, effective 01/01/1993:  
  
BP Exploration (Alaska) Inc. 90.00000 %  
Murphy Exploration & Production Company 10.00000 %

06-AUG-1993Murphy Exploration & Production Company designates Amerada Hess Corporation as operator.

26-AUG-1993Shell Frontier Oil & Gas Inc. designates Amerada Hess Corporation as operator.

21-JUN-1995BP Exploration (Alaska) Inc. designates BP Exploration (Alaska) Inc. as operator.

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17-NOV-1997Unit Contract No. 750190001 approved 23-JAN-1990, effective 24-JAN-90.

30-NOV-2000Record title interest is now held as follows, effective 04/01/2000:  
  
BP Exploration (Alaska) Inc.90.00000 %  
Murphy Exploration (Alaska), Inc.10.00000 %

30-NOV-2000Murphy Exploration (Alaska), Inc. designates BP Exploration (Alaska) Inc. as operator.

05-JUN-2002Placed on continuous production on 10/31/2001.

05-AUG-2009Lease officially issued in NAD 27 and described as: That portion lying northeasterly of the line bisecting Block 515, NR 6-3, shown on the SOBD dated 10/4/1979, approximately 2,076.98 hectares; and That portion lying northeasterly of the line bisecting Block 560, NR 6-3, shown on the SOBD dated 12/9/1979, approximately 44.65 hectares.

24-NOV-2014Record title interest is now held as follows, effective 11/01/2014:  
  
Murphy Exploration (Alaska), Inc.10.00000 %  
Hilcorp Alaska, LLC90.00000 %

24-NOV-2014BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.

24-NOV-2014Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.

24-NOV-2014Murphy Exploration (Alaska), Inc. designates Hilcorp Alaska, LLC as operator.

09-JAN-2015Record title interest is now held as follows, effective 12/01/2014:  
  
Hilcorp Alaska, LLC100.00000 %

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LSSERPGE

Date 01-JUL-2025

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Current Status PROD

Beaufort Sea

Sale# BF

Sale Date DEC 11, 1979

04-JUN-2015 Record erroneously updated to reflect lease terminated on 05/29/2010. Corrected following DBA IT ticket.

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UNCLASSIFIED

\* \* \* \* \*

OCS-Y01585

Current Status SOP

Beaufort Sea

Sale# 124

Sale Date JUN 26, 1991

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
173251.000	2234.790000	2234.891189	77.52	12.5	8.00

Original Lessee(s):

Conoco Inc.

66.66667 %

Petrofina Delaware, Incorporated

33.33333 %

Description:

Areas C & E of CBD dated 4/24/1996 for Block 6771, NR06-03

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	482943.952	7800000.000	2-3	488283.697	7801535.012
2	482934.839	7800031.570	3-4	487368.759	7803379.953
3	482849.276	7800147.989			
4	480800.000	7800000.000			
5	480800.000	7800147.938			

Area D of CBD dated 4/24/1996 for Block 6770, NR06-03

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	480800.000	7800147.938			
2	480800.000	7800000.000			
3	480687.645	7800000.000			
4	480687.644	7800147.935			

Area C of CBD dated 4/24/1996 for Block 6820, NR06-03

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Sale# 124

Sale Date JUN 26, 1991

LINE/INTERSECTIONS

X Y

1	480800.000	7795200.000
2	480800.000	7800000.000
3	480687.681	7795200.000
4	480687.645	7800000.000

Areas C, E, & G of CBD dated 6/6/2003 for Block 6821, NR06-03

TANGENT/ARC CENTERS

X Y

2-3	484489.316	7795200.000
3-4	489627.106	7792820.364
4-5	489627.106	7792820.360
5-6	489627.106	7792820.360
7-8	488283.697	7801535.012
8-9	488283.697	7801535.010
9-10	488283.697	7801535.010
10-11	488283.697	7801535.010
11-12	482646.972	7800000.000

LINE/INTERSECTIONS

X Y

1	480800.000	7795200.000	2-3
2	484606.502	7795200.000	3-4
3	484679.595	7795348.042	4-5
4	485487.756	7796526.037	5-6
5	485600.000	7796670.148	7-8
6	485487.758	7796733.567	8-9
7	485471.700	7796743.164	9-10
8	483200.076	7799293.152	10-11
9	482943.952	7800000.000	11-12
10	480800.000	7800000.000	
11	485600.000	7796648.099	

Area C of CBD dated 0/6/2003 for Block 6822, NR06-03

LINE/INTERSECTIONS				TANGENT/ARC CENTERS	
	X	Y		X	Y
1	485600.000	7796670.148	1-2	488283.697	7801535.012
2	485613.910	7796662.290	2-3	489627.106	7792820.364
3	485600.000	7796648.099			

Area D of CBD dated 4/24/96 for Block 6870, NR06-03

LINE/INTERSECTIONS				TANGENT/ARC CENTERS	
	X	Y		X	Y
1	480687.686	7794467.744	1-2	479715.241	7788997.481
2	480687.681	7795200.000			
3	480800.000	7794446.557			
4	480800.000	7795200.000			

Areas B, E, & F of CBD dated 4/24/1996 for Block 6871, NR06-03

LINE/INTERSECTIONS				TANGENT/ARC CENTERS	
	X	Y		X	Y
1	480800.000	7794446.557	1-2	479715.241	7788997.481
2	482741.919	7793656.756	2-3	481441.607	7788255.017
3	483622.167	7793365.232	3-4	481441.607	7788255.020
4	483776.297	7793296.739	4-5	486704.950	7788575.318
5	483780.369	7793299.296	5-6	486704.950	7788575.320
6	484049.670	7793455.751	6-7	486704.950	7788575.320
7	484111.537	7793488.871	7-8	489627.106	7792820.364

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Beaufort Sea

Sale# 124

Sale Date JUN 26, 1991

8	484606.502	7795200.000
9	480800.000	7795200.000

01-AUG-1991Date of lease: 08/01/1991. Expected expiration date: .

12-OCT-1994Record title interest is now held as follows, effective 12/31/1993:  
  
BP Exploration (Alaska) Inc.66.66667 %  
Petrofina Delaware, Incorporated33.33333 %

25-APR-1995BP Exploration (Alaska) Inc. designates BP Exploration (Alaska) Inc. as operator.

25-APR-1995Petrofina Delaware, Incorporated designates BP Exploration (Alaska) Inc. as operator.

03-JUL-1995Record title interest is now held as follows, effective 05/01/1995:  
  
BP Exploration (Alaska) Inc.70.00000 %  
Petrofina Delaware, Incorporated30.00000 %

31-JAN-2001ATOFINA Petrochemicals, Inc. designates BP Exploration (Alaska) Inc. as operator.

31-JAN-2001ATOFINA Petrochemicals, Inc. designates Murphy Exploration & Production Company as operator.

31-JAN-2001BP Exploration (Alaska) Inc. designates BP Exploration (Alaska) Inc. as operator.

31-JAN-2001BP Exploration (Alaska) Inc. designates Murphy Exploration & Production Company as operator.

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Current Status SOP Beaufort Sea Sale# 124 Sale Date JUN 26, 1991

31-JAN-2001 Record title interest is now held as follows, effective 08/31/2000:

BP Exploration (Alaska) Inc. 70.00000 %

ATOFINA Petrochemicals, Inc. 30.00000 %

09-NOV-2001 Suspension of production approved from 07/31/2001 thru 11/30/2004.

24-MAY-2002 This SOP replaces SOP approved 11/09/2001. Suspension of production approved from 07/31/2001 to 06/28/2003.

03-JUL-2002 Record title interest is now held as follows, effective 11/01/2001:

BP Exploration (Alaska) Inc. 100.00000 %

26-JUN-2003 Suspension of production approved from 07/31/2001 thru 12/15/2004.

07-JUL-2003 Unit Contract No. 750103000 approved, effective 06/27/2003. The unit consists of Y01585, Y01650.

13-MAR-2006 Suspension of production approved from 07/07/2004 thru 06/30/2006.

23-AUG-2006 Suspension of production approved from 04/25/2006 thru 01/01/2009.

06-AUG-2008 This SOP continues the SOP approved 4/25/2006. Suspension of production is effective until 12/31/2012.

05-AUG-2009 Lease officially issued in NAD 27 and officially described as: That portion of Block 745, NR 6-3, shown as the Disputed Area on the SOBD dated 12/9/1979, approximately 1,687.02 hectares; That portion of Block 746, NR 6-3, shown as the Disputed Area on the SOBD dated 10/4/1979, approximately 1.29 hectares; and That portion of Block 789, NR 6-3, shown as the Disputed Area on the SOBD dated 10/4/1979, approximately 546.48 hectares.

28-SEP-2010 Unit suspension of production approved from 04/25/2006 through 12/21/2012. Unit Contract No. 750103000 consists of Y01585, Y01650.

OCS- Y01585

Date 01-JUL-2025

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OCS-Y01585

Current Status	SOP	Beaufort Sea	Sale#	124	Sale Date	JUN 26, 1991
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17-JAN-2013	On December 31, 2012 the Regional Director of the Bureau of Safety and Environmental Enforcement, Alaska OCS Region approved a two-year Suspension of Production for Liberty Unit leases OCS-Y-1585 and OCS-Y-1650. As a result of this action, the term of these leases has been extended to December 31, 2014.
24-NOV-2014	Record title interest is now held as follows, effective 11/01/2014:
	BP Exploration (Alaska) Inc. 50.00000 %
	Hilcorp Alaska, LLC 50.00000 %
24-NOV-2014	BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.
24-NOV-2014	Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.
21-JAN-2015	Suspension of production approved from 12/31/2014 thru 06/01/2016.
15-SEP-2015	Record title interest is now held as follows, effective 07/01/2015:
	BP Exploration (Alaska) Inc. 40.00000 %
	Hilcorp Alaska, LLC 50.00000 %
	ASRC Exploration, LLC 10.00000 %
15-SEP-2015	ASRC Exploration, LLC designates Hilcorp Alaska, LLC as operator.
09-JAN-2017	Unit Contract No. 750103000 expanded, effective 04/21/2016. The unit now consists of Y01585, Y01650, Y01886.
03-JAN-2018	Suspension approved by BSEE on December 15, 2017 and to remain in effect until 90 calendar days after BOEM renders a decision on the DPP, subject to the conditions of approval outlined in the decision document and the guiding assumption that the DPP decision will be issued well before the end of the 5-year suspension length that the regulations allow at 30 CFR 250.170(a).
08-JAN-2018	Suspension of production approved from 12/15/2017 thru 12/15/2019.

OCS- Y01585

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OCS-Y01585

Current Status SOPBeaufort Sea

Sale# 124

Sale Date JUN 26, 1991

16-OCT-2018Record title interest is now held as follows, effective 06/15/2018:

BP Exploration (Alaska) Inc.50.00000 %

Hilcorp Alaska, LLC50.00000 %

07-DEC-2018Suspension of production approved from 08/06/2008 thru 12/31/2012.

07-DEC-2018Suspension of production approved from 12/31/2012 thru 12/31/2014.

23-JAN-2019Suspension of production approved from 01/15/2019 thru 07/15/2029.

13-JAN-2022Suspension of production approved from 12/26/2021 thru 12/26/2024.

21-SEP-2022Conversion of BP Exploration Alaska (0113) to Hilcorp North Slope (0113) approved Sep. 21, 2022, effective July 1, 2020.

21-JAN-2025Unit Contract No. 750103000 terminated, effective 12/27/2024. The unit consisted of Y01585, Y01650, Y01886.

22-JAN-2025SOP ended, request for continued SOP denied. Lease expired effective 12/27/2024.

24-APR-2025Unit status pending upon further review of SOP per Associate Deputy Secretary letter (04/24/2025).

20-MAY-2025Pending SOP due to Associate Deputy Secretary rescinding denial decision (04/24/2025) until further review.

OCS-Y01645

Current Status PROD

Beaufort Sea

Sale# 144

Sale Date SEP 18, 1996

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
368680.000	1185.584351	1185.584351	310.97	12.5	13.00

Original Lessee(s):

BP Exploration & Oil Inc.

100.00000 %

Description:

That portion of Block 6510, OCS Official Protraction Diagram NR06-03, Beechey Point, approved February 01, 1996, shown as Federal 8(g) Area C on OCS Composite Block Diagram dated April 24, 1996, (attached hereto), containing 1,185.584351 hectares

LINE/INTERSECTIONS			TANGENT/ARC CENTERS	
	X	Y	X	Y
1	428156.791	7826246.805	3-4	428600.000 7820708.522
2	428000.000	7826236.523		
3	429106.121	7826273.988		
4	432686.738	7825960.153		
5	428022.253	7826236.036		
6	432800.000	7828800.000		
7	428570.491	7826264.443		
8	429132.127	7827104.251		
9	431658.505	7825948.935		
10	428000.000	7828800.000		
11	432800.000	7825961.391		

01-DEC-1996

Date of lease: 12/01/1996. Expected expiration date: .

03-OCT-1996

BP Exploration & Oil Inc. designates BP Exploration (Alaska) Inc. as operator.

OCS-Y01645

Current Status PROD

Beaufort Sea

Sale# 144

Sale Date SEP 18, 1996

01-DEC-1996

Record title interest is now held as follows, effective 12/01/1996:

BP Exploration (Alaska) Inc.

100.00000 %

05-JUN-2002

Placed on continuous production on 10/31/2001.

24-NOV-2014

BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.

24-NOV-2014

Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.

24-NOV-2014

Record title interest is now held as follows, effective 11/01/2014:

Hilcorp Alaska, LLC

100.00000 %

04-JUN-2015

Record erroneously updated to reflect lease terminated on 05/29/2010. Corrected following DBA IT ticket.

OCS-Y01650

Current Status SOP

Beaufort Sea

Sale# 144

Sale Date SEP 18, 1996

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
10611680.000	2147.996183	2147.996183	4940.27	12.5	13.00

Original Lessee(s):

SEE LEASE FILE

Description:

That portion of Block 6819, OCS Official Protraction Diagram NR06-03, Beechey Point, approved February 01, 1996, shown as Boundary Disputed Area B on OCS Composite Block Diagram dated April 24, 1996, (attached hereto), containing 8.574797 hectares

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	475752.895	7800000.000	1-2	470551.620	7798046.574
2	475785.951	7799909.808	2-3	470613.312	7797881.584
3	475887.704	7799613.469	4-5	470690.883	7797648.224
4	476000.000	7799286.031			
5	475887.704	7799628.195			
6	476000.000	7800000.000			

That portion of Block 6820, OCS Official Protraction Diagram NR06-03, Beechey Point, approved February 01, 1996, shown as Boundary Disputed Area B on OCS Composite Block Diagram dated April 24, 1996, (attached hereto), containing 1,968.218837 hectares

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	476000.000	7799286.031	1-2	470690.883	7797648.224
2	476172.814	7798552.418	2-3	471532.509	7795496.816
3	480687.645	7800000.000			
4	477080.575	7795200.000			

OCS-Y01650

Current Status SOP

Beaufort Sea

Sale# 144

Sale Date SEP 18, 1996

5	476000.000	7800000.000
6	480687.681	7795200.000

That portion of Block 6870, OCS Official Protraction Diagram NR06-03, Beechey Point, approved February 01, 1996, shown as Boundary Disputed Area B on OCS Composite Block Diagram dated April 24, 1996, (attached hereto), containing 147.520199 hectares

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	477080.575	7795200.000	1-2	471532.509	7795496.816
2	477065.078	7794987.090	2-3	477067.513	7789431.091
3	477376.239	7794978.507	3-4	477732.005	7789433.909
4	478961.521	7794852.158	4-5	477918.474	7789394.944
5	479813.369	7794618.384	6-7	478451.261	7789231.938
6	480429.301	7794423.902	7-8	479354.916	7788972.771
7	480800.000	7794446.557	9-10	479715.241	7788997.481
8	479741.340	7794643.401			
9	480687.686	7794467.744			
10	480800.000	7794337.551			
11	480687.681	7795200.000			

That portion of Block 6871, OCS Official Protraction Diagram NR06-03, Beechey Point, approved February 01, 1996, shown as Boundary Disputed Area G on OCS Composite Block Diagram dated April 24, 1996, (attached hereto), containing 23.682350 hectares

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	480800.000	7794337.551	1-2	479354.916	7788972.771
2	481160.252	7794239.049	3-4	479694.274	7788879.940
3	482395.901	7793744.955	5-6	480047.684	7788709.579
4	482524.900	7793682.761	6-7	481409.977	7788239.776
5	482804.755	7793620.178	8-9	481564.089	7788204.471
6	483622.167	7793365.232	9-10	481441.607	7788255.017
7	482741.919	7793656.756	10-11	479715.241	7788997.481
8	482650.643	7793655.483			
9	480820.894	7794331.880			
10	480800.000	7794446.557			
11	482254.587	7793810.856			

01-OCT-1996Date of lease: 10/01/1996. Expected expiration date: .

01-OCT-1996Record title interest is now held as follows, effective 10/01/1996:  
  
BP Exploration & Oil Inc.100.00000 %

01-OCT-1996Record title interest is now held as follows, effective 10/01/1996:  
  
BP Exploration (Alaska) Inc.100.00000 %

03-OCT-1996BP Exploration & Oil Inc. designates BP Exploration (Alaska) Inc. as operator.

OCS- Y01650

OCS-Y01650

Current Status SOP

Beaufort Sea

Sale# 144

Sale Date SEP 18, 1996

07-JUL-2003

Unit Contract No. 750103000 approved, effective 06/27/2003. The unit consists of Y01585, Y01650.

23-AUG-2006

Suspension of production approved from 04/25/2006 thru 01/01/2009.

06-AUG-2008

This SOP continues the SOP approved 4/25/2006. Suspension of production is effective until 12/31/2012.

28-SEP-2010

Unit suspension of production approved from 04/25/2006 through 12/21/2012. Unit Contract No. 750103000 consists of Y01585, Y01650.

17-JAN-2013

On December 31, 2012 the Regional Director of the Bureau of Safety and Environmental Enforcement, Alaska OCS Region approved a two-year Suspension of Production for Liberty Unit leases OCS-Y-1585 and OCS-Y-1650. As a result of this action, the term of these leases has been extended to December 31, 2014.

24-NOV-2014

Record title interest is now held as follows, effective 11/01/2014:

BP Exploration (Alaska) Inc.

50.00000 %

Hilcorp Alaska, LLC

50.00000 %

24-NOV-2014

BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.

24-NOV-2014

Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.

21-JAN-2015

Suspension of production approved from 12/31/2014 thru 06/01/2016.

15-SEP-2015

Record title interest is now held as follows, effective 07/01/2015:

BP Exploration (Alaska) Inc.

40.00000 %

Hilcorp Alaska, LLC

50.00000 %

ASRC Exploration, LLC

10.00000 %

15-SEP-2015

ASRC Exploration, LLC designates Hilcorp Alaska, LLC as operator.

OCS- Y01650

OCS-Y01650

Current Status SOP

Beaufort Sea

Sale# 144

Sale Date SEP 18, 1996

09-JAN-2017

Unit Contract No. 750103000 expanded, effective 04/21/2016. The unit now consists of Y01585, Y01650, Y01886.

03-JAN-2018

Suspension approved by BSEE on December 15, 2017 and to remain in effect until 90 calendar days after BOEM renders a decision on the DPP, subject to the conditions of approval outlined in the decision document and the guiding assumption that the DPP decision will be issued well before the end of the 5-year suspension length that the regulations allow at 30 CFR 250.170(a).

08-JAN-2018

Suspension of production approved from 12/15/2017 thru 12/15/2019.

16-OCT-2018

Record title interest is now held as follows, effective 06/15/2018:

BP Exploration (Alaska) Inc.

50.00000 %

Hilcorp Alaska, LLC

50.00000 %

07-DEC-2018

Suspension of production approved from 08/06/2008 thru 12/31/2012.

07-DEC-2018

Suspension of production approved from 12/31/2012 thru 12/31/2014.

23-JAN-2019

Suspension of production approved from 01/15/2019 thru 07/15/2020.

13-JAN-2022

Suspension of production approved from 12/26/2021 thru 12/26/2024.

21-JAN-2025

Unit Contract No. 750103000 terminated, effective 12/27/2024. The unit consisted of Y01585, Y01650, Y01886.

22-JAN-2025

SOP ended, request for continued SOP denied. Lease expired effective 12/27/2024.

24-APR-2025

Unit status pending upon further review of SOP per Associate Deputy Secretary letter (04/24/2025).

20-MAY-2025

Pending SOP due to Associate Deputy Secretary rescinding denial decision (04/24/2025) until further review.

OCS- Y01650



OCS-Y01886

Current Status SOP

Beaufort Sea

Sale# 202

Sale Date APR 18, 2007

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
1089.000	1.097685	1.097685	992.09	12.5	30.00

Original Lessee(s):

BP Exploration (Alaska) Inc.

100.00000 %

Description:

That portion of Block 6871, Beechey Point, OCS Official Protraction Diagram NR06-03, specifically described as follows.

LINE/INTERSECTIONS			TANGENT/ARC CENTERS		
	X	Y		X	Y
1	483828.797	7793277.954	1-2	481564.089	7788204.471
2	483780.369	7793299.296	2-3	486704.950	7788575.318
3	484049.670	7793455.751	3-4	489585.932	7792987.843
4	484046.441	7793415.834			

01-JUL-2007

Date of lease: 07/01/2007. Expected expiration date: .

29-JUN-2007

BP Exploration (Alaska) Inc. designates BP Exploration (Alaska) Inc. as operator.

24-NOV-2014

Record title interest is now held as follows, effective 11/01/2014:

BP Exploration (Alaska) Inc.

50.00000 %

Hilcorp Alaska, LLC

50.00000 %

24-NOV-2014

BP Exploration (Alaska) Inc. designates Hilcorp Alaska, LLC as operator.

24-NOV-2014

Hilcorp Alaska, LLC designates Hilcorp Alaska, LLC as operator.

OCS-Y01886

Current Status SOP

Beaufort Sea

Sale# 202

Sale Date APR 18, 2007

15-SEP-2015

Record title interest is now held as follows, effective 07/01/2015:

BP Exploration (Alaska) Inc. 40.00000 %

Hilcorp Alaska, LLC 50.00000 %

ASRC Exploration, LLC 10.00000 %

15-SEP-2015

ASRC Exploration, LLC designates Hilcorp Alaska, LLC as operator.

09-JAN-2017

Unit Contract No. 750103000 expanded, effective 04/21/2016. The unit now consists of Y01585, Y01650, Y01886.

10-JAN-2017

Suspension of production approved from 04/21/2016 thru 06/01/2017.

03-JAN-2018

Suspension approved by BSEE on December 15, 2017 and to remain in effect until 90 calendar days after BOEM renders a decision on the DPP, subject to the conditions of approval outlined in the decision document and the guiding assumption that the DPP decision will be issued well before the end of the 5-year suspension length that the regulations allow at 30 CFR 250.170(a).

08-JAN-2018

Suspension of production approved from 12/15/2017 thru 12/15/2019.

16-OCT-2018

Record title interest is now held as follows, effective 06/15/2018:

BP Exploration (Alaska) Inc. 50.00000 %

Hilcorp Alaska, LLC 50.00000 %

13-JAN-2022

Suspension of production approved from 12/26/2021 thru 12/26/2024.

21-JAN-2025

Unit Contract No. 750103000 terminated, effective 12/27/2024. The unit consisted of Y01585, Y01650, Y01886.

22-JAN-2025

SOP ended, request for continued SOP denied. Lease expired effective 12/27/2024.

24-APR-2025

Unit status pending upon further review of SOP per Associate Deputy Secretary letter (04/24/2025).

OCS- Y01886

LSSERPGE

Date 01-JUL-2025

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OCS-Y01886

Current Status SOP

Beaufort Sea

Sale# 202

Sale Date APR 18, 2007

20-MAY-2025 Pending SOP due to Associate Deputy Secretary rescinding denial decision (04/24/2025) until further review.

OCS- Y01886

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UNCLASSIFIED

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OCS-Y02437

Current Status PRIMRYCook Inlet

Sale# 244Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	20.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6310, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-OCT-2017Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.
- 01-OCT-2024Rental rate begins escalating per terms set forth in addendum of the lease. Rental rate increased from \$13.00 per hectare to \$20.00 per hectare.

OCS-Y02439

Current Status PRIMRYCook Inlet

Sale# 244Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	20.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6360, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-OCT-2017Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.
- 01-OCT-2024Rental rate begins escalating per terms set forth in addendum of the lease. Rental rate increased from \$13.00 per hectare to \$20.00 per hectare.

OCS-Y02440

Current Status PRIMRYCook Inlet

Sale# 244Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	20.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6405, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-OCT-2017Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.
- 01-OCT-2024Rental rate begins escalating per terms set forth in addendum of the lease. Rental rate increased from \$13.00 per hectare to \$20.00 per hectare.

OCS-Y02441

Current Status PRIMRYCook Inlet

Sale# 244Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	20.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6406, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-OCT-2017Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.
- 01-OCT-2024Rental rate begins escalating per terms set forth in addendum of the lease. Rental rate increased from \$13.00 per hectare to \$20.00 per hectare.

OCS-Y02443

Current Status PRIMRYCook Inlet

Sale# 244Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	20.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6410, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-OCT-2017Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.
- 01-OCT-2024Rental rate begins escalating per terms set forth in addendum of the lease. Rental rate increased from \$13.00 per hectare to \$20.00 per hectare.



OCS-Y02444

Current Status PRIMRYCook Inlet

Sale# 244Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	20.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6455, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-OCT-2017Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.
- 01-OCT-2024Rental rate begins escalating per terms set forth in addendum of the lease. Rental rate increased from \$13.00 per hectare to \$20.00 per hectare.

OCS-Y02445

Current Status PRIMRYCook Inlet

Sale# 244Sale Date JUN 21, 2017

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
.000	2304.000000	2304.000000	.00	12.5	20.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6456, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-OCT-2017Date of lease: 10/01/2017. Expected expiration date: 09/30/2027.
- 01-OCT-2024Rental rate begins escalating per terms set forth in addendum of the lease. Rental rate increased from \$13.00 per hectare to \$20.00 per hectare.

OCS-Y02448

Current Status DSO

Cook Inlet

Sale# 258

Sale Date DEC 30, 2022

Bonus Bid	Initial Hectares	Current Hectares	Per Hectare Amt.	Royalty Rate	Rental
63983.000	2304.000000	2304.000000	27.77	18.75	16.00

Original Lessee(s):

Hilcorp Alaska, LLC

100.00000 %

Description:

All of Block 6255, Seldovia, OCS Official Protraction Diagram, NO05-02

- 01-APR-2023
- Date of lease: 04/01/2023. Expected expiration date: 03/31/2033.
- 09-SEP-2024
- US District Court ordered a Directed Suspension of Lease OCS-Y-02448, effective 7/16/2024 pending completion of Supplemental EIS for Cook Inlet Lease Sale 258.
- 13-FEB-2025
- On February 3, 2025, in response to the District Court's decision, BSEE directed a suspension of this lease pursuant to 30 CFR 205.172(a) out of an abundance of caution to ensure full compliance with the judicial decree. This directed suspension will remain in effect until BOEM completes the court-ordered Supplemental EIS, or for five years, whichever is earlier.
- 14-FEB-2025
- On February 11, 2025, ONRR determined that "no rental" payment is due effective July 16, 2024, until BOEM completes the court-ordered Supplemental EIS, or for a period of five years, whichever comes first.