

**Original Lease  
OCS 00802  
is amended and  
the newly  
Segregated Lease is  
OCS-G 13821**

**\*For the most recent Lessee(s) information, see the  
corresponding Serial Register Pages.**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO:

OCS-0802

Certified Mail

WASHINGTON 25, D. C.  
New Orleans, La.

Rental: \$15,000.00  
Balance of Bonus \$134,680.00

State LOUISIANA  
Area EUGENE ISLAND  
Tract No. LA-724  
Block No. 196  
ALL  
(Description)

TEXACO Inc.  
Pan American Petroleum Corporation

DECISION

APR 16 1960

Bid Accepted  
Lease Forms Transmitted for Execution

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 USCA 1337), and the regulations pertaining thereto (43 CFR 201.20 et seq.), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action must be taken:

1. Execute and return the three copies of attached lease.  
(If lease is executed by an agent, evidence must be furnished of agent's authorization.)
2. Pay the balance of bonus bid and first year's rental indicated above.

Thirty days from receipt of this decision are allowed for compliance with the above requirements, failing in which your rights to acquire a lease and the deposit of 1/5 of the bonus bid will be forfeited.

John L. Rankin  
Manager

Attachments

Orig. to Texaco w/lease forms  
cc: Geo. Sur (2) ESO (1) Perm. F. (1)  
cc: Pan Am. (1)  
Interior—Duplicating Section, Washington, D. C.

802

UNITED STATES DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE  
GULF OF MEXICO REGION, LEASING ADJUDICATION

NON-REQUIRED DOCUMENT  
Filing Fee Receipt

Page 1  
Friday 26 November 1993

Akin, Gump, Strauss, Hauer & Feld  
1900 Pennzoil Place - South Tower  
711 Louisiana Street  
Houston, Texas 77002

Receipt Total: \$375.00

Document Type: Liens and Lien Affidavit

Subject: Assignment and Assumption of Notes, Liens and Obligations  
(Capital Contribution Agreement)

OCS Filing Number	Leases Affected	Document Filing Fee	Lease Number
-----	-----	-----	-----
00044	15	\$375.00	00044
			00046
			00228
			00229
			00802
			00804
			00805
			00806
			00807
			00808
			G00978
			G02301
			G05488
			G10721
			G13821

0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

January 10, 1991

DATE

OCS-3 2318,

OCS 0788, 0802, 0805, 0806, 0808 PARENT SERIAL NUMBER

Notice of Lis Pendens

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Chaffe, McCall, Phillips, Tolp  
& Sarpy  
2300 Energy Centre  
1100 Poydras Street  
New Orleans, Louisiana 70162-2300

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$150	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$150	00

Check No. 25046, dated 1/7/91, First National Bank of Commerce,  
New Orleans, Louisiana

REMARKS

BY

DATE

DO NOT ACCEPT THIS COPY AS A RECEIPT

ACCOUNTING ADVICE COPY

0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

January 10, 1991 DATE

OCS 0788, 0802, 0806, 0808 PARENT SERIAL NUMBER

Notice of Lis Pendens

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Chaffe, McCall, Phillips, Tolde  
& Sarpy  
2300 Energy Centre  
1100 Poydras Street  
New Orleans, Louisiana 70163-2300

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$100	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
"			
TOTAL		\$100	00

Check No. 25845, dated 1/7/91, First National Bank of Commerce,  
New Orleans, Louisiana

REMARKS \_\_\_\_\_

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\_\_\_\_\_

BY \_\_\_\_\_ DATE \_\_\_\_\_

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

February 20, 1990

DATE

JCS 0802, 0804,

0805, 0806, 0808

PARENT SERIAL NUMBER

Amended Notice of Claim and Privilege

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis  
One Shell Square, 50th Floor  
New Orleans, Louisiana 70139

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$125	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$125	00

Check No. 26989, dated 2/16/90, First National Bank of Commerce, New Orleans, LA

REMARKS \_\_\_\_\_

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BY \_\_\_\_\_

DATE \_\_\_\_\_

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

February 14, 1990

DATE

OCS 0802, 0304,  
0305, 0306, 0308

PARENT SERIAL NUMBER

Notice of Claim and Privilege

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis  
One Shell Square, 50th Floor  
New Orleans, LA 70139-5001

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$125	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$125	00

Check No. 27075, dated 2/14/90, First National Bank of Commerce, New Orleans, LA

REMARKS

BY

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

February 6, 1990

DATE

OCS-G 2033

OCS 9700, 0002, 0006, 0008

PARENT SERIAL NUMBER

Lien Affidavit

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

O'Neill, Eichen, Miller & Breckinridge  
One Poydras Plaza, 26th Floor  
New Orleans, LA 70113

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$125	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$125	00

Check No. 3200, dated 1/20/90, First National Bank of Commerce, New Orleans, Louisiana

Check No. 3340, dated 2/7/90, First National Bank of Commerce, New Orleans, Louisiana

REMARKS

BY

DATE

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

February 7, 1989

DATE

OCS 6788, 0902, 2000

PARENT SERIAL NUMBER

**Affidavit of Lien**

APPLICANT:

Langham, Hardy, Rolfs and Abadie  
P. O. Drawer 2379  
Lafayette, Louisiana 70502

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$75	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$75	00

Check No. 2989, dated 2/1/89, Hibernia National Bank, Baton Rouge, LA

REMARKS \_\_\_\_\_

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BY \_\_\_\_\_

DATE \_\_\_\_\_

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

February 6, 1990

DATE

OCS 0802, OCS-G 2043

PARENT SERIAL NUMBER

Statement of Lien Claim

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Halliburton Services  
Drawer 1431  
Duncan, Oklahoma 73536

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$50	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$50	00

Check No. 18596, dated 1/24/90, Security National Bank & Trust Co.,  
Duncan, Oklahoma

REMARKS

BY

DATE

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

February 5, 1990

DATE

OCS 0802 and 0803

PARENT SERIAL NUMBER

Statement of Lien Claim

APPLICANT:

Halliburton Services  
Drawer 1431  
Duncan, Oklahoma 73536

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$50	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$50	00

Check No. 18595, dated 1/24/90, Security National Bank & Trust Co.,  
Duncan, Oklahoma

REMARKS

BY

DATE

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CASE FOLDER COPY

0805

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

February 5, 1990

DATE

OCS 0780 and 0005,

OCS-G 2040 and 2069

PARENT SERIAL NUMBER

Oil Well Lien Affidavit and Notice of Claim of Lien

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Camco International Inc.  
P. O. Box 14434  
Houston, Texas 77221

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$100	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$100	00

Check No. 10290303, dated 1/23/90, Continental Bank, N.A., Chicago, Illinois

REMARKS

BY

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

0802

January 18, 1990

OCS 044, 046, 0228, 0802, 0804, 0805, 0808, 0788,  
OCS-G 2089, 2048

DATE

PARENT SERIAL NUMBER

Notice of Claim and Privilege

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Harang & Allemand  
709 East Main  
Drawer 340  
Larose, Louisiana 70373

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$250	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$250	00

Check No. 2064, dated 1/15/90, Community Bank of Lafourche, Larose, LA

REMARKS

BY

DATE

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

January 3, 1990

DATE

OCS 0044, 0788, 0802, 0805, 0806, 0808,

OCS-G 2818

PARENT SERIAL NUMBER

Affidavit and Sworn Statement of Lien Claim

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Morris & Campbell  
600 Jefferson, Suite 1617  
Houston, Texas 77002

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$175 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$175 00

Check No. 26031, dated 12/22/89, Cullen Bank, Houston, Texas

REMARKS \_\_\_\_\_

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BY \_\_\_\_\_

DATE \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

0802

December 20, 1989

DATE

OCS 0802, 0802, 0804, 0804, 0805, 0805, 0805,  
0806, 0808, 0808

PARENT SERIAL NUMBER

Notice of Claim and Privilege

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis  
One Shell Square, 50th Floor  
New Orleans, Louisiana 70139-5001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$250 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$250 00

Check No. 26500, dated 12/18/89, First National Bank of Commerce, New Orleans, LA

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

0802

December 12, 1989

DATE

OCS 0802, 0806, 0806,

OCS-G 2039, 2818

PARENT SERIAL NUMBER

Acts of Liens

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Mush, Ruzh & Calogero  
2014 Pinhook Road, Suite 901  
Lafayette, Louisiana 70508

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$125 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$125 00

Check No. 1850, dated 12/3/89, Premier Bank, Lafayette, LA

REMARKS

BY

DATE

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

December 4, 1989

DATE

OCS 0802, 0802, 0804, 0804, 0805, 0805,  
0806, 0806, 0808 and 0808

PARENT SERIAL NUMBER

Notice of Claim and Privilege

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis  
One Shell Square, 50th Floor  
New Orleans, Louisiana 70139-5001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$250 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$250 00

Check No. 26369, dated 11/17/89, First National Bank of Commerce,  
New Orleans, Louisiana

Check No. 32278, dated 11/22/89, First National Bank of Commerce,  
New Orleans, Louisiana

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

0802

November 28, 1989

DATE

OCS 0802

PARENT SERIAL NUMBER

Assignment of Overriding Royalty Interest

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Alliance Operating Corporation  
3525 N. Causeway Blvd., Suite 800  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$25 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$25 00

Check No. 07352, dated 10/16/89, Whitney National Bank of New Orleans, New Orleans, LA

REMARKS

BY DATE

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

November 16, 1989 DATE

OCS 0730, 0302, 0302, PARENT SERIAL NUMBER  
0302, 0305, 0303, 0303; OCS-G 2003 and 2313

Lien Affidavit

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Aucoin, Unland & Expling  
3445 N. Causeway Blvd., Suite 501  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$225	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$225	00

Check No. 2431, dated 11/13/89, Hiocerna National Bank, Jefferson Parish, Louisiana.

REMARKS

BY DATE

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ACCOUNTING ADVICE COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

0802

November 16, 1989 DATE

OCS 0788, 0802, 0802, PARENT SERIAL NUMBER  
0802, 0805, 0806, 0808; OCS-G 2089 and 2818

Lien Affidavit

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Aucoin, Unland & Eppling  
3445 N. Causeway Blvd., Suite 501  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$225 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$225 00

Check No. 2431, dated 11/13/89, Hibernia National Bank, Jefferson Parish,  
Louisiana.

REMARKS

BY DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

0802

November 16, 1989 DATE

OCS 0788, 0802, 0802, PARENT SERIAL NUMBER  
0802, 0805, 0806, 0808; OCS-G 2089 and 2818

Lien Affidavit

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Aucoin, Unland & Eppling  
3445 N. Causeway Blvd., Suite 501  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$225 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$225 00

Check No. 2431, dated 11/13/89, Hibernia National Bank, Jefferson Parish, Louisiana.

REMARKS

BY DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

October 13, 1989 \_\_\_\_\_ DATE

OCS 0802, Assignment \_\_\_\_\_ PARENT SERIAL NUMBER

Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Alliance Operating Corporation  
3525 N. Causeway Blvd., Suite 800  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 07320, dated 10/10/89, Whitney National Bank of New Orleans.

REMARKS \_\_\_\_\_

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\_\_\_\_\_

BY \_\_\_\_\_ DATE \_\_\_\_\_

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

August 21, 1989

DATE

U.S. 0802, 0804,  
0805, 0806 and 0808

PARENT SERIAL NUMBER

Collateral Mortgage, Collateral Chattel Mortgage  
and Assignment of Production and an Act of Pledge

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Jones, Walker, Waechter, Poitevent,  
Carrere & Denegre  
201 St. Charles Avenue  
New Orleans, Louisiana 70170-5100

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$125 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$125 00

Check No. 2998, dated 8/21/89, First NBC First National Bank of Commerce,  
New Orleans, Louisiana

(Personal Check from: Mr. Robin Mc Guire, 327 S. Lopez, New Orleans, LA 70119)

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

January 25, 1989

DATE

Assignment of Operating Rights,  
OCS 0802

PARENT SERIAL NUMBER

Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Alliance Operating Corporation  
3525 N. Causeway Blvd., Suite 800  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$25 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$25 00

Check No. 02785, dated 1/19/89, Whitney National Bank of New Orleans, New Orleans, Louisiana

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

January 25, 1989

DATE

Assignment of Operating Rights,

OCS 0802

PARENT SERIAL NUMBER

Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Alliance Operating Corporation  
3525 N. Causeway Blvd., Suite 800  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 02783, dated 1/19/89, Whitney National Bank of New Orleans, New Orleans, Louisiana

REMARKS

BY

DATE

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3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

January 25, 1989

DATE

OCS 0802, Assignment

PARENT SERIAL NUMBER

Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Alliance Operating Corporation  
3525 N. Causeway Blvd., Suite 800  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 02784, dated 1/19/89, Whitney National Bank of New Orleans, New Orleans, Louisiana

REMARKS \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

BY \_\_\_\_\_ DATE \_\_\_\_\_

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CASE FOLDER COPY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

January 25, 1989

DATE

Assignments,

OCS 0802, 0804, 0805, 0806

PARENT SERIAL NUMBER

Blocks 196, 204, 205 and 206, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Alliance Operating Corporation  
3525 N. Causeway Blvd., Suite 800  
Metairie, Louisiana 70002

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$100 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$100 00

Check No. 02782, dated 1/19/89, Whitney National Bank of New Orleans, New Orleans, Louisiana

REMARKS

BY

DATE

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0802

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

December 29, 1988

DATE

OCS 0802

PARENT SERIAL NUMBER

Recordation of Collateral Chattel Mortgage

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Ballay Braud & Bell  
513 Belle Chasse Hwy, N. Suite 101  
Belle Chasse, LA 70037

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$25 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$25 00

Check No. 11310, dated 12/12/88, Delta Bank and Trust Company, Belle Chasse, Louisiana

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

September 14, 1988

DATE

Assignment of Operating Rights,

OCS 0802

PARENT SERIAL NUMBER

Portion of Block 186, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Producing Inc.  
P. O. Box 60252  
New Orleans, LA 70160

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$25 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$25 00

Check No. 4 - 64187, dated 7/20/88, First Interstate Bank of California, Los Angeles, California

REMARKS

BY

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

September 14, 1988 \_\_\_\_\_ DATE

OCS 0802, Assignment \_\_\_\_\_ PARENT SERIAL NUMBER

Portion of Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Producing Inc.  
P. O. Box 60252  
New Orleans, LA 70160

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 4 - 64179, dated 7/20/88, First Interstate Bank of California, Los Angeles, California

REMARKS \_\_\_\_\_

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\_\_\_\_\_ BY \_\_\_\_\_ DATE \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

September 14, 1988

DATE

Assignment of Operating Rights,  
OCS 0802

PARENT SERIAL NUMBER

Portion of Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Producing Inc.  
P. O. Box 60252  
New Orleans, Louisiana 70160

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 4 - 64246, dated 8/25/88, First Interstate Bank of California, Los Angeles, California

REMARKS

BY

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

September 14, 1988

DATE

Assignment of Operating Rights,

OCS 0802

PARENT SERIAL NUMBER

Portion of Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Producing Inc.  
P. O. Box 60252  
New Orleans, Louisiana 70160

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 4 - 64245, dated 8/25/88, First Interstate Bank of California, Los Angeles, California

REMARKS

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

September 14, 1988

DATE

Assignment of Operating Rights,

OCS 0802

PARENT SERIAL NUMBER

Portion of Block 136, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Producing Inc.  
P. O. Box 60252  
New Orleans, LA 70160

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 4 - 34186, dated 7/20/88, First Interstate Bank of California, Los Angeles, California

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

0802

No. 1204257

October 12, 1988 DATE

OCS 0802 PARENT SERIAL NUMBER

Bill of Sale

APPLICANT: SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Inc.  
P. O. Box 60252  
New Orleans, LA 70160

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$25 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$25 00

Check No. 4 - 64242, dated 8/25/88, First Interstate Bank of California, Los Angeles, California

REMARKS

BY DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

August 30, 1988

DATE

Assignment of Operating Rights,  
OCS 0802

PARENT SERIAL NUMBER

Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Producing Inc.  
P. O. Box 60252  
New Orleans, LA 70160

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 4- 64243, dated 8/25/88, First Interstate Bank of California, Los Angeles, CA

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

August 30, 1988

DATE

Assignment of Operating Rights,  
OCS 0802

PARENT SERIAL NUMBER

Block 196, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Tessaco Producing Inc.  
P. O. Box 60252  
New Orleans, LA 70160

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$25 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$25 00

Check No. 4- 64244, dated 8/25/88, First Interstate Bank of California, Los Angeles, CA

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

August 30, 1988 DATE

OCS 0802, Assignment PARENT SERIAL NUMBER

Block 193, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

[ Texaco Producing Inc.  
P. O. Box C0252  
New Orleans, LA 70160 ]

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$25 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$25 00

Check No. 4- 64247, dated 8/25/88, First Interstate Bank of California, Los Angeles, CA

REMARKS \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

BY \_\_\_\_\_ DATE \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

August 30, 1988

DATE

OCS 0802, Assignment

PARENT SERIAL NUMBER

Block 193, Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Producing Inc.  
P. O. Box 60252  
New Orleans, LA 70160

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 4- 64248, dated 8/25/88, First Interstate Bank of California, Los Angeles, CA

REMARKS

BY

DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

No. 1209136

October 24, 1983

DATE

OCS 0802

PARENT SERIAL NUMBER

An Amendment to an Assignment between Texaco Inc. and  
Texaco Producing Inc. covering all of Block 196, Eugene Island Area  
APPLICANT: SUBJECT:  
REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Inc.  
P.O. Box 60252  
New Orleans, Louisiana 70160

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$25.00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$25.00

Check No. 4-58821 dated 10/17/83 thru First Interstate Bank of California; Los Angeles, CA

REMARKS

BY

DATE

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## UNITED STATES

## DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
MINERALS MANAGEMENT SERVICE

No. 1188186

Form 1370-20  
(November 1967)

January 7, 1983

DATE

OCS 0802, OCS-G 1891, 2608, and

2625 - Assignments

PARENT SERIAL NUMBER

All of Block 196, Eugene Island Area

SE 1 of Block 260, Eugene Island Area

ASSIGNMENT SERIAL NUMBER

All of Block 313, Eugene Island Area, South Addition

All of Block 37, South Timberlaker Area

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Texaco Inc.,

P.O. Box 60252

New Orleans, Louisiana 70160

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850	\$100.00
ADVANCE FILING FEE AND/OR RENTAL	14X6800	

Check No. 4-58000 dated 1/7/83 thru First Interstate Bank of California; Los Angeles, Calif.

ACRES	COUNTY	OLD LEASE	NEW LEASE
NEW LEASE			

	FUND SYMBOL	COUNTY	AMOUNT
APPLY: FILING FEE	140850		

ASSIGNMENT:  
COMPLETE AREA ☐

RENTAL

PORTION OF AREA:  
ASSIGNED AREA

RETAINED AREA

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT  
OF SPECIFIC AREA: ☐BOND FILED ☐NO BOND FILED ☐

BY \_\_\_\_\_ DATE \_\_\_\_\_

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 879793

April 12, 1960

DATE

OCS 0802

PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

O & G Lease - Tr. La. 724 - Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

TEXACO INC.  
PAN AMERICAN PETROLEUM CORPORATION  
P O Box 252  
New Orleans 9, La.

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	
ADVANCE FILING FEE AND/OR RENTAL <b>Rental</b>	<b>141820</b> <del>XXXXXX</del>	<b>\$15,000.00</b>
<b>4/5 Bal. Cash Bonus</b>	<b>141820</b>	<b>184,680.00</b>

ACRES COUNTY

OLD LEASE

NEW LEASE

NEW LEASE

EFFECTIVE DATE

FUND SYMBOL

COUNTY

AMOUNT

APPLY:

FILING FEE 142599

RENTAL

ASSIGNMENT:  
COMPLETE AREA ☐

PORTION OF AREA:  
ASSIGNED AREA

RETAINED AREA

OF INTEREST BUT NOT  
OF SPECIFIC AREA: ☐

BOND FILED ☐

NO BOND FILED ☐

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

BY DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

No. 879679

February 26, 1968

DATE

06G 0802

PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

O & G Lease application - Tr. La. 724 - Eugene Island Area

APPLICANT:

SUBJECT  
REMITTER IF DIFFERENT THAN APPLICANT:

TEKACO INC.  
PAN AMERICAN PETROLEUM CORPORATION  
P O Box 252  
New Orleans 9, Louisiana

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	142599	
ADVANCE FILING FEE AND/OR RENTAL	14X6800	
1/5 Bonus Bid	141820	\$46,170. 00

ACRES

COUNTY

OLD LEASE

NEW LEASE

NEW LEASE

EFFECTIVE DATE

FUND SYMBOL

COUNTY

AMOUNT

APPLY:

FILING FEE 142599

RENTAL

ASSIGNMENT:  
COMPLETE AREA ☐

PORTION OF AREA:  
ASSIGNED AREA

RETAINED AREA

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT  
OF SPECIFIC AREA: ☐

BOND FILED ☐

NO BOND FILED ☐

BY

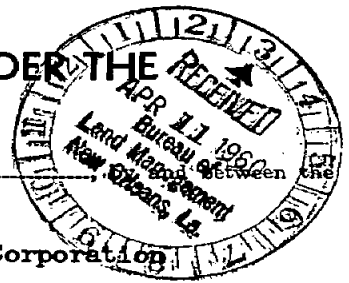
DATE

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCash Bonus \$230,850.00  
Rental Rate \$3.  
Minimum royalty rate \$3.  
Royalty rate 1/6

Office NEW ORLEANS

Serial OCS-0802

OIL AND GAS LEASE OF SUBMERGED LANDS UNDER THE  
OUTER CONTINENTAL SHELF LANDS ACTThis indenture of lease entered into and effective as of MAY 1 1960  
United States of America, hereinafter called the lessor, by the Director, Bureau of Land Management, andTEXACO Inc.  
P. O. Box 252  
New Orleans 9, LouisianaPan American Petroleum Corporation  
P. O. Box 3092  
Houston 1, Texas

hereinafter called the lessee, under, pursuant, and subject to the terms and provisions of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U. S. C., sec. 1331, *et seq.*), hereinafter referred to as the act, and to all lawful and reasonable regulations of the Secretary of the Interior (hereinafter referred to as the Secretary) when not inconsistent with any express and specific provisions herein, which are made a part hereof:

## WITNESSETH:

SECTION 1. *Rights of lessee.*—That the lessor, in consideration of a cash bonus and of the rents and royalties to be paid, and the conditions and covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of all oil and gas deposits except helium gas in or under the following-described area of the outer Continental Shelf (as that term is defined in the act):

All of Block 196, Eugene Island Area, as shown on official leasing map La. No. 4, Outer Continental Shelf Leasing Map (Louisiana offshore operations)

containing 5,000 acres, more or less (hereinafter referred to as the leased area), together with:

- (a) the non-exclusive right to conduct within the leased area geological and geophysical explorations which are not unduly harmful to aquatic life;
- (b) the right to drill water wells within the leased area and use free of cost, and to dispose of, water produced from such wells;
- and
- (c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary or convenient to the full enjoyment of the rights granted by this lease,
- for a period of 5 years and as long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon; subject to any unitization or pooling agreement heretofore or hereafter approved by the Secretary which affects the leased area or any part thereof, the provisions of such agreements to govern the leased area or part thereof subject thereto where inconsistent with the terms of this lease.

SEC. 2. *Obligations of lessee.*—In consideration of the foregoing, the lessee agrees:

(a) *Bonds.*—To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the lessor if, after operations or production have begun, the lessor deems such additional security to be necessary.

(b) *Cooperative or unit plan.*—Within 30 days after demand, to subscribe to and to operate under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing lands included herein as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation which plan shall adequately protect the rights of all parties in interest, including the United States.

(c) *Wells.*—(1) To drill and produce such wells as are necessary to protect the lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the oil and gas supervisor, to pay a sum determined by the supervisor as adequate to compensate the lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(d) *Rentals and royalties.*—(1) To pay rentals and royalties as follows:

*Rentals.*—To pay the lessor on or before the first day of each lease year commencing prior to a discovery of oil or gas on the leased area, a rental of \$3. per acre or fraction thereof.

*Minimum royalty.*—To pay the lessor in lieu of rental at the expiration of each lease year commencing after discovery a minimum royalty of \$3.

per acre or fraction thereof or, if there is production, the difference between the actual royalty paid during the year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

*Royalty on production.*—To pay the lessor a royalty of 16 2/3 percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium, and gas used for purposes of production from and operations upon the leased area or unavoidably lost) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish reasonable minimum values for purposes of computing royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the lessee and a reasonable opportunity has been afforded the lessee to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the calendar month next following the calendar month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the lessee. Such deliveries shall be made at reasonable times and intervals and, at the lessee's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the lessee has no control.

(4) Rentals or minimum royalties may be reduced and royalties on the entire leasehold or any deposit, tract, or portion thereof segregated for royalty purposes may be reduced if the Secretary finds that, for the purpose of increasing the ultimate recovery of oil or gas and in the interest of conservation of natural resources, it is necessary, in his judgment, to do so in order to promote development, or because the lease cannot be successfully operated under the terms fixed herein.

(e) *Payments.*—Unless otherwise provided by regulation or directed by the Secretary, to make rental, royalty, or other payments to the lessor, to the order of the Treasurer of the United States, and to tender such payments to the oil and gas supervisor, Geological Survey.

(f) *Contracts for disposal of products.*—To file with the oil and gas supervisor, Geological Survey, not later than 30 days after the effective date thereof, copies of all contracts for the disposal of lease products; provided that the supervisor may relieve the lessee of this requirement, in which event the contracts shall be made available

for inspection by the supervisor upon his request. Nothing in any such contract or in any approval thereof by the supervisor shall be construed or accepted as modifying any of the provisions of this lease, including, but not limited to, provisions relating to gas waste, taking royalty in kind, and the method of computing royalties due as based on a minimum valuation and in accordance with the regulations applicable to this lease.

(g) *Statements, plats, and reports.*—At such times and in such form as the lessor may prescribe, to furnish detailed statements and reports showing the amounts and quality of all products saved, removed, and sold from the leased area, the proceeds therefrom, and the amount used for production purposes or unavoidably lost; also a plat showing development work and improvements on or with regard to the leased area.

(h) *Inspection.*—To keep open at all reasonable times for the inspection of any duly authorized representative of the lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(i) *Diligence.*—To exercise reasonable diligence in drilling and producing the wells herein provided for; to carry on all operations in accordance with approved methods and practices including those provided in the operating and conservation regulations for the outer Continental Shelf; to remove all structures when no longer required for operations under the lease to sufficient depth beneath the surface of the waters to prevent them from being a hazard to navigation; to carry out at expense of the lessee all lawful and reasonable orders of the lessor relative to the matters in this paragraph, and that on failure of the lessee so to do the lessor shall have the right to enter on the property and to accomplish the purpose of such orders at the lessee's cost: *Provided*, That the lessee shall not be held responsible for delays or casualties occasioned by causes beyond the lessee's control.

(j) *Freedom of purchase.*—To accord all workmen and employees directly engaged in any of the operations under this lease complete freedom of purchase.

(k) *Nondiscrimination.*—Not to discriminate against any employee, or applicant for employment, because of race, creed, color or national origin, and to require an identical provision to be included in all sub-contracts relating to operations under this lease.

(l) *Assignment of lease.*—To file for approval with the Bureau of Land Management, within 90 days from the date of final execution, any instrument of transfer of this lease, or any interest therein, including assignments of record title, operating agreements, and subleases. Carried working interests, overriding royalty interests, or payments out of production, may be created or transferred without requirement for filing or approval. Instruments required to be filed shall take effect upon approval as of the first day of the lease month following the date of filing unless at the request of the parties an earlier date is specified in such approval.

### SEC. 3. *Reservations to lessor.*—The lessor reserves:

(a) *Geological and geophysical exploration; rights-of-way.*—The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands containing the deposits described in the act, and to the treatment and shipment of products thereof by or under authority of the United States, its lessees or permittees, and for other public purposes, subject to the provisions of section 5 (c) of the act where they are applicable and to all lawful and reasonable regulations and conditions prescribed by the Secretary thereunder.

(b) *Leases of sulfur and other mineral.*—The right to grant sulfur leases and leases of any mineral other than oil, gas, and sulfur within the leased area or any part thereof, subject to the provisions of section 8 (c); 8 (d), and 8 (e) of the act and all lawful and reasonable regulations prescribed by the Secretary thereunder: *Provided*, That no such sulfur lease or lease of other mineral shall authorize or permit the lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.*—In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in section 12 (b) of the act.

(d) *Taking of royalties.*—All rights, pursuant to clause (3) of section 8 (b) of the act, to take royalties in the amount or value of production.

(e) *Fissionable materials.*—All uranium, thorium, and all other materials determined pursuant to paragraph (1) of subsection (b) of section 5 of the Atomic Energy Act of 1946, as amended, to be peculiarly essential to the production of fissionable materials, contained, in whatever concentration, in deposits in the subsoil or seabed of the leased area or any part thereof, as provided in section 12 (e) of the act.

(f) *Helium.*—Pursuant to section 12 (f) of the act, the ownership and the right to extract helium from all gas produced under this lease, subject to such rules and regulations as shall be prescribed by the Secretary.

(g) *Suspension of operations during war or national emergency.*—Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in section 12 (c) of the act: *Provided*, That just compensation shall be paid by the lessor to the lessee.

(h) *Restriction of exploration and operations.*—The right, as provided in section 12 (d) of the act, to restrict from exploration and

operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals, minimum royalty, and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the lessor shall be liable to the lessee for such compensation as is required to be paid under the Constitution of the United States.

SEC. 4. *Directional drilling.*—This lease may be maintained in force by directional wells drilled under the leased area from surface locations on adjacent or adjoining lands not covered by this lease. In such circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the adjacent or adjoining land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on adjacent or adjoining land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such adjacent or adjoining land in addition to any such leasehold interests, licenses, easements, or other rights which the lessee may have lawfully acquired under the act or from the lessor or others.

SEC. 5. *Surrender and termination of lease.*—The lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the Bureau of Land Management, a written relinquishment, in triplicate, which shall be effective as of the date of filing, subject to the continued obligation of the lessee and his surety to make payment of all accrued rentals and royalties and to abandon all wells on the area to be relinquished to the satisfaction of the oil and gas supervisor.

SEC. 6. *Removal of property on termination of lease.*—Upon the expiration of this lease, or the earlier termination thereof as herein provided, the lessee shall within a period of 1 year thereafter remove from the premises all structures, machinery, equipment, tools, and materials other than improvements needed for producing wells or for drilling or producing on other leases and other property permitted by the lessor to be maintained on the area.

SEC. 7. *Remedies in case of default.*—(a) Whenever the lessee fails to comply with any of the provisions of the act or this lease or the applicable regulations in force and effect on the date of issuance of this lease, the lease shall be subject to cancellation as follows:

(1) *Cancellation of non-producing lease.*—If, at the time of such default, no well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by the Secretary (subject to the right of judicial review as provided in section 8 (j) of the act) if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(2) *Cancellation of producing lease.*—If, at the time of such default, any well is producing, or is capable of producing, oil or gas in paying quantities from the leased area, whether such well be drilled from a surface location within the leased area or be directionally drilled from a surface location on adjacent or adjoining lands, this lease may be canceled by an appropriate proceeding in any United States district court having jurisdiction under the provisions of section 4 (b) of the act if such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address.

(b) *Other remedies.*—If any such default continues for the period of 30 days after mailing of notice by registered letter to the lessee at the lessee's record post office address, the lessor may then exercise any legal or equitable remedy which the lessor may have; however, the remedy of cancellation of this lease may be exercised only under the conditions and subject to the limitations set out above in paragraph (a) of this section, or pursuant to section 8 (i) of the act.

(c) *Effect of waiver of default.*—A waiver of any particular default shall not prevent the cancellation of this lease or the exercise of any other remedy the lessor may have by reason of any other cause or for the same cause occurring at any other time.

SEC. 8. *Heirs and successors in interest.*—Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

SEC. 9. *Unlawful interest.*—No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office; and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4 (a) (1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of section 3741 of the Revised Statutes, as amended (41 U.S.C. sec. 22), and sections 431, 432 and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

IN WITNESS WHEREOF:

WITNESSES TO SIGNATURE OF LESSEE

P. O. Box 252

New Orleans 9, La

APPROVED	Form 4-4	By
Term	1-1-1	
Exec.	1-1-1	

THE UNITED STATES OF AMERICA

Manager, Bureau of Land Management  
New Orleans Office

APR 11 1960

(Date)

TEXACO INC.

By

Attorney-in-Fact

PAN AMERICAN PETROLEUM CORPORATION

By

Attorney-in-Fact

(Name and address)

(Name and address)

P. O. BOX 3092

HOUSTON, TEXAS

(Name and address)

is executed by a corporation, it must bear the corporate seal

OCS No.	Area and Tract	Bidder	Per Acre Bid	Total Bid
	<u>EUGENE ISLAND AREA (Continued)</u>			
	<u>Tract LA-698</u>			
0800	The California Company		\$ 67.02	\$ 335,103.17
	<u>Tract LA-705</u>			
0801	Union Producing Company		1,286.65	3,862,523.30
	The California Company		51.03	153,192.06
	<u>Tract LA-724</u>			
0802	Texaco Inc. and Pan American Petroleum		46.17	230,850.00
	<u>Tract LA-727</u>			
0803	Placid Oil Company		83.55	417,750.00
	<u>Tract LA-728</u>			
0804	Texaco Inc. and Pan American		41.40	207,000.00
	Shell Oil Company		30.01	150,062.00
	<u>Tract LA-729</u>			
0805	Texaco Inc. and Pan American		117.07	585,350.00
	Continental Oil Company		71.01	355,050.00
	Shell Oil Company		70.01	350,078.00
	The California Company		22.01	110,051.29
	<u>Tract LA-730</u>			
0806	Texaco Inc. and Pan American		50.26	251,300.00
	<u>Tract LA-735</u>			
0807	Continental Oil Company		71.01	355,050.00
	Shell Oil Company		70.01	350,078.00
	Texaco Inc. and Pan American		63.63	318,150.00
	<u>Tract LA-736</u>			
0808	Texaco Inc.		171.20	856,000.00
	Shell Oil Company		30.01	150,062.00
	The California Company		22.01	110,051.29
	<u>Tract LA-738</u>			
0809	Texaco Inc. and Pan American		42.43	212,150.00
	<u>Tract LA-740</u>			
0810	CATCO		419.52	2,097,600.00
	<u>Tract LA-742</u>			
0811	CATCO		419.52	2,097,600.00
	<u>EUGENE ISLAND AREA, SOUTH ADDITION</u>			
	<u>Tract LA-743</u>			
0812	CATCO		1,526.00	7,630,000.00
	Texaco Inc. and Pan American		40.61	203,050.00
	<u>Tract LA-745</u>			
0813	Continental Oil Company		50.27	251,350.00
	Texaco Inc. and Pan American		40.61	203,050.00
	<u>SHIP SHOAL AREA</u>			
	<u>Tract LA-756</u>			
0814	The California Company		127.02	635,100.17
	<u>Tract LA-766</u>			
0815	CATCO		314.64	1,573,200.00

OCS No.	Area and Tract	Bidder	Per Acre Bid	Total Bid
<u>SOUTH MARSH ISLAND AREA (Continued)</u>				
<u>Tract LA-651</u>				
0788	Texaco Inc. and Pan American		\$ 74.74 /	\$ 225,026.65
	Shell Oil Company		66.48	200,160.00
	The California Company		22.01	66,258.88
	Hunt Oil and Placid Oil		17.75-	53,434.35
<u>Tract LA-652</u>				
0789	Shell Oil Company		60.09	300,465.00
	Continental Oil Company		50.27	251,350.00
	Texaco Inc. and Pan American		50.23	251,150.00
	The California Company		22.01	110,051.29
	Hunt Oil and Placid Oil		17.75	88,750.00
<u>SOUTH MARSH ISLAND AREA, SOUTH ADDITION</u>				
<u>Tract LA-653</u>				
0790	CATCO		87.88 /	252,600.00
	Texaco Inc. and Pan American Petroleum Corp.		40.02	115,029.90
<u>Tract LA-654</u>				
0791	Continental Oil Co.		40.38	201,900.00
	Texaco Inc. and Pan American		25.22	126,100.00
<u>Tract LA-656</u>				
0792	CATCO		419.52	2,097,600.00
	Texaco Inc. and Pan American		40.61	203,050.00
<u>Tract LA-657</u>				
0793	Continental Oil Company		40.38	201,900.00
	Texaco Inc. & Pan American Petroleum Corp.		25.22	126,100.00
<u>EUGENE ISLAND AREA</u>				
<u>Tract LA-671</u>				
0794	Shell Oil Company		316.64	1,360,000.00
<u>Tract LA-684</u>				
0795	Forest Oil Corporation		237.32	1,186,600.00
	Shell Oil Company		100.42	502,110.00
	Texaco Inc. & Pan American Petroleum Corp.		71.21	356,050.00
<u>Tract LA-685</u>				
0796	Shell Oil Company		2,000.48	10,002,410.00
	Gulf Oil, Socony Mobil, and Continental Oil		1,814.20	9,071,000.00
	Texaco Inc. and Pan American		1,626.15	8,130,750.00
	Tennessee Gas Transmission Co.		1,284.962	6,424,810.00
	Superior, McDermott, Sou. Natural & M. A. Hanna		1,220.35	6,101,750.00
	Union Producing Company		1,081.50	5,407,500.00
	Cities Service Production Co. & Tidewater Oil Co.		505.6056	2,528,028.00
	The California Company		22.01	110,051.29
<u>Tract LA-688</u>				
0797	Superior, McDermott, Sou. Natural & M. A. Hanna		1,220.35	6,101,750.00
	Gulf, Socony Mobil, and Continental		1,205.80	6,029,000.00
	Shell Oil Co.		1,000.26	5,001,340.00
	Tennessee Gas Transmission Company		165.348	826,740.00
	The California Company		22.01	110,051.29
<u>Tract LA-691</u>				
0798	Phillips Petroleum Company		801.55 /	4,007,770.00
	Union Producing Company		411.10	2,055,500.00
	The California Company		62.03	310,150.19
<u>Tract LA-692</u>				
0799	Phillips Petroleum Company		651.55 /	3,257,769.00

LOUISIANA OFFICIAL LEASING MAP NO. 4 (Cont'd)

La.-702 <sup>1/</sup>	146	That portion in Zone 3, on that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	3857
La.-703 <sup>1/</sup>	146	That portion in Zone 4, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	1143
La.-704 <sup>1/</sup>	147	That portion in Zone 3, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	1998
La.-705 <sup>1/</sup>	147	That portion in Zone 4, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	3002
La.-706 <sup>1/</sup>	148	That portion in Zone 3, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	307
La.-707 <sup>1/</sup>	148	That portion in Zone 4, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	4693
La.-708	149	All	5000
La.-709	153	N <sup>1/2</sup> E <sup>1/2</sup>	2500
La.-710	154	N <sup>1/2</sup>	2500
La.-711	155	All	5000
La.-712	156	All	5000
La.-713	162	All	5000
La.-714	163	All	5000
La.-715	164	All	5000
La.-716	165	All	5000
La.-717 <sup>1/</sup>	166	That portion in Zone 3, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	729
La.-718 <sup>1/</sup>	166	That portion in Zone 4, as that zone is defined in the agreement between the United States and the State of Louisiana, October 12, 1956.	4271
La.-719	179	All	5000
La.-720	180	All	5000
La.-721	187	S <sup>1/2</sup>	2500
La.-722	194	W <sup>1/2</sup>	2500
La.-723	195	All	5000
La.-724	196	All	5000
La.-725	197	All	5000
La.-726	200	All	5000
La.-727	203	All	5000
La.-728	204	All	5000
La.-729	205	All	5000
La.-730	206	All	5000
La.-731	207	W <sup>1/2</sup>	2500
La.-732	209	E <sup>1/2</sup>	2500
La.-733	216	W <sup>1/2</sup>	2500
La.-734	217	All	5000

# TEXACO INC.

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT  
NEW ORLEANS DIVISION



0802

February 23, 1960

Manager  
Outer Continental Shelf Office  
Bureau of Land Management  
Department of the Interior  
1001-A Maritime Building  
203 Carondelet Street  
New Orleans, Louisiana

## OIL AND GAS BID

The following bid is submitted jointly by Texaco Inc. and Pan American Petroleum Corporation, in the proportions of one-half (1/2) interest for Texaco Inc. and one-half (1/2) interest for Pan American Petroleum Corporation, for an oil and gas lease on land of the Outer Continental Shelf specified below:

Area	Total Amount Bid	Amount per Acre	Official Leasing Map No.
<u>EUGENE ISLAND AREA</u>			<u>4</u>
<u>Tract No.</u>			<u>Amount Submitted with Bid</u>
<u>LA-724</u>	<u>\$230,850<sup>00</sup></u>	<u>\$46 <sup>17</sup></u>	<u>\$46,170<sup>00</sup></u>

A certified copy of the Articles of Incorporation of Texaco Inc. is on file in the Bureau of Land Management under Las Cruces 029519, Part 1, Beulah V. Lynch lease. For authority and qualifications of the person signing this bid on behalf of Texaco Inc., please refer to file N.O. MISCL. NO. 40.

Articles of Incorporation, amendments thereto and instruments of authority and qualifications of Pan American Petroleum Corporation can be found in Miscellaneous files No. 67998 and No. 67999.

TEXACO Inc.

By [Signature]  
Attorney in Fact  
P. O. Box 252  
New Orleans 9, Louisiana

PAN AMERICAN PETROLEUM CORPORATION

By [Signature]  
Agent and Attorney in Fact  
P. O. Box 3092  
Houston 1, Texas

PJK:RMW  
Encl.