

**Original Lease  
OCS-G 01316  
is amended and  
the newly  
Segregated Lease is  
OCS-G 12362**

\*For the most recent Lessee(s) information, see the  
corresponding Serial Register Pages.

Cash Bonus \$856,000.  
 Rental Rate \$3.  
 Minimum royalty rate \$3.  
 Royalty rate 1/6



UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOffice NEW ORLEANSSerial OCS-G 1316

## OIL AND GAS LEASE OF SUBMERGED LANDS UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

JUN 1 1962

This indenture of lease entered into and effective as of \_\_\_\_\_, by and between the United States of America, hereinafter called the lessor, by the Director, Bureau of Land Management, and

CALIFORNIA OIL COMPANY  
 800 The California Company Building  
 1111 Tulane Avenue  
 New Orleans 12, La.

1630  
869,683

hereinafter called the lessee, under, pursuant, and subject to the terms and provisions of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U. S. C., sec. 1331, *et seq.*), hereinafter referred to as the act, and to all lawful and reasonable regulations of the Secretary of the Interior (hereinafter referred to as the Secretary) when not inconsistent with any express and specific provisions herein, which are made a part hereof:

### WITNESSETH:

SECTION 1. *Rights of lessee.*—That the lessor, in consideration of a cash bonus and of the rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of all oil and gas deposits except helium gas in or under the following-described area of the outer Continental Shelf (as that term is defined in the act):

Block 299 Main Pass Area, South and East Addition, as shown on official leasing map La. No. 10A, Outer Continental Shelf Leasing Map, Louisiana Offshore Operations.

containing 4,560.81 acres, more or less (hereinafter referred to as the leased area), together with:

- (a) the non-exclusive right to conduct within the leased area geological and geophysical explorations which are not unduly harmful to aquatic life;
- (b) the right to drill water wells within the leased area and use free of cost, and to dispose of, water produced from such wells; and
- (c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary or convenient to the full enjoyment of the rights granted by this lease.

for a period of 5 years and as long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon; subject to any unitization or pooling agreement heretofore or hereafter approved by the Secretary which affects the leased area or any part thereof, the provisions of such agreements to govern the leased area or part thereof subject thereto where inconsistent with the terms of this lease.

SEC. 2. *Obligations of lessee.*—In consideration of the foregoing, the lessee agrees:

(a) *Bonds.*—To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the lessor if, after operations or production have begun, the lessor deems such additional security to be necessary.

(b) *Cooperative or unit plan.*—Within 30 days after demand, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing lands included herein as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) *Wells.*—(1) To drill and produce such wells as are necessary to protect the lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the oil and gas supervisor, to pay a sum determined by the supervisor as adequate to compensate the lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(d) *Rentals and royalties.*—(1) To pay rentals and royalties as follows:

*Rentals.*—To pay the lessor on or before the first day of each lease year commencing prior to a discovery of oil or gas on the leased area, a rental of \$3. per acre or fraction thereof.

*Minimum royalty.*—To pay the lessor in lieu of rental at the expiration of each lease year commencing after discovery a mini-

*Royalty on production.*—To pay the lessor a royalty of 16-2/3 percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium, and gas used for purposes of production from and operations upon the leased area or unavoidably lost) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish reasonable minimum values for purposes of computing royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the lessee and a reasonable opportunity has been afforded the lessee to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the calendar month next following the calendar month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the lessee. Such deliveries shall be made at reasonable times and intervals and, at the lessee's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the lessee has no control.

(4) Rentals or minimum royalties may be reduced and royalties on the entire leasehold or any deposit, tract, or portion thereof segregated for royalty purposes may be reduced if the Secretary finds that, for the purpose of increasing the ultimate recovery of oil or gas and in the interest of conservation of natural resources, it is necessary, in his judgment, to do so in order to promote development, or because the lease cannot be successfully operated under the terms fixed herein.

(e) *Payments.*—Unless otherwise provided by regulation or directed by the Secretary, to make rental, royalty, or other payments to the lessor, to the order of the Treasurer of the United States, and to tender such payments to the oil and gas supervisor, Geological Survey.

(f) *Contracts for disposal of products.*—To file with the oil and

for inspection by the supervisor upon his request. Nothing in any such contract or in any approval thereof by the supervisor shall be construed or accepted as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the regulations applicable to this lease.

(g) *Statements, plats, and reports.*—At such times and in such form as the lessor may prescribe, to furnish detailed statements and reports showing the amounts and quality of all products saved, removed, and sold from the leased area, the proceeds therefrom, and the amount used for production purposes or unavoidably lost; also a plat showing development work and improvements on or with regard to the leased area.

(h) *Inspection.*—To keep open at all reasonable times for the inspection of any duly authorized representative of the lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(i) *Diligence.*—To exercise reasonable diligence in drilling and producing the wells herein provided for; to carry on all operations in accordance with approved methods and practices including those provided in the operating and conservation regulations for the outer Continental Shelf; to remove all structures when no longer required for operations under the lease to sufficient depth beneath the surface of the waters to prevent them from being a hazard to navigation; to carry out at expense of the lessee all lawful and reasonable orders of the lessor relative to the matters in this paragraph, and that on failure of the lessee so to do the lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the lessee's cost: *Provided*, That the lessee shall not be held responsible for delays or casualties occasioned by causes beyond the lessee's control.

(j) *Freedom of purchase.*—To accord all workmen and employees directly engaged in any of the operations under this lease complete freedom of purchase.

(k) *Nondiscrimination.*—Not to discriminate against any employee, or applicant for employment, because of race, creed, color or national origin, and to require an identical provision to be included in all sub-contracts relating to operations under this lease.

(l) *Assignment of lease.*—To file for approval with the Bureau of Land Management, within 90 days from the date of final execution, any instrument of transfer of this lease, or any interest therein, including assignments of record title, operating agreements, and subleases. Carried working interests, overriding royalty interests, or payments out of production, may be created or transferred without requirement for filing or approval. Instruments required to be filed shall take effect upon approval as of the first day of the lease month following the date of filing unless at the request of the parties an earlier date is specified in such approval.

SEC. 3. *Reservations to lessor.*—The lessor reserves:

(a) *Geological and geophysical exploration; rights-of-way.*—The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands containing the deposits described in the act, and to the treatment and shipment of products thereof by or under authority of the United States, its lessees or permittees, and for other public purposes, subject to the provisions of section 5 (c) of the act where they are applicable and to all lawful and reasonable regulations and conditions prescribed by the Secretary thereunder.

(b) *Leases of sulfur and other mineral.*—The right to grant sulfur leases and leases of any mineral other than oil, gas, and sulfur within the leased area or any part thereof, subject to the provisions of section 8 (c), 8 (d), and 8 (e) of the act and all lawful and reasonable regulations prescribed by the Secretary thereunder: *Provided*, That no such sulfur lease or lease of other mineral shall authorize or permit the lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.*—In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in section 12 (b) of the act.

(d) *Taking of royalties.*—All rights, pursuant to clause (3) of section 8 (b) of the act, to take royalties in the amount or value of production.

(e) *Fissionable materials.*—All uranium, thorium, and all other materials determined pursuant to paragraph (1) of subsection (b) of section 5 of the Atomic Energy Act of 1946, as amended, to be peculiarly essential to the production of fissionable materials, contained, in whatever concentration, in deposits in the subsoil or seabed of the leased area or any part thereof, as provided in section 12 (e) of the act.

(f) *Helium.*—Pursuant to section 12 (f) of the act, the ownership and the right to extract helium from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary.

(g) *Suspension of operations during war or national emergency.*—Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in section 12 (c) of the act: *Provided*, That just compensation shall be paid by the lessor to the lessee.

(h) *Restriction of exploration and operations.*—The right, as provided in section 12 (d) of the act, to restrict from exploration and

IN WITNESS WHEREOF:

WITNESSES TO SIGNATURE OF LESSEE

Johnnie L. Booger - New Orleans, La.  
Johnnie L. Booger and address)

operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals, minimum royalty, and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the lessor shall be liable to the lessee for such compensation as is required to be paid under the Constitution of the United States.

SEC. 4. *Directional drilling.*—This lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by this lease. In such circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the adjacent or adjoining land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on adjacent or adjoining land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such adjacent or adjoining land in addition to any such leasehold interests, licenses, easements, or other rights which the lessee may have lawfully acquired under the act or from the lessor or others.

SEC. 5. *Surrender and termination of lease.*—The lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the Bureau of Land Management, a written relinquishment, in triplicate, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and his surety to make payment of all accrued rentals and royalties and to abandon all wells on the area to be relinquished to the satisfaction of the oil and gas supervisor.

SEC. 6. *Removal of property on termination of lease.*—Upon the expiration of this lease, or the earlier termination thereof as herein provided, the lessee shall within a period of 1 year thereafter remove from the premises all structures, machinery, equipment, tools, and materials other than improvements needed for producing wells or for drilling or producing on other leases and other property permitted by the lessor to be maintained on the area.

SEC. 7. *Remedies in case of default.*—(a) Whenever the lessee fails to comply with any of the provisions of the act or this lease or the applicable regulations in force and effect on the date of issuance of this lease, the lease shall be subject to cancellation as follows:

(1) *Cancellation of non-producing lease.*—If, at the time of such default, no well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by the Secretary (subject to the right of judicial review as provided in section 8 (j) of the act) if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(2) *Cancellation of producing lease.*—If, at the time of such default, any well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by an appropriate proceeding in any United States district court having jurisdiction under the provisions of section 4 (b) of the act if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(b) *Other remedies.*—If any such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address, the lessor may then exercise any legal or equitable remedy which the lessor may have; however, the remedy of cancellation of this lease may be exercised only under the conditions and subject to the limitations set out above in paragraph (a) of this section, or pursuant to section 8 (i) of the act.

(c) *Effect of waiver of default.*—A waiver of any particular default shall not prevent the cancellation of this lease or the exercise of any other remedy the lessor may have by reason of any other cause or for the same cause occurring at any other time.

SEC. 8. *Heirs and successors in interest.*—Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

SEC. 9. *Unlawful interest.*—No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4 (a) (1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of section 3741 of the Revised Statutes, as amended (41 U.S.C., sec. 22), and sections 431, 432 and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

THE UNITED STATES OF AMERICA

By

James H. Harkin  
Manager, Bureau of Land Management  
New Orleans, Louisiana

MAY 7 1962

(Date)

CALIFORNIA OIL COMPANY

By

CONTRACT AGENT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

EQUAL EMPLOYMENT STIPULATION

NEW ORLEANS OFFICE  
Office T-9003 Federal Office Bldg.,  
701 Loyola Avenue  
New Orleans 12, La.

Serial Number

O.C.S. - G 1316

The undersigned agrees to the incorporation of the following stipulation in the above noted oil and gas lease:

**Nondiscrimination Clauses.** In connection with the performance of work under this contract the Lessee agrees as follows:

(a) The Lessee will not discriminate against any employee or applicant for employment because of race, creed, color, or national origin. The Lessee will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, creed, color, or national origin. Such action shall include, but not be limited to, the following: employment, upgrading, demotion or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Lessee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the contracting officer setting forth the provisions of this nondiscrimination clause.

(b) The Lessee will, in all solicitations or advertisements for employees placed by or on behalf of the Lessee state that all qualified applicants will receive consideration for employment without regard to race, creed, color, or national origin.

(c) The Lessee will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the agency contracting officer, advising the said labor union or workers' representative of the Lessee's commitments under this section, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

(d) The Lessee will comply with all provisions of Executive Order No. 10925 of March 6, 1961, and of the rules, regulations, and relevant orders of the President's Committee on Equal Employment Opportunity created thereby.

(e) The Lessee will furnish all information and reports required by Executive Order No. 10925 of March 6, 1961, and by the rules, regulations, and orders of the said Committee, or pursuant thereto, and will permit access to his books, records, and accounts by the contracting agency and the Committee for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

(f) In the event of the Lessee's non-compliance with the nondiscrimination clauses of this contract or with any of the said rules, regulations, or orders, this contract may be cancelled in whole or in part and the Lessee may be declared ineligible for further Government contracts in accordance with procedures authorized in Executive Order No. 10925 of March 6, 1961, and such other sanctions may be imposed and remedies invoked as provided in the said Executive Order or by rule, regulation, or order of the President's Committee on Equal Employment Opportunity, or as otherwise provided by law.

(g) The Lessee will include the provisions of the foregoing paragraphs (a) through (f) in every subcontract or purchase order unless exempted by rules, regulations, or orders of the President's Committee on Equal Employment Opportunity issued pursuant to section 303 of Executive Order No. 10925 of March 6, 1961, so that such provisions will be binding upon each subcontractor or vendor. The Lessee will take such action with respect to any subcontract or purchase order as the contracting agency may direct as a means of enforcing such provisions, including sanctions for non-compliance: *Provided, however,* that in the event the Lessee becomes involved in, or is threatened with, litigation with a subcontractor or vendor as a result of such direction by the contracting agency, the Lessee may request the United States to enter into such litigation to protect the interests of the United States.

APR 24 1962

(Date)

CALIFORNIA OIL COMPANY

By

Its CONTRACT AGENT (Lessee)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 4-1179  
(October 1960)

No. 230153

May 8, 1962

DATE

OCS-G 1316

PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

TR. LA. 1630, BL. 299 Main Pass Area, So. & East Additions

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

California Oil Company  
800 The California Co. Bldg.,  
New Orleans 12, La.

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142490	
ADVANCE FILING FEE AND/OR RENTAL 1st yr. Rental	141820 <del>142490</del>	\$13,683.00
4/5 Bonus	14X6710	684,800.00

ACRES	COUNTY	OLD LEASE	NEW LEASE
NEW LEASE			

EFFECTIVE DATE

FUND SYMBOL	COUNTY	AMOUNT
APPLY: FILING FEE 142599		

ASSIGNMENT:  
COMPLETE AREA ☐

RENTAL

PORITION OF AREA:  
ASSIGNED AREA

RETAINED AREA

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT  
OF SPECIFIC AREA: ☐

BOND FILED ☐

NO BOND FILED ☐

BY DATE

DO NOT ACCEPT THIS COPY AS A RECEIPT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form 4-1179  
(October 1960)

No. 229885

March 19, 1962

DATE

OCS-G 1316

PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

1A-1630, Main Pass, So. & East Addition

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

California Oil Company  
800 The California Co. Building  
New Orleans 12, La.

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142490	
ADVANCE FILING FEE AND/OR RENTAL	14X6800	
1/5 Bonus	14X6709	\$171,200.00

ACRES	COUNTY	OLD LEASE	NEW LEASE
NEW LEASE			

EFFECTIVE DATE

	FUND SYMBOL	COUNTY	AMOUNT
APPLY: FILING FEE	142599		
RENTAL			
REFUND			
RETAIN IN UNEARNED ACCOUNT			
TOTAL			
REMARKS			

ASSIGNMENT: COMPLETE AREA	<input type="checkbox"/>
PORTION OF AREA: ASSIGNED AREA	
RETAINED AREA	

OF INTEREST BUT NOT  
OF SPECIFIC AREA: ☐

BOND FILED ☐

NO BOND FILED ☐

BY DATE

DO NOT ACCEPT THIS COPY AS A RECEIPT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

No. 1213623

June 3, 1985 DATE

OCS-G 1316 and 2354 PARENT SERIAL NUMBER

Second Lien Affidavit and First Lien Affidavit

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

McGlinchey, Stafford, Mintz,  
Cellini & Lang  
643 Magazine Street  
New Orleans, LA 70130-3477

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$50.00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$50.00

Check No. 24151 dated 5/10/85 thru Hibernia National Bank, New Orleans, LA

REMARKS

BY DATE

DO NOT ACCEPT THIS COPY AS A RECEIPT  
CASE FOLDER COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW ORLEANS OFFICE  
New Orleans 12, La.

Certified Mail

April 4, 1962

Rental	\$ 7,500.	OCS-G 1122
Balance of Bonus	312,000.	LOUISIANA, VERMILION
		Tract La.-1272, Block 87, W $\frac{1}{2}$
Rental	15,000.	OCS-G 1180
Balance of Bonus	212,000.	LOUISIANA, SO. MARSH ISLAND AREA
		Tract La.-1388, Block 9, All.
Rental	15,000.	OCS-G 1192
Balance of Bonus	95,200.	LOUISIANA, SO. MARSH ISLAND AREA
		Tract La.-1409, Block 41, All.
Rental	15,000.	OCS-G 1234
Balance of Bonus	424,000.	LOUISIANA, SO. PELTO AREA
		Tract La.-1490, Block 16, All.
Rental	7,284.	OCS-G 1235
Balance of Bonus	60,214.40	LOUISIANA, SO. PELTO AREA
		Tract La.-1493, Block 19, E $\frac{1}{2}$
Rental	15,000.	OCS-G 1236
Balance of Bonus	486,400.	LOUISIANA, SO. PELTO AREA
		Tract La.-1494, Block 21, All.
Rental	15,000.	OCS-G 1238
Balance of Bonus	476,000.	LOUISIANA, SO. PELTO AREA
		Tract La.-1496, Block 23, All.
Rental	9,204.	OCS-G 1240
Balance of Bonus	992,560.	LOUISIANA, SO. TIMBALIER
		Tract La.-1500, Block 51, That portion in Zone 3, etc.
Rental	15,000.	OCS-G 1245
Balance of Bonus	323,200.	LOUISIANA, SO. TIMBALIER AREA
		Tract La.-1510, Block 144, All.
Rental	15,000.	OCS-G 1246
Balance of Bonus	342,400.	LOUISIANA, SO. TIMBALIER AREA
		Tract La.-1511, Block 145, All.



Rental \$ 11,319.  
Balance of Bonus 91,200.

OCS-G 1262  
LOUISIANA, SOUTH TIMEALIER AREA  
Tract La.-1535, Block 191, All.

Rental 15,000.  
Balance of Bonus 216,000.

OCS-G 1269  
LOUISIANA, SOUTH TIMEALIER AREA  
Tract La.-1547, Block 203, All.

Rental 9,855.  
Balance of Bonus 401,600.

OCS-G 1295  
LOUISIANA, MAIN PASS AREA  
Tract La.-1590, Block 37, That portion  
in Zone 3, etc.

Rental 7,494.  
Balance of Bonus 63,200.

OCS-G 1297  
LOUISIANA, MAIN PASS AREA  
Tract La.-1593, Block 40, E $\frac{1}{2}$

Rental 14,985.  
Balance of Bonus 420,000.

OCS-G 1298  
LOUISIANA, MAIN PASS AREA  
Tract La.-1598, Block 99, All.

Rental 14,985.  
Balance of Bonus 420,000.

OCS-G 1299  
LOUISIANA, MAIN PASS AREA  
Tract La.-1599, Block 100, All.

Rental 14,058.  
Balance of Bonus 132,800.

OCS-G 1300  
LOUISIANA, MAIN PASS AREA  
Tract La.-1600, Block 101, That portion  
seaward of line 3 Marine Leagues distant  
from Chapman line, etc.

Rental 14,985.  
Balance of Bonus 304,800.

OCS-G 1301  
LOUISIANA, MAIN PASS AREA  
Tract La.-1602, Block 106, All.

Rental 14,985.  
Balance of Bonus 1,042,400.

OCS-G 1302  
LOUISIANA, MAIN PASS AREA  
Tract La.-1603, Block 107, All.

Rental 14,985.  
Balance of Bonus 420,000.

OCS-G 1303  
LOUISIANA, MAIN PASS AREA  
Tract La.-1604, Block 108, All.

Rental 14,985.  
Balance of Bonus 107,200.

OCS-G 1304  
LOUISIANA, MAIN PASS AREA  
Tract La.-1607, Block 111, All.

Rental 14,985.

OCS-G 1305  
LOUISIANA, MAIN PASS AREA

Rental \$ 14,985.  
Balance of Bonus 72,000.

OCS-G 1308  
LOUISIANA, MAIN PASS AREA  
Tract La.-1609, Block 113, All.

Rental 14,985.  
Balance of Bonus 108,000.

OCS-G 1307  
LOUISIANA, MAIN PASS AREA  
Tract La.-1610, Block 114,  
(56.24/ac Zone 3; 4,938.31 Zone 4.)

Rental 14,985.  
Balance of Bonus 84,800.

OCS-G 1308  
LOUISIANA, MAIN PASS AREA  
Tract La.-1612, Block 116, All.

Rental 14,985.  
Balance of Bonus 150,400.

OCS-G 1309  
LOUISIANA, MAIN PASS AREA  
Tract La.-1613, Block 117,  
(674.92/ac Zone 3; 4319.63/ac Zone 4.)

Rental 14,985.  
Balance of Bonus 72,000.

OCS-G 1310  
LOUISIANA, MAIN PASS AREA  
Tract La.-1614, Block 118, All.

Rental 14,985.  
Balance of Bonus 165,600.

OCS-G 1311  
LOUISIANA, MAIN PASS AREA  
Tract La.-1615, Block 119, All.

Rental 14,985.  
Balance of Bonus 72,000.

OCS-G 1312  
LOUISIANA, MAIN PASS AREA  
Tract La.-1618, Block 127, All.

Rental 14,985.  
Balance of Bonus 341,600.

OCS-G 1313  
LOUISIANA, MAIN PASS AREA  
Tract La.-1621, Block 142, All.

Rental 13,683.  
Balance of Bonus 489,600.

OCS-G 1315  
LOUISIANA, MAIN PASS AREA, SOUTH & EASE  
ADDITIONS  
Tract La.-1629, Block 298, All.

Rental 13,683.  
Balance of Bonus 684,800.

OCS-G 1316 ✓  
LOUISIANA, MAIN PASS AREA, SOUTH & EAST  
ADDITIONS  
Tract La.-1630, Block 299, All.

Rental 13,683.  
Balance of Bonus 208,800.

OCS-G 1317  
LOUISIANA, MAIN PASS AREA, SOUTH & EAST  
ADDITIONS  
Tract La.-1631, Block 300,

DECISION

CALIFORNIA OIL COMPANY

Bids Accepted

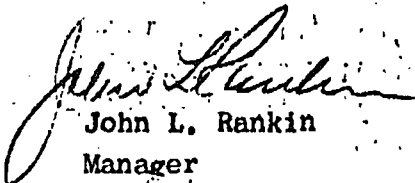
Lease Forms Transmitted for Execution

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 USCA 1337), and the regulations pertaining thereto (43 CFR 201.20 et seq.), your bids for the above tracts are accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action must be taken:

1. Execute and return the three copies of attached leases.  
(If leases are executed by an agent, evidence must be furnished of agent's authorization.)
2. Pay the balance of bonus bids and first year's rentals indicated above.
3. Execute the stipulation attached to the leases.

Thirty days from receipt of this decision are allowed for compliance with the above requirements, failing in which your rights to acquire leases and the deposit of 1/5 of the bonus bids will be forfeited.

  
John L. Rankin  
Manager

attachments

March 16, 1962

O.C.S.-G

1316

OIL AND GAS BID

Manager  
Bureau of Land Management Office  
Department of the Interior  
T-9003 Federal Office Building  
701 Loyola Avenue  
New Orleans 12, Louisiana

Gentlemen:

The following bid is submitted for an oil and gas lease on land of  
the Outer Continental Shelf specified below:

Area Main Pass Area, South and East Addition

Official Leasing Map, Louisiana Map No. 10A

Tract No. La.- 1630

Total amount \$ 856,000.00

Amount per acre \$ 187.67

Amount submitted with bid \$ 171,200.00

CALIFORNIA OIL COMPANY

By J.C. Nugent  
Vice President  
The California Company Division

800 The California Company Building  
1111 Tulane Avenue  
New Orleans 12, Louisiana

Attachment: or Cashier's

1. Certified check or checks totaling one-fifth (1/5) of total amount bid.
2. References to ELM records containing articles of incorporation of California Oil Company; to ELM records containing resolution of the authority of person signing bid on behalf of California Oil Company; and to ELM records containing articles of incorporation of Standard Oil Company of California.

*Pl. 299*  
*all*  
*4560.81*  
*4561*

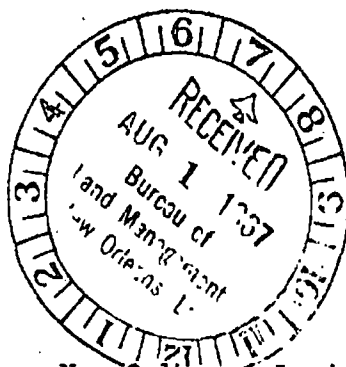
REFERENCES TO BLM RECORDS CONTAINING ARTICLES OF  
INCORPORATION OF CALIFORNIA OIL COMPANY, AS AMENDED;  
TO BLM RECORD CONTAINING RESOLUTION OF AUTHORITY OF  
PERSON SIGNING BID; AND, TO BLM RECORD CONTAINING ARTICLES  
OF INCORPORATION OF STANDARD OIL COMPANY OF CALIFORNIA, AS AMENDED

A certified copy of the articles of incorporation of California Oil Company, as amended, is on file with the Bureau of Land Management in BLM case file bearing serial record BLM 038791 (Louisiana), and in case file BLM, New Orleans, Miscellaneous file No. 78.

A certified copy of a resolution of the Board of Directors of California Oil Company, authorizing the person signing the attached bid to sign same for and on behalf of California Oil Company, is on file in said case file BLM, New Orleans, Miscellaneous file No. 78.

All of the outstanding shares of stock of California Oil Company are owned by Standard Oil Company of California. A certified copy of the articles of incorporation of Standard Oil Company of California, as amended, is on file in BLM case file bearing Serial No. Sacramento 051620.

1316



July 21, 1967

## Memorandum

To: Manager, OCS Office, New Orleans, Louisiana

From: Oil and Gas Supervisor, Gulf Coast Region

Subject: Expiration of Outer Continental Shelf leases

The following OCS leases had primary expiration date of May 31, 1967:

<u>OCS No.</u>	<u>Area</u>	<u>Block No.</u>	<u>Remarks</u>
G 0898	West Cameron	179	Producing (SI)
G 0899	West Cameron	224 W $\frac{1}{2}$	Producing Unit (SI)
G 0901	West Cameron	225 W $\frac{1}{2}$	Producing Unit (SI)
G 0903	West Cameron	230	Producing Unit (SI)
G 0904	West Cameron	241	Producing Unit (SI)
G 0905	West Cameron	242	Producing Unit (SI)
G 0909	West Cameron	276	Producing (SI)
G 0911	West Cameron	280	Producing (SI)
G 0928	West Cameron	456	Producing (SI)
G 0931	East Cameron	42	Extended by drilling operations
G 0935	East Cameron	89	Producing (SI)
G 0936	East Cameron	109	No operations
G 0937	East Cameron	110	No operations
G 0938	East Cameron	118 S $\frac{1}{2}$	
		119 N $\frac{1}{2}$	Producing (SI)
G 0940	East Cameron	122	No operations
G 0941	East Cameron	123	No operations
G 0950	East Cameron	187	Producing (SI)
G 0952	East Cameron	189	Producing (SI)
G 0955	East Cameron	192	No operations
G 0957	East Cameron	194	Producing Unit (SI)
G 0958	East Cameron	195	Producing Unit (SI)
G 0959	East Cameron	204	Producing Unit (SI)
G 0960	East Cameron	205	Producing Unit (SI)
G 0961	East Cameron	206	No operations
G 0962	East Cameron	207	No operations
G 0963	East Cameron	219	Producing Unit (SI)
G 0964	East Cameron	220	Producing Unit (SI)
G 0965	East Cameron	224	Producing Unit (SI)
G 0966	East Cameron	229	Producing Unit (SI)
G 0967	East Cameron	230	Extended by drilling operations
G 0968	East Cameron	233	Producing Unit (SI)
G 0969	East Cameron	234	Producing Unit (SI)
G 0970	East Cameron	245	Producing (SI)
G 0971	East Cameron	261	Producing (SI)
G 0972	East Cameron	265	Producing (SI)

<u>OCS No.</u>	<u>Area</u>	<u>Block No.</u>	<u>Remarks</u>
G 1298	Main Pass	99	Producing Unit (SI)
G 1299	Main Pass	100	Producing Unit (SI)
G 1300	Main Pass	101	Producing Unit (SI)
G 1301	Main Pass	106	Producing Unit (SI)
G 1302	Main Pass	107	Producing Unit (SI)
G 1303	Main Pass	108	Producing Unit (SI)
G 1304	Main Pass	111	Producing Unit (SI)
G 1305	Main Pass	112	Producing Unit (SI)
G 1306	Main Pass	113	Producing Unit (SI)
G 1307	Main Pass	114	Producing Unit (SI)
G 1308	Main Pass	116	Producing Unit (SI)
G 1309	Main Pass	117	Producing Unit (SI)
G 1310	Main Pass	118	Producing Unit (SI)
G 1311	Main Pass	119	Producing Unit (SI)
G 1312	Main Pass	127	Producing (SI)
G 1313	Main Pass	142	Producing Unit
G 1315	Main Pass	298	Producing Unit
G 1316✓	Main Pass	299	Producing Unit
G 1317	Main Pass	300	Producing Unit

Please indicate below if you concur in the termination of the leases listed above on which no operations were conducted within 90 days preceding the primary expiration date of May 31, 1967.

*Robert F. Evans*  
Robert F. Evans

copies to:  
OCS Office (242)  
Washington (242)  
File 1.41c  
Files - each lease listed  
Accounts Section  
Drafting Section  
Districts 1, 2, and 3

MSunseri:je

I Concur  
*John L. Rankin*  
John L. Rankin  
Manager, OCS Office  
Bureau of Land Management

421316



Chevron U.S.A. Inc.  
935 Gravier Street, New Orleans, LA 70112

June 27, 1985

Designated Operator  
OCS Leases - Gulf of Mexico

United States Department of the Interior  
Minerals Management Service  
P. O. Box 7944 LE-3-1  
Metairie, LA 70010

Gentlemen:

Effective July 1, 1985, Chevron U.S.A. Inc., a California corporation, (OCS Qualification No. 078) merged into Gulf Oil Corporation, a Pennsylvania corporation (OCS Qualification No. 112), both wholly owned subsidiaries of Chevron Corporation, and Gulf Oil Corporation has changed its name to Chevron U.S.A. Inc., a Pennsylvania corporation.

This is to respectfully advise that as of July 1, 1985, Chevron U.S.A. Inc., a Pennsylvania corporation will operate all OCS leases formerly operated by Gulf and Chevron, and would like to retain OCS Qualification No. 078. These leases are listed on the attachment hereto.

Sincerely,

B. H. Hunley

A handwritten signature in dark ink, appearing to read "B. H. Hunley", written over the typed name.

BHH:11P4207  
Attachment

Received  
7/1/85 7:45 am  
A handwritten signature in dark ink, possibly reading "J. H. H.", written below the "Received" stamp.



**OCS LEASES OPERATED BY  
CHEVRON U.S.A. INC., JULY 1, 1985**

<u>Lease</u>	<u>Lease</u>	<u>Lease</u>	<u>Lease</u>	<u>Lease</u>
0164	G1301	G2554	G4774	G6350
0165	G1302	G2555	G4778	G6359
0166	G1305	G2556	G4802	G6372
0369	G1306	G2632	G4810	G6414
0370	G1312	G2812	G4811	G6415
0372	G1313	G2831	G4828	G6416
0373	G1315	G2849	G4844	G6435
0374	G1316	G2853	G4858	G6437
0375	G1317	G2890	G4859	G6438
0377	G1351	G2914	G4890	G6445
0378	G1367	G2939	G4891	G6446
0379	G1369	G2940	G5019	G6458
0385	G1372	G2941	G5045	G6636
0386	G1373	G2949	G5054	G6661
0387	G1438	G2955	G5055	G6672
0390	G1439	G3020	G5062	G6684
0391	G1452	G3136	G5063	G6723
0392	G1548	G3137	G5070	G6736
0508	G1572	G3148	G5111	G6766
0509	G1622	G3197	G5225	G6846
0511	G1623	G3258	G5350	G6878
0512	G1629	G3283	G5362	G7004
0513	G1633	G3301	G5372	G7321
0518	G1634	G3338	G5374	G7430
0541	G1649	G3376	G5376	G7601
0595	G1865	G3398	G5394	G7740
0599	G1899	G3401	G5420	G7750
0685	G1971	G3410	G5421	
0740	G1995	G3577	G5422	
0777	G1998	G3783	G5440	
0814	G2014	G3970	G5467	
G0970	G2076	G3972	G5509	
G0977	G2081	G4094	G5522	
G0979	G2098	G4112	G5535	
G0980	G2099	G4123	G5539	
G1007	G2108	G4130	G5542	
G1034	G2125	G4252	G5577	
G1180	G2181	G4263	G5650	
G1192	G2184	G4407	G5660	
G1238	G2224	G4409	G5676	
G1240	G2226	G4410	G5688	
G1241	G2301	G4444	G5754	
G1244	G2302	G4445	G5761	
G1261	G2315	G4596	G5827	
G1269	G2316	G4601	G5874	
G1295	G2323	G4661	G5875	
G1297	G2324	G4662	G6335	
G1299	G2551	G4750	G6349	