



IN REPLY REFER TO:

United States Department of the Interior

OFFICE OF HEARINGS AND APPEALS

Interior Board of Land Appeals

4015 Wilson Boulevard

Arlington, Virginia 22203

FEB - 7 2000

CERTIFIED

IBLA 2000-103

FRONTIER INSURANCE COMPANY;

PETRO-MARINE UNDERWRITERS INC.

: OCS G 3280; OCS G 9727;

: OCS G 1670; OCS G 3500;

: OCS G 5186

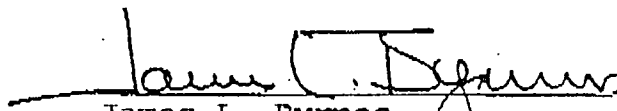
: Oil and Gas Operations

: Appeal Dismissed

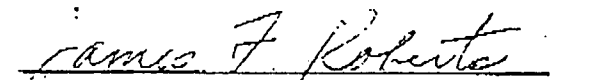
ORDER

On January 7, 2000, Frontier Insurance Company and Petro-Marine Underwriters, Inc., filed a pleading withdrawing the above-referenced appeal.

Accordingly, pursuant to the authority delegated to the Board of Land Appeals by the Secretary of the Interior, 43 C.F.R. § 4.1, the appeal is dismissed.


James L. Byrnes
Chief Administrative Judge

I concur:


James F. Roberts
Acting Administrative Judge

Debbie
Armond

APPEARANCES:

Vicki A. Turko, Esq.
Chopin, Wagar, Cole, Richard,
Reboul & Kutcher, LLP
3850 N. Causeway Boulevard, Suite 900
Metairie, LA 70002

Dennis Daugherty, Esq.
Office of the Solicitor
U.S. Department of the Interior
1849 C Street, NW, Room 6312
Washington, DC 20240

In Reply Refer To: MS 5300

October 25, 1999

Via Federal Express

Memorandum

To: Interior Board of Land Appeals, Office of the Secretary,
Board of Land Appeals, Office of Hearings and Appeals, 4015 Wilson Boulevard,
Arlington, West Virginia 22203

Through: *JW* Regional Director, Gulf of Mexico OCS Region (MS 5000) *eg*

From: Regional Supervisor, Production and Development, Gulf of Mexico OCS Region

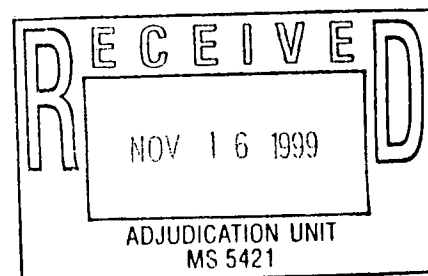
Subject: Notice of Appeal Filed by Frontier Insurance Company and Petro-Marine
Underwriters, Inc., Dated September 21, 1999, and Received by Minerals
Management Service on September 21, 1999

In accordance with DOI appeal regulations, we are transmitting the attached Notice of Appeal to your office for processing. Frontier Insurance Company and Petro-Marine Underwriters, Inc. are appealing the denial of a request by Allied Natural Gas Corporation (Chapter 11 Trustee) for an extension of a suspension of production (SOP) for Leases OCS-G 5186 and G 3500, West Cameron Blocks 252 and 253, respectively. They are also appealing the refusal of MMS to unilaterally extend SOP's (no written decision issued by MMS) for the following leases: Leases OCS-G 9727, G 1670, and G 3280; Main Pass Block 291, Main Pass Block 293, and West Cameron Block 405, respectively.

We are working with Mr. Dennis Daugherty in the Office of the Solicitor. If you have any questions for the Region, please call Ms. Cathy Moser at (504) 736-2690. Please acknowledge receipt of the notice and provide us with the docket number; our fax is (504) 736-2647.

J. Michael Melancon

Attachment



cc: Mr. Richard Kukosky
Frontier Insurance Company
2636 Elm Hill Pike, Suite 500
Nashville, Tennessee 37214

Mr. H. Dillon Murchinson
Petro-Marine Underwriters, Inc.
225 Baronne Building, Suite 1704
New Orleans, Louisiana 70112

Mr. Dennis Daugherty
Office of the Solicitor
Division of Mineral Resources
1849 C Street, NW, Room 6312
Washington, DC 20240

Ms. E. Kathleen Shahan
Civil Division
U.S. Department of Justice
1100 L Street, NW, Room 10026
Washington, DC 20530

Mr. Randy Williams, Chapter 7 Trustee
Allied Natural Gas Corporation
111 Bagby Street, Suite 2200
Houston, Texas 77002-

Mr. John Brannan, Counsel for Chapter 7 Trustee
Morris & Campbell
600 Jefferson Street, Suite 800
Houston, Texas 77002

Mr. Charles Sharmin
Allied Natural Gas Corporation
16630 Imperial Valley Drive, Suite 152
Houston, Texas 77060

Mr. Richard L. Fuqua, II
Counsel for Allied Natural Gas Corporation (Debtor)
Fuqua & Keim
515 Post Oak Boulevard, Suite 850
Houston, Texas 77027



NEW ORLEANS
OUTER CONTINENTAL SHELF OFFICE
HALE BOGGS FEDERAL BUILDING
500 CAMP STREET/SUITE 841
NEW ORLEANS, LA. 70130
UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO:

OCS-G 3500

DECISION

Name

Pennzoil Offshore Gas Operators, Inc., P. O. Box 2967,
Houston, Texas 77001

Pennzoil Louisiana and Texas Offshore, Inc., P. O.
Box, 2967, Houston, Texas 77001

United Gas Pipe Line Company, P. O. Box 1478,
Houston, Texas 77001

AMAX Petroleum Corporation, 900 Town and Country Lane,
Suite 400, Houston, Texas 77024

Date

June 23, 1977

State

Gulf of Mexico

Area

West Cameron Area

Tract Number

47-48

Block Number

253

Description

All

Rental

\$ 15,000

Balance of Bonus

\$ 11,104,000.00

LEASE FORMS TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C. 1337), and the regulations pertaining thereto (43 CFR 3300 *et seq.*), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action *must* be taken:

- ☒ 1. Execute and return the three copies of attached lease. (*If lease is executed by an agent, evidence must be furnished of agent's authorization.*)
- ☒ 2. Pay the balance of bonus bid and the first year's rental indicated above.
- ☒ 3. Comply with bonding requirements according to 43 CFR 3304.1.
Pennzoil Offshore Gas Operators, Inc.
Pennzoil Louisiana and Texas Offshore, Inc.
United Gas Pipe Line Company
AMAX Petroleum Corporation
- ☐ 4. Comply with the affirmative action compliance program requirements of 41 CFR section 60-1.40 within 120 days of the effective date of the lease.

Compliance with requirements 1, 2, and 3 above must be made not later than the 15th day after receipt of decision, or not later than the 30th day after date of sale, whichever is later. Failure to comply will result in forfeiture of your rights to acquire a lease and 1/5 of the bonus bid deposit. The 30th day after date of sale is **July 23, 1977**.

Since this date falls on a Saturday, it is hereby extended to July 25, 1977.

IMPORTANT: The lease form requires the attachment of the CORPORATE SEAL to all leases executed by corporations.

Attachments

John L. Rankin

(Manager)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL AND GAS LEASE OF SUBMERGED LANDS
UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

Office New Orleans, Louisiana	
Serial Number OCS-G 3500	
Cash Bonus \$13,880,000.00	
Rental Rate \$3.00 per acre	
Minimum Royalty Rate \$3.00 per acre	Royalty Rate 1/6th

This lease is made and effective as of **AUG 1 1977** (hereinafter called the "Effective Date")
by and between the United States of America (hereinafter called the "Lessor"), by the Manager,
New Orleans Outer Continental Shelf Office, Bureau of Land Management, its authorized officer, and

Pennzoil Offshore Gas Operators, Inc.	30%
Pennzoil Louisiana and Texas Offshore, Inc.	30%
United Gas Pipe Line Company	25%
AMAX Petroleum Corporation	15%

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BUREAU OF LAND MGMT.
OUTER CONTINENTAL
SHELF OFFICE
NEW ORLEANS, LA.

(hereinafter called the "Lessee"). In consideration of the cash payment heretofore made by the Lessee to the Lessor and in consideration of the promises, terms, conditions, and covenants contained herein, the parties hereto agree as follows:

Sec. 1. Statutes and Regulations. This lease is made pursuant to the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U.S.C. Secs. 1331-1343) (hereinafter called the "Act"). This lease is subject to all the provisions of the Act and to all the terms, conditions, and requirements of the valid regulations promulgated by the Secretary of the Interior (hereinafter called the "Secretary") thereunder in existence upon the effective date of this lease, all of which are incorporated herein and, by reference, made a part hereof. This lease shall also be subject to regulations hereafter issued by the Secretary pursuant to his authority under section 5(a)(1) of the Act to prescribe and amend at any time such rules and regulations as he may determine to be necessary and proper in order to provide for the prevention of waste and for the conservation of the natural resources of the Outer Continental Shelf, and for the protection of correlative rights therein, which regulations shall be deemed incorporated herein and, by reference, made a part hereof when promulgated.

Sec. 2. Rights of Lessee. The Lessor hereby grants and leases to the Lessee the exclusive right and privilege to drill for, mine, extract, remove, and dispose of oil and gas deposits, except helium gas, in or under the following-described area of the Outer Continental Shelf of the United States:

All of Block 253, West Cameron Area, as shown on OCS Official Leasing Map, Louisiana Map No. 1

containing approximately **5000** acres (hereinafter referred to as the "leased area"), together with:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;

(b) the nonexclusive right to drill water wells within the leased area and to use water produced therefrom for operations pursuant to the Act free of cost, provided that such drilling is conducted in accordance with procedures approved by the Regional Oil and Gas Supervisor of the Geological Survey (hereinafter called the "Supervisor"); and

(c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary to the full enjoyment of the rights granted by this lease, subject to compliance with applicable laws and regulations.

Sec. 3. Obligations of Lessee. The Lessee agrees:

(a) *Lease stipulations.* To comply with lease stipulation(s) number(s) **2** attached hereto, and made a part hereof.

(b) *Rentals and royalties.* (1) To pay rentals and royalties as follows:

Rentals. With respect to each lease year commencing prior to a discovery of oil or gas on the leased area, to pay the Lessor on or before the first day of each such year, a rental of **\$3.00** per acre or fraction thereof.

Minimum royalty. To pay the Lessor at the expiration of each lease year commencing after discovery, a minimum royalty of **\$3.00** per acre or fraction thereof or, if there is production, the difference between the actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

Royalty on production. To pay the Lessor a royalty of **16 2/3** percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish minimum values for purposes of computing royalty on products obtained from this lease, due consideration being given to the highest price paid for part or for a majority of production of like quality in the same field, or area, to the price received by the Lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the Lessee and a reasonable opportunity has been afforded the Lessee to be heard.

(3) When paid in value, royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessor's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The Lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the Lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the Lessee has no control.

(c) *Bonds.* To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the Lessor if, after operations or production have begun, the Lessor deems such additional security to be necessary.

(d) *Wells.* (1) To diligently drill and produce such wells as are necessary to protect the Lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the Supervisor, to pay a sum determined by the Supervisor as adequate to compensate the Lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to diligently drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the Lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(e) *Payments.* To make all payments to the Lessor by check, bank draft, or money order payable as indicated herein unless otherwise provided by regulations or by direction of the Secretary. Rental, royalties, and other payments shall be made payable to the United States Geological Survey and tendered to the Supervisor, except that filing charges, bonuses, and first year's rental shall be made payable to the Bureau of Land Management and remitted to the Manager of the appropriate field office of that Bureau.

(f) *Inspection.* To keep open at all reasonable times for the inspection of any duly authorized representative of the Lessor, the leased area and all wells, improvements, machinery, and fixtures thereon, and all books, accounts, and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(g) *Conduct of operations.* To conduct all operations under this lease in accordance with applicable law and regulations.

(h) *Indemnification.* To indemnify and save the Lessor harmless against and from any and all claims of any nature whatever, including without limitation claims for loss or damage to property or injury to persons, caused by, or resulting from, any operation on the leased area conducted by or on behalf of the Lessee; provided that the Lessee shall not be held responsible to the Lessor under this subsection for any loss, damage, or injury caused by, or resulting from: (1) any negligent action of the Lessor other than the exercise or performance of (or the failure to exercise or perform) a discretionary function or duty on the part of a Federal agency whether or not the discretion involved is abused; or (2) the Lessee's compliance with an order or directive of the Lessor against which an appeal by the Lessee under 30 CFR 250.81 is filed before the cause of action for such a claim arises and is pursued diligently thereafter.

(i) *Equal Opportunity Clause.* The Lessee agrees that, during the performance of this lease:

(1) The Lessee will not discriminate against any employee or applicant for employment because of race, color, religion, sex, or national origin. The Lessee will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, sex, or national origin. Such action shall include, but not be limited to, the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Lessee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the Lessor setting forth the provisions of this Equal Opportunity clause.

(2) The Lessee will, in all solicitations or advertisements for employees placed by or on behalf of the Lessee, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex, or national origin.

(3) The Lessee will send to each labor union or representative of workers with which he has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the Lessor, advising the labor union or workers' representative of the Lessee's commitments

under this Equal Opportunity clause, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

(4) The Lessee will comply with all provisions of Executive Order No. 11246 of September 24, 1965, as amended, and the rules, regulations, and relevant orders of the Secretary of Labor.

(5) The Lessee will furnish all information and reports required by Executive Order No. 11246 of September 24, 1965, as amended, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the Secretary of the Interior and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

(6) In the event of the Lessee's noncompliance with the Equal Opportunity clause of this contract or with any of the said rules, regulations, or orders, this lease may be cancelled, terminated or suspended in whole or in part and the Lessee may be declared ineligible for further Government contracts or leases in accordance with procedures authorized in Executive Order No. 11246 of September 24, 1965, as amended, and such other sanctions may be imposed and remedies invoked as provided in Executive Order No. 11246 of September 24, 1965, as amended, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

(7) The Lessee will include the provisions of paragraphs (1) through (7) of this subsection 3(i) in every contract, subcontract, or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to Section 204 of Executive Order No. 11246 of September 24, 1965, as amended, so that such provisions will be binding upon each contractor, subcontractor, or vendor. The Lessee will take such action with respect to any contract, subcontract, or purchase order as the Secretary of the Interior may direct as a means of enforcing such provisions including sanctions for noncompliance: *Provided, however,* That in the event the Lessee becomes involved in, or is threatened with, litigation with a contractor, subcontractor, or vendor as a result of such direction by the Secretary of the Interior, the Lessee may request the United States to enter into such litigation to protect the interests of the United States.

(j) *Certification of nonsegregated facilities.* By entering into this lease, the Lessee certifies that Lessee does not and will not maintain or provide for Lessee's employees any segregated facilities at any of Lessee's establishments, and that Lessee does not and will not permit Lessee's employees to perform their services at any location, under Lessee's control, where segregated facilities are maintained. The Lessee agrees that a breach of this certification is a violation of the Equal Opportunity clause in this lease. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. The Lessee further agrees that (except where Lessee has obtained identical certifications from proposed contractors and subcontractors for specific time periods) Lessee will obtain identical certifications from proposed contractors and subcontractors prior to award of contracts or subcontracts exceeding \$10,000 which are not exempt from the provisions of the Equal Opportunity clause; that Lessee will retain such certifications in Lessee's files; and that Lessee will forward the following notice to such proposed contractors and subcontractors (except where proposed contractor or subcontractor has submitted identical certifications for specific time periods). Notice to prospective contractors and subcontractors of requirement for certification of nonsegregated facilities. A *Certification of Nonsegregated Facilities*, as required by the May 9, 1967 order (32 F.R. 7439, May 19, 1967) on *Elimination of Segregated Facilities*, by the Secretary of Labor, must be submitted prior to the award of a contract or subcontract exceeding \$10,000, which is not exempt from the provisions of the Equal Opportunity clause. Certification may be submitted either for each contract and subcontract or for all contracts and subcontracts during a period (i.e., quarterly, semiannually, or annually).

(k) *Assignment of lease.* To file for approval with the appropriate office of the Bureau of Land Management any instrument of transfer of this lease, or any interest therein, required to be filed under applicable regulations, within the time and in the manner prescribed by the applicable regulations.

Sec. 4. Term. This lease shall continue for a period of 5 years from the effective date of this lease and so long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon.

Sec. 5. Cooperative or Unit Plan. Lessee agrees that, within 30 days after demand by Lessor, Lessee will subscribe to and operate under such cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing lands subject to this lease as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation. Where any provision of a cooperative or unit plan of development which has been approved by the Secretary, and which by its terms affects the leased area or any part thereof, is inconsistent with a provision of this lease, the provision of such cooperative or unit plan shall govern.

Sec. 6. Reservations to Lessor. All rights in the leased area not expressly granted to the Lessee by the Act, the regulations, or this lease are hereby reserved to the Lessor. Without limiting the generality of the foregoing, such reserved rights include:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Stipulations for Oil and Gas Lease Sale #47
Outer Continental Shelf
Louisiana & Texas

The area described in Section 2 of this instrument is subject to the following stipulations:

STIPULATION #2

OCS-G 3500

BLOCK NO. 253

If the Supervisor, having reason to believe that a site, structure or object of historical or archaeological significance hereinafter referred to as "cultural resource", may exist in the lease area, gives the lessee written notice that the lessor is invoking the provisions of this stipulation, the lessee shall upon receipt of such notice comply with the following requirements:

Prior to any drilling activity or the construction or placement of any structure for exploration or development on the lease, including but not limited to, well drilling and pipeline and platform placement, hereinafter in this stipulation referred to as "operation," the lessee shall conduct remote sensing surveys to determine the potential existence of any cultural resource that may be affected by such operations. All data produced by such remote sensing surveys as well as other pertinent natural and cultural environmental data shall be examined by a qualified marine survey archaeologist to determine if indications are present suggesting the existence of a cultural resource that may be adversely affected by any lease operation. A report of this survey and assessment prepared by the marine survey archaeologist shall be submitted by the lessee to the Supervisor and to the Manager, Bureau of Land Management (BLM) Outer Continental Shelf (OCS) Office for review.

If such cultural resource indicators are present the lessee shall:
(1) locate the site of such operation so as not to adversely affect the identified location; or (2) establish, to the satisfaction of the Supervisor, on the basis of further archaeological investigation conducted by a qualified marine survey archaeologist or underwater archaeologist using such survey equipment and techniques as deemed necessary by the Supervisor, either that such operation will not adversely affect the location identified or that the potential cultural resource suggested by the occurrence of the indicators does not exist.

A report of this identification investigation prepared by the marine survey archaeologist or underwater archaeologist shall be submitted to the Supervisor and the Manager, BLM OCS office for their review. Should the Supervisor determine that the existence of a cultural resource which may be adversely affected by such operation is sufficiently established to warrant protection, the lessee shall take no action that may result in an adverse effect on such cultural resource until the Supervisor has given directions as to its disposition.

The lessee agrees that if any site, structure, or object of historical or archaeological significance should be discovered during the conduct of any operations on the leased area, he shall report immediately such findings to the Supervisor, and make every reasonable effort to preserve and protect the cultural resource from damage until the Supervisor has given directions as to its disposition.

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NEW ORLEANS, LA.

(a) *Geological and geophysical exploration: rights-of-way.* The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands or to the treatment and shipment of products thereof by or under authority of the United States, its Lessees or Permittees.

(b) *Leases of sulfur and other minerals.* The right to grant leases of any mineral other than oil and gas within the leased area or any part thereof. No lease of other mineral shall authorize or permit the Lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.* In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in Section 12(b) of the Act.

(d) *Taking of royalties.* The right to determine whether royalty will be taken in the amount or the value of production.

(e) *Helium.* Pursuant to Section 12(f) of the Act, the ownership of and the right to extract helium from all gas produced under this lease.

(f) *Suspension of operations during war or national emergency.* Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in Section 12(c) of the Act: *Provided,* That just compensation shall be paid by the Lessor to the Lessee.

(g) *Restriction of exploration and operations.* The right, as provided in Section 12(d) of the Act, to restrict from exploration and operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the Outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the Lessor shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

Sec. 7. Directional Drilling. A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect for all purposes of this lease as a well drilled from a surface location on the leased area. In such circumstances, drilling shall be considered to have been commenced on the leased area when drilling is commenced on the nearby land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on nearby land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the Lessee any, leasehold interests, licenses, easements, or other rights in or with respect to any such nearby land in addition to any such leasehold interests, licenses, easements, or other rights which the Lessee may have lawfully acquired under the Act or from the Lessor or others.

Sec. 8. Surrender of Lease. The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the appropriate office of the Bureau of Land Management a written relinquishment, in triplicate, which shall be effective as of the date of filing. No surrender of this lease or of any portion of the leased area shall relieve the Lessee or his surety of the obligation to make payment of all accrued rentals and royalties or to abandon all wells on the area to be surrendered in a manner satisfactory to the Supervisor.

Sec. 9. Removal of Property on Termination of Lease. Upon the termination of this lease in whole or in part, or the surrender of the lease in whole or in part, as herein provided, the Lessee shall within a period of 1 year thereafter remove from the premises no longer subject to the lease all structures, machinery, equipment, tools, and materials in accordance with applicable regulations and orders of the Supervisor: *Provided, however,* That the Lessee may continue to maintain any such property on the leased area for whatever longer period it may be needed, as determined by the Supervisor, for producing wells or for drilling or producing on other leases.

Sec. 10. Remedies in Case of Default. (a) Whenever the Lessee fails to comply with any of the provisions of the Act, or of this lease, or of the regulations issued under the Act and in force and effect on the effective date of this lease, the lease shall be subject to cancellation in accordance with the provisions of Section 5(b) of the Act: *Provided, however,* That the 30-day notice provision applicable to non-producing leases under Section 5(b)(1) of the Act shall also apply as a prerequisite to the institution of any legal action by the Lessor to cancel this lease while it is in a producing status. Nothing in this subsection shall be construed to apply to, or require any notice with respect to, any legal action instituted by the Lessor other than an action to cancel the lease pursuant to Section 5(b) of the Act.

(b) Whenever the Lessee fails to comply with any of the provisions of the Act, or of this lease, or of any regulations promulgated by the Secretary under the Act, the Lessor may exercise any legal or equitable remedy or remedies which the Lessor may have, including appropriate action under the penalty provisions of Section 5(a)(2) of the Act; *however,* the remedy of cancellation of the lease may be exercised only under the provisions of Section 5(b) and Section 8(i) of the Act.

(c) A waiver of any particular violation of the provisions of the Act, or of this lease, or of any regulations promulgated by the Secretary under the Act, shall not prevent the cancellation of this lease or the exercise of any other remedy or remedies under paragraphs (a) and (b) of this section by reason of any other such violation or for the same violation occurring at any other time.

Sec. 11. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns, of the respective parties hereto.

Sec. 12. Unlawful Interest. No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4(a)(1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of Section 3741 of the Revised Statutes (41 U.S.C. Sec. 22), as amended, and Sections 431, 432, and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

PENNZOIL OFFSHORE GAS OPERATORS, INC.

THE UNITED STATES OF AMERICA

By: W. A. Hover (Signature of Lessee) President

By: [Signature] (Authorized Officer)

PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC.

New Orleans Outer Continental Shelf Office
Bureau of Land Management

By: W. A. Hover (Signature of Lessee) President

(Title)

UNITED GAS PIPE LINE COMPANY

JUL 25 1977

By: D. Lamar Smith (Signature of Lessee)

[Signature]
SECRETARY (Date)

Senior Vice President
AMAX PETROLEUM CORPORATION

ATTEST:

By: [Signature] (Signature of Lessee)

[Signature]
L. L. Winfield, Asst. Secretary

(Continued on reverse) Lloyd L. Parks, President

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

(Signature of Lessee)

If this lease is executed by a corporation, it must bear the corporate seal.

PENNZOIL COMPANY

MARINE DIVISION • PENNZOIL PLACE • P.O. BOX 2967 • HOUSTON, TEXAS 77001 • (713) 236-7878

BUR OF LAND MGMT.
OUTER CONTINENTAL
SHELF OFFICE
NEW ORLEANS, LA.

July 25, 1977

Re: OCS G-3500, Block 253
West Cameron Area
Offshore Louisiana

Mr. John L. Rankin, Manager
New Orleans Outer Continental Shelf Office
Hale Boggs Federal Building
Suite 841
500 Camp Street
New Orleans, LA 70130

Dear Mr. Rankin:

We hand you herewith the following:

- 1) Triplicate originals of the above referenced lease which have been properly executed with corporate seals attached by all Lessees, being Pennzoil Offshore Gas Operators, Inc., Pennzoil Louisiana and Texas Offshore, Inc., United Gas Pipe Line Company, and AMAX Petroleum Corporation.
- 2) Designation of Operator forms executed in quadruplicate by each of the Lessees of Block 253.
- 3) Pennzoil Company Check No. 117 payable to the Bureau of Land Management in the amount of Eleven Million, One Hundred Nineteen Thousand Dollars and No/Hundreds (\$11,119,000.00) serving as the remaining 4/5s bonus plus the first year's rental due for Block 253.

If all of the above is in order, please sign in the space provided below and forward a copy of the approved lease and receipts at your earliest convenience.

Yours very truly,

PENNZOIL COMPANY
Marine Division

Kenneth R. Olive, Jr.

Kenneth R. Olive, Jr.
Landman

KRO: sa
Attachments

RECEIVED THIS 25th DAY OF July, 1977

NEW ORLEANS BUREAU OF LAND MANAGEMENT

By: *Sam Sam*

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
GULF OF MEXICO REGION, LEASING ADJUDICATION

RECEIPT FOR 2 RECORD TITLE ASSIGNMENTS

Pogo Producing Company
Post Office Box 2504
Houston, TX 77252-2504

DATE: September 16, 1993

FILING FEE EARNED: \$50.00

Pogo Producing

Exempt Company

OCS-G	AREA	BLOCK
3500	WC	253
5186	WC	252

UNITED STATES DEPARTMENT OF THE I
MINERALS MANAGEMENT SERVI
GULF OF MEXICO REGION, LEASING ADJUL

*Page
Producing
=
Exempt to*

RECEIPT FOR 1 RECORD TITLE ASSIGNMENT

Elite Enterprises, Inc.
Post Office Box 701371
Tulsa, OK 74170-1371

DATE: September 8, 1993

FILING FEE EARNED: \$25.00

OCS-G	AREA	BLOCK
3500	WC	253

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
GULF OF MEXICO REGION, LEASING ADJUDICATION

RECEIPT FOR 2 RECORD TITLE

Vintage Petroleum, Inc.
4200 One Williams Center
Tulsa, OK 74172

*Vintage
Petroleum, Inc.*
= *Larg Co*

DATE: June 25, 1993

FILING FEE EARNED: \$50.00

OCS-G	AREA	BLOCK
----	----	----
3500	WC	253
5186	WC	252

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
GULF OF MEXICO REGION, LEASING ADJUDICATION

RECEIPT FOR 8 RECORD TITLE ASSIGNMENTS

American Exploration Company
1311 Lamar, Suite 900
Houston, TX 77010-3088

DATE: May 17, 1993

FILING FEE EARNED: \$200.00

OCS-G	AREA	BLOCK
2426	HI	A 340
2704	HI	A 545
2705	HI	A 547
2706	HI	A 548
2739	HI	A 339
2779	HI	A 546
<u>3500</u>	WC	253
5186	WC	252

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

RECEIPT

DATE: July 10, 1992

SERIAL NUMBER: Assignments,
OCS-G 2378, 3500, 4464, 5186

SUBJECT: Block A-520, High Island Area, South Addition;
Blocks 253 and 252, West Cameron Area;
Block 200, South Timbalier Area;

APPLICANT:

REMITTER IF DIFFERENT:

American Exploration Company
1331 Lamar Street, Suite 900
Houston, Texas 77010-3088

FILING FEE EARNED:
FUND SYMBOL:
140850

\$100.00

Check No. 4194, dated 7/8/92, Bank One, Texas, NA, Houston, Texas

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

March 14, 1982 DATE
Assignments,
873-3 3598 and 3104 PARENT SERIAL NUMBER

Blocks 253 and 252, West Caneon Area SUBJECT
APPLICANT: REMITTER IF DIFFERENT THAN APPLICANT:

Vintage Petroleum, Inc.
4200 One Williams Center
Tulsa, Oklahoma 74172

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$50 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$50 00

Check No. 2104340, dated 3/8/82, Bank of America, Oklahoma City, Oklahoma

REMARKS

BY

DATE

DO NOT ACCEPT THIS COPY AS A RECEIPT

CASE FOLDER COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

23500

August 14, 1989

OCS-G 2378, 2426, 2704, 2705, 2706, 2739, 2779,
3500, 4464 and 5186

DATE

PARENT SERIAL NUMBER

Conveyance of Net Profit Production Payment

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Thompson & Knight
3300 First City Center
1700 Pacific Avenue
Dallas, Texas 75201

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$250 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$250 00

Check No. 007673, dated 4/6/89, RepublicBank Dallas, N.A. Dallas, Texas

REMARKS

BY DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

L-3500

August 14, 1981 DATE

OCS-G 3300 PARENT SERIAL NUMBER

Act of Collateral Mortgage, Collateral Chattel Mortgage,
Pledge and Assignment of Production

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Thompson & Knight
3300 First City Center
1700 Pacific Avenue
Dallas, Texas 75201

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850 (17)	\$25	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)		
ONE-FIFTH BONUS	14X6875 (17)		
FIRST YEAR'S RENTAL			
FOUR-FIFTHS BONUS			
TOTAL		\$25	00

Check No. 007673, dated 4/6/89, RepublicBank Dallas, N.A. Dallas, Texas

REMARKS

BY DATE

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CASE FOLDER COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

E 3500
No. 1203363

September 26, 1988

DATE

Assignments, OCS 0479, 0823; OCS-G 1954, 2021, 2045, 2062, 2102, 2115, 2185,
2317, 2366, 2372, 2384, 2388, _____

PARENT SERIAL NUMBER

2389, 2416, 2426, 2429, 2436, 2439, 2587, 2607, 2719, 2739, 2882, 2883, 2900,
3118, 3284, 3332, 3416, 3500, 3524, 3766, 4586, 5040, 5186, 5988, 6205, 6252,
6972, 6978, 6979, 6980, 7182, 7193, 7381, 7390, 7417, 7418, 7443, 7874, 7875,
7987, 8335, 8336, 9214, 9215, _____

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Pennzoil Exploration and Production
Company
Post Office Box 2967, Pennzoil Place
Houston, Texas 77252-2967

Richland Development Corporation
A Pennzoil Company Subsidiary
P. O. Box 2967, Pennzoil Place
Houston, Texas 77252-2967

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$3,375 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$3,375 00

Check No. 231751, dated 7/18/88, Texas Commerce Bank, Houston, Texas

OCS 057-A, 058-A; OCS-G 1525, 1984, 2104, 2177, 2193, 2224, 2225, 2378, 2390, 2403, 2409,
2414, 2418, 2422, 2559, 2704, 2705, 2706, 2745, 2746, 2779, 2839, 2850, 2860, 2947, 3195,
3206, 3411, 3417, 3786, 4098, 4144, 4379, 5062, 5063, 5991, 6032, 6228, 6356, 6728, 6729,
6753, 6754, 6756, 6845, 6846, 6848, 6850, 6851, 6860, 6866, 6867, 7144, 7206, 7382, 7416,
7471, 7476, 7718, 7839, 7849, 7856, 7857, 7858, 7992, 8004, 8005, 8028, 8032, 8035, 8036,
5298, 5790, 5822, 5823

REMARKS _____

BY _____

DATE _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

E 3500
No. 1203380

September 14, 1988

DATE

OCS 0479, 0823, OCS-G 2414, 2426, 2367, 2779, 2389, 2839, 2021, 2062,
2115, 1984, 3417, 2416, 2429, PARENT SERIAL NUMBER

Quitclaim of Instrument of Conveyance of Production Payment and Release of
Mortgage, Deed of Trust and Assignment of Production

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis
One Shell Square, 50th Floor
New Orleans, Louisiana 70139-5001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$1,575 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$1,575 00

Check No. 27873, dated 9/13/88, First National Bank of Commerce, New Orleans, Louisiana

2372, 2705, 2390, 2224, 2850, 2439, 2102, 2317, 2177, 2947, 2418, 2745, 3118, 2706
2719, 2225, 2559, 2882, 2900, 3332, 2193, 3416, 2398, 2422, 2746, 2378, 2384, 4144,
3284, 2860, 2883, 2104, 2185, 3206, 2403, 2739, 2366, 2704, 2388, 4379, 2436, 2045,
2587, 2607, 1525, 3195, 3500, 3786

REMARKS

BY DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

E-3500

No. 1204468

February 2, 1988

DATE

Assignments, OCS-G 5186, 3500, 4464, 2739, 2426, 2746, 2378
2704, 2779, 2705, 2706

PARENT SERIAL NUMBER

Blocks 252 & 253, West Cameron Area, Block 20, South Timbalier Area,
Blocks A-339, A-340, A-356, High Island Area, East Addition, S. Extension,
Blocks A-520, A-545, A-546, A-547, A-548, High Island, South Addition

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

AMAX Oil & Gas Inc.
1300 West Belt South
Post Office Box 42806
Houston, Texas 77042-2806

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$275 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$275 00

Check No. 21004312, dated 1/28/88, Citibank (Delaware), New Castle, Delaware

REMARKS

BY DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

R-3500
No. 1211932

November 5, 1987

DATE

OCS-G 2398, 2403, 2414, 2416, 2418, 2422, 2739, 2426, 2429, 2745, 2746,
2366, 2367, 2372, 3118, 2378, PARENT SERIAL NUMBER

First Amendment to Mortgage, Deed of Trust and Assignment of Production

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis
One Shell Square, 50th Floor
New Orleans, Louisiana 70139-5001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$1,575 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$1,575 00

Check No. 24024, dated 11/3/87, First National Bank of Commerce, New Orleans, Louisiana

2704, 2779, 2705, 2706, 2384, 2388, 2389, 2390, 2719, 4144, ~~4379~~, 2839, 2224,
2225, 3284, 2436, 2021, 2850, 2559, 2860, 2045, 2062, 2439, ~~2882~~, 2883, 2587,
0479, 2102, 2900, 2104, 2607, 2115, 2317, 3332, 0823, 1525, ~~1984~~, 2177, 3416,
2185, 3195, 3417, 2947, 2193, 3206, 3500, 3786

REMARKS

BY

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

23500

No. 1211930

November 5, 1987

DATE

OCS-G 2398, 2403, 2414, 2416, 2418, 2422, 2739, 2426, 2429, 2745, 2746, 2366,
2367, 2372, 3118, 2378, 2704, PARENT SERIAL NUMBER

First Amendment to Instrument of Conveyance of Production

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis
One Shell Square, 50th Floor
New Orleans, Louisiana 70139-5001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$1,575 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$1,575 00

Check No. 24025, dated 11/3/87, First National Bank of Commerce, New Orleans, Louisiana

2779, 2705, 2706, 2384, 2388, 2389, 2390, 2719, 4144, 4379, 2839, 2224, 2225, 3284,
2436, 2021, 2850, 2559, 2860, 2045, 2062, 2439, 2882, 2883, 2587, 0479, 2102, 2900,
2104, 2607, 2115, 2317, 3332, 0823, 1525, 1984, 2177, 3416, 2185, 3195, 3417, 2947,
2193, 3206, 3500, 3786.

REMARKS

BY DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

L3500

November 7, 1986

DATE

OCS 0478, 0479, OCS-G 2398, 2403, 2414, 2416, 2418, 2422, 2739, 2426,
2429, 2745, 2746, 2366, 2367, PARENT SERIAL NUMBER

Quitclaim of Instrument of Conveyance of Production Payment
and Release of Mortgage, Deed of Trust and Assignment

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis
One Shell Square, 50th Floor
New Orleans, LA 70139-5001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$1,600 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$1,600 00

Check No. 19874, dated 11/6/86, First National Bank of Commerce, New Orleans, LA

2372, 3118, 2378, 2704, 2779, 2705, 2706, 2384, 2388, 2389, 2390, 2719, 4144, 4379,
2839, 2224, 2225, 3284, 2436, 2021, 2850, 2559, 2860, 2045, 2062, 2439, 2882, 2883,
2587, 2102, 2900, 2104, 2607, 2115, 2317, 3332, 0823, 1525, 1984, 2177, 3416, 2185, 3195,
3417, 2947, 2193, 3206, 3500, 3786

REMARKS

BY

DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

23500

November 6, 1986

DATE

OCS 0479, OCS-G 2398, 2403, 2414, 2416, 2418, 2422, 2739, 2426, 2429, 2745,
2746, 2366, 2367, 2372, 3118, PARENT SERIAL NUMBER

Conveyance of Production Payment

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis
One Shell Square, 50th Floor
New Orleans, LA 70130-5001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$1,575 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$1,575 00

Check No. 19868, dated 11/5/86, First National Bank of Commerce, New Orleans, LA

2378, 2704, 2779, 2705, 2706, 2384, 2388, 2389, 2390, 2719, 4144, 4379, 2839, 2224, 2225,
3284, 2436, 2021, 2850, 2559, 2860, 2045, 2062, 2439, 2882, 2883, 2587, 2102, 2900, 2104,
2607, 2115, 2317, 3332, 0823, 1525, 1984, 2177, 3416, 2185, 3195, 3417, 2947, 2193, 3206,
3500, 3786

REMARKS

BY

DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

November 6, 1986

DATE

OCS 0479, OCS-G 2398, 2403, 2414, 2416, 2418, 2422, 2739, 2426, 2429, 2745,
2746, 2366, 2367, 2372, 3118, PARENT SERIAL NUMBER

2378, 2704, 2779, 2705, 2706, 2384, 2388, 2389, 2390, 2719, 4144, 4379,

Mortgage Deed of Trust and Assignment of Production

SUBJECT

APPLICANT:

REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis
One Shell Square, 50th Floor
New Orleans, LA 70130-5001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$1,575 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$1,575 00

Check No. 19869, dated 11/5/86, First National Bank of Commerce, New Orleans, Louisiana

2839, 2224, 2225, 3284, 2436, 2021, 2850, 2559, 2860, 2045, 2062, 2439, 2882, 2883,
2587, 2102, 2900, 2104, 2607, 2115, 2317, 3332, 0823, 1525, 1984, 2177, 2185, 3416,
3417, 2947, 2193, 3206, 3500, 3786, 3195

REMARKS _____

BY _____ DATE _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

L3500
No. 1213695

October 21, 1985

DATE

OCS-G 2398, 2403, 2414, 2416

PARENT SERIAL NUMBER

Instrument of Conveyance of Production

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis
One Shell Square
Fiftieth Floor
New Orleans, Louisiana 70139

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$1,625 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$1,625 00

Check No. 16000, dated October 18, 1984, First National Bank of Commerce, New Orleans, Louisiana

2418, 2422, 2739, 2426, 2429, 2745, 2746, 2366, 2367, 2372, 3118, 2378, 2704, 2779, 2705, 2706, 2384, 2388, 2389, 2390, 2719, 4144, 4379, 2839, 2224, 2225, 3284, 2436, 2021, 2850, 2559, 2860, 2045, 2062, 2439, 2078, 2882, 2883, 2587, 0479, 0478, 2102, 2900, 2104, 2607, 2115, 2317, 3332, 0823, 1525, 1984, 2177, 3416, 2185, 3195, 3417, 2947, 2193, 3206, 3500, 3786

REMARKS

BY DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

October 21, 1985

DATE

No. 1213227

OCS-G 2398, 2403, 2414, 2416,

PARENT SERIAL NUMBER

Mortgage Deed of Trust and Assignment of Production

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Liskow & Lewis
One Shell Square
Fiftieth Floor
New Orleans, Louisiana 70139

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$1,625 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$1,625 00

Check No. 16001, dated October 18, 1985, First National Bank of Commerce, New Orleans, Louisiana

2418, 2422, 2739, 2426, 2429, 2745, 2746, 2366, 2367, 2372, 3118, 2378, 2704, 2779, 2705, 2706, 2384, 2388, 2389, 2390, 2719, 4144, 4379, 2839, 2224, 2225, 3284, 2436, 2021, 2650, 2559, 2860, 2045, 2062, 2439, 2078, 2882, 2883, 2587, 0479, 0478, 2102, 2900, 2104, 2607, 2115, 2317, 3332, 0823, 1525, 1984, 2177, 2185, 3416, 3195, 3417, 2947, 2193, 3206, 3500, 3786

REMARKS

BY

DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

No. 1204589

April 9, 1984

DATE

OCS-G 2378; 2426; 2704; 2705; 2706; 2739; 2779; 3500; 4464;
and, 5186 - Assignments

PARENT SERIAL NUMBER

All of Blk A-520, High Island Area, South Addition; All of Blk A-340, High Island Area, East Addition - South Extension; All of Blk A-545, High Island Area, South Addition; All of Blk A-547, High Island Area, South (continued) SUBJECT
APPLICANT: REMITTER IF DIFFERENT THAN APPLICANT:

Britoil Ventures Inc.
1300 West Belt South
Houston, Texas 77042

Fulbright & Jaworski
Bank of the Southwest Building
Houston, Texas 77002

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850 (17)	\$250 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800 (17)	
ONE-FIFTH BONUS	14X6875 (17)	
FIRST YEAR'S RENTAL		
FOUR-FIFTHS BONUS		
TOTAL		\$250 00

Check No. 49628 dated 4/8/84 thru the Bank of the Southwest, National Association, Houston, Texas.

(continued from above)

Addition; All of Blk A-548, High Island Area, South Addition; All of Blk A-339, High Island Area, East Addition - South Extension; All of Blk A-546, High Island Area, South Addition; All of Blk 253, West Cameron Area; All of Blk 200, South Timbalier Area; All of Blk 252, West Cameron Area.

REMARKS _____

BY _____ DATE _____

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CASE FOLDER COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

No. 1188281

Form 1370-20
(November 1967)

February 14, 1983 DATE

OCS-G 3500 - Assignment PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

All of Block 253, West Cameron Area SUBJECT
APPLICANT: REMITTER IF DIFFERENT THAN APPLICANT:

Pennzoil Oil & Gas, Inc.
P.O. Box 2967
Houston, Texas 77001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850	\$25.00
ADVANCE FILING FEE AND/OR RENTAL	14X6800	

Check No. 31946 dated 2/10/83 thru Texas Commerce Bank; Houston, Texas

ACRES	COUNTY	OLD LEASE	NEW LEASE
NEW LEASE		EFFECTIVE DATE	

	FUND SYMBOL	COUNTY	AMOUNT
APPLY: FILING FEE	140850		

ASSIGNMENT:
COMPLETE AREA ☐

RENTAL

PORTION OF AREA:
ASSIGNED AREA

REFUND

RETAINED AREA RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT
OF SPECIFIC AREA: ☐

BOND FILED ☐

NO BOND FILED ☐

BY DATE

DO NOT ACCEPT THIS COPY AS A RECEIPT
CASE FOLDER COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 1370-20
(November 1967)

No. 1007014

July 9, 1981

DATE

OCS-G 2177, 2195, 2839, 2224, 2225, 2228, 3284, 2358, 2850, 2559, 2859, 2860, 2882, 2883, 2587, 2884, 2885, 2900 PARENT SERIAL NUMBER 3156, 2607, 2317, 2185, 2191, 2351, 3193, 3195, 2947, 2193, 3202, 3203, 3206, 2366, 2372, 2373, 3118, 2377, 2378, 2701, 2704, 2779, 2705, 2706, 2383, 2384, 2713, 2388, 2389, 2390, 2397, 2718, 2719, 2398, 2399, 2403, 3314, 2409, 2737, 2411, 2414, 2413, 2416, Quitclaim... dtd 11/7/79; Release & Reassignment dtd 11/7/79. SUBJECT (cont'd)

APPLICANT:

Lemle, Kelleher, Kohlmeyer &
Matthews
601 Poydras Street
New Orleans, Louisiana 70130

~~REMITTER OF DIFFERENT PAYMENT~~

2418, 2422, 2739, 2426, 2429, 2745, 2746, 2766, 3417, 3409, 3416, 3500, 2367, 3756, 3757, 3766, 3786

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850	\$3,900.00
ADVANCE FILING FEE AND/OR RENTAL	14X6800	

Check No. 13930 dated July 8, 1981, thru First National Bank of Commerce; New Orleans, LA

<u>ACRES</u>	<u>COUNTY</u>	<u>OLD LEASE</u>	<u>NEW LEASE</u>
NEW LEASE _____	_____	EFFECTIVE DATE _____	_____

	<u>FUND SYMBOL</u>	<u>COUNTY</u>	<u>AMOUNT</u>
APPLY: FILING FEE	140850		

ASSIGNMENT: COMPLETE AREA ☐

PORTION OF AREA: ASSIGNED AREA

RENTAL

RETAINED AREA

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT OF SPECIFIC AREA: ☐

BOND FILED ☐

NO BOND FILED ☐

BY _____ DATE _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

No. 928957

Form 1370-20
(November 1967)

October 11, 1979 DATE
OCS-G 3500, 2839, 3766, 2224, 2225, 3284,
2850 and 2559 - Assignments PARENT SERIAL NUMBER

West Cameron Area ASSIGNMENT SERIAL NUMBER

West Cameron Area, West Addition

West Cameron Area, South Addition

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Pennzoil Producing Company
P.O. Box 2967
Houston, Texas 77001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850	\$200 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800	

Check No. 456513 dated 10/3/79 through Texas Commerce Bank; Houston, Texas

ACRES

COUNTY

OLD LEASE

NEW LEASE

NEW LEASE

EFFECTIVE DATE

FUND SYMBOL

COUNTY

AMOUNT

APPLY:

FILING FEE 140850

ASSIGNMENT:
COMPLETE AREA

☐

RENTAL

PORTION OF AREA:
ASSIGNED AREA

REFUND

RETAINED AREA

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT
OF SPECIFIC AREA:

☐

BOND FILED

☐

NO BOND FILED

☐

BY

DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 1370-20
(November 1967)

No. 809315

July 12, 1978

DATE

OCS-G 3500 - Assignment - La.

OCS-G 3409 - Assignment - La.

PARENT SERIAL NUMBER

OCS-G 3786 - Assignment - La.

All of Block 253, West Cameron Area

ASSIGNMENT SERIAL NUMBER

All of Block 351, Eugene Island Area, South Addition

All of Block 372, Eugene Island Area, South Addition

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

United Gas Pipe Line Company
P. O. Box 1478
Houston, Texas 77001

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850	30 00
ADVANCE FILING FEE AND/OR RENTAL	14X6800	

Ch #83569 dtd 7/7/78 through The First National Bank of Shreveport
Shreveport, La.

ACRES

COUNTY

OLD LEASE

NEW LEASE

NEW LEASE

EFFECTIVE DATE

FUND SYMBOL

COUNTY

AMOUNT

APPLY:

FILING FEE 140850

ASSIGNMENT:
COMPLETE AREA ☐

RENTAL

PORTION OF AREA:
ASSIGNED AREA

RETAINED AREA

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT
OF SPECIFIC AREA: ☐

BOND FILED ☐

NO BOND FILED ☐

BY

DATE

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CASE FOLDER COPY

DEPARTMENT OF THE INTERIOR

Form 1370-20
(November 1967)

BUREAU OF LAND MANAGEMENT

No. 809107

August 1, 1977

DATE

OCS-G 2017, etc. Assignments (85)

PARENT SERIAL NUMBER

(See Attached)

All of Block 572, West Cameron Area, South Addition, etc. **SUBJECT**
APPLICANT: **REMITTER IF DIFFERENT THAN APPLICANT:**Pennzoil Offshore Gas Operators, Inc.
P. O. Box 2967
Houston, Texas 77001

PURPOSE	FUND SYMBOL	AMOUNT	
FILING FEE EARNED	140850	850	00
ADVANCE FILING FEE AND/OR RENTAL	14X6800		

Check No. 238 dated July 29, 1977 through Capital National Bank
Houston, Texas 77002

ACRES

COUNTY

OLD LEASE

NEW LEASE

NEW LEASE _____

EFFECTIVE DATE _____

FUND SYMBOL

COUNTY

AMOUNT

APPLY:

FILING FEE 140850

RENTAL _____

ASSIGNMENT:
COMPLETE AREA ☐PORTION OF AREA:
ASSIGNED AREA _____

RETAINED AREA _____

REFUND _____

RETAIN IN UNEARNED ACCOUNT _____

TOTAL _____

REMARKS _____

OF INTEREST BUT NOT
OF SPECIFIC AREA: ☐BOND FILED ☐NO BOND FILED ☐

BY _____

DATE _____

DO NOT ACCEPT THIS COPY AS A RECEIPT

UNEARNED FILE COPY

Assignments from Pennzoil Offshore Gas Operators, Inc. to Pennzoil Oil & Gas, Inc. on the following oil and gas leases:

1. OCS-G 2017 - All of Block 572, West Cameron Area, South Addition
2. OCS-G 2021 - All of Block 587, West Cameron Area, South Addition
3. OCS-G 2045 - All of Block 270, East Cameron Area, South Addition
4. OCS-G 2062 - All of Block 334, East Cameron Area, South Addition
5. OCS-G 2078 - All of Block 228, Vermilion Area
6. OCS-G 2102 - All of Block 256, Eugene Island Area
7. OCS-G 2104 - All of Block 295, Eugene Island Area, South Addition
8. OCS-G 2115 - All of Block 330, Eugene Island Area, South Addition
9. OCS-G 2177 - All of Block 49, South Pass Area
10. OCS-G 2185 - Portion of Block 78, South Pass Area, South & East Addition
11. OCS-G 2191 - All of Block 138, Main Pass Area
12. OCS-G 2193 - All of Block 140, Main Pass Area
13. OCS-G 2195 - All of Block 146, Main Pass Area
14. OCS-G 2224 - All of Block 532, West Cameron Area, South Addition
15. OCS-G 2225 - All of Block 533, West Cameron Area, South Addition
16. OCS-G 2228 - All of Block 590, West Cameron Area, South Addition
17. OCS-G 2317 - All of Block 333, Eugene Island Area, South Addition
18. OCS-G 2358 - All of Block A 442, High Island Area, South Addition
19. OCS-G 2366 - All of Block A 474, High Island Area, South Addition
20. OCS-G 2372 - All of Block A 489, High Island Area, South Addition
21. OCS-G 2373 - All of Block A 496, High Island Area, South Addition
22. OCS-G 2377 - All of Block A 519, High Island Area, South Addition
23. OCS-G 2378 - All of Block A 520, High Island Area, South Addition
24. OCS-G 2383 - All of Block A 535, High Island Area, South Addition
25. OCS-G 2384 - All of Block A 555, High Island Area, South Addition
26. OCS-G 2388 - All of Block A 563, High Island Area, South Addition
27. OCS-G 2389 - All of Block A 564, High Island Area, South Addition
28. OCS-G 2390 - All of Block A 570, High Island Area, South Addition
29. OCS-G 2397 - All of Block A 272, High Island Area, East Addition, South Extension
30. OCS-G 2398 - All of Block A 273, High Island Area, East Addition, South Extension
31. OCS-G 2399 - All of Block A 274, High Island Area, East Addition, South Extension
32. OCS-G 2403 - All of Block A 279, High Island Area, East Addition, South Extension
33. OCS-G 2409 - All of Block A 312, High Island Area, East Addition, South Extension
34. OCS-G 2411 - All of Block A 314, High Island Area, East Addition, South Extension
35. OCS-G 2413 - All of Block A 322, High Island Area, East Addition, South Extension
36. OCS-G 2414 - All of Block A 323, High Island Area, East Addition, South Extension
37. OCS-G 2416 - All of Block A 325, High Island Area, East Addition, South Extension
38. OCS-G 2418 - All of Block A 327, High Island Area, East Addition, South Extension
39. OCS-G 2422 - All of Block A 332, High Island Area, East Addition, South Extension
40. OCS-G 2426 - All of Block A 340, High Island Area, East Addition, South Extension
41. OCS-G 2429 - All of Block A 351, High Island Area, East Addition, South Extension
42. OCS-G 2436 - All of Block 586, West Cameron Area, South Addition
43. OCS-G 2438 - All of Block 269, East Cameron Area, South Addition
44. OCS-G 2439 - All of Block 335, East Cameron Area, South Addition
45. OCS-G 2559 - All of Block 617, West Cameron Area, South Addition
46. OCS-G 2587 - All of Block 128, South Marsh Island Area, South Addition
47. OCS-C 2607 - All of Block 312, Eugene Island Area, South Addition
48. OCS-G 2701 - All of Block A-540, High Island Area, South Addition

49. OCS-G 2704 - All of Block A-545, High Island Area, South Addition
50. OCS-G 2705 - All of Block A-547, High Island Area, South Addition
51. OCS-G 2706 - All of Block A-548, High Island Area, South Addition
52. OCS-G 2713 - All of Block A-562, High Island Area, South Addition
53. OCS-G 2718 - All of Block A-575, High Island Area, South Addition
54. OCS-G 2719 - All of Block A-582, High Island Area, South Addition
55. OCS-G 2737 - All of Block A-316, High Island Area, East Addition, South Extension
56. OCS-G 2739 - All of Block A-339, High Island Area, East Addition, South Extension
57. OCS-G 2745 - All of Block A-355, High Island Area, East Addition, South Extension
58. OCS-G 2746 - All of Block A-356, High Island Area, East Addition, South Extension
59. OCS-G 2766 - All of Block A-403, High Island Area, East Addition, South Extension
60. OCS-G 2779 - All of Block A-546, High Island Area, South Addition
61. OCS-G 2839 - All of Block 352, West Cameron Area, West Addition
62. OCS-G 2850 - All of Block 609, West Cameron Area, South Addition
63. OCS-G 2859 - All of Block 236, East Cameron Area, South Addition
64. OCS-G 2860 - All of Block 237, East Cameron Area, South Addition
65. OCS-G 2882 - All of Block 125, South Marsh Island Area, South Addition
66. OCS-G 2883 - All of Block 127, South Marsh Island Area, South Addition
67. OCS-G 2884 - All of Block 129, South Marsh Island Area, South Addition
68. OCS-G 2885 - All of Block 141, South Marsh Island Area, South Addition
69. OCS-G 2900 - All of Block 261, Eugene Island Area
70. OCS-G 2947 - All of Block 73, Main Pass Area
71. OCS-G 3118 - All of Block A-499, High Island Area, South Addition
72. OCS-G 3156 - All of Block 262, Eugene Island Area
73. OCS-G 3193 - S½ of Block 59, Main Pass Area
74. OCS-G 3195 - Block 72, Main Pass Area
75. OCS-G 3202 - All of Block N643 E147, New Orleans
76. OCS-G 3203 - All of Block N644 E147, New Orleans
77. OCS-G 3206 - All of Block N663 E63, Mobile South No. 2
78. OCS-G 3284 - All of Block 563, West Cameron Area, South Addition
79. OCS-G 3314 - All of Block A-288, High Island Area, East Addition, South Extension
80. OCS-G 3332 - All of Block 337, Eugene Island Area, South Addition
81. OCS-G 3409 - All of Block 351, Eugene Island Area, South Addition
82. OCS-G 3416 - Portion of Block 57, South Pass Area
83. OCS-G 3417 - Portion of Blocks 72 and 74, Main Pass Area
84. OCS-G 3500 - All of Block 253, West Cameron Area
85. OCS-G 3524 - All of Block 573, West Cameron Area, South Addition

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

No. 809104

July 25, 1977 DATE

OCS-G 3500 PARENT SERIAL NUMBER

ASSIGNMENT SERIAL NUMBER

Tr. 47-48, Block 263, West Cameron Area

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Pennzoil Offshore Gas Operators, Inc., P.O. Box 2967, Houston, Texas 77001
Pennzoil Louisiana and Texas Offshore, Inc., P.O. Box 2967, Houston, Texas 77001
United Gas Pipe Line Company, P. O. Box 1478, Houston, Texas 77001
AMAX Petroleum Corporation, 900 Town and Country Lane, Suite 400, Houston, TX 77024

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850	
ADVANCE FILING FEE AND/OR RENTAL 1st Year's Rental	141820 1416800	15,000.00
Balance of Bonus	141820	11,104,000.00

Ck. No. 117, Pennzoil Co., Mellon Bank, N.A., Pittsburgh, Penn.

ACRES COUNTY

OLD LEASE NEW LEASE

NEW LEASE

EFFECTIVE DATE

FUND SYMBOL COUNTY AMOUNT

APPLY:

FILING FEE 140850

ASSIGNMENT:
COMPLETE AREA

☐

RENTAL

PORTION OF AREA:
ASSIGNED AREA

RETAINED AREA

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT
OF SPECIFIC AREA:

☐

BOND FILED

☐

NO BOND FILED

☐

BY DATE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

No. 587791

June 23, 1977

DATE

OCS-G 3500

PARENT SERIAL NUMBER

Tr. 47-48, Block 253, West Cameron Area

APPLICANT:

SUBJECT
REMITTER IF DIFFERENT THAN APPLICANT:

Pennzoil Offshore Gas Operators, Inc., P.O. Box 2967, Houston, Texas 77001
Pennzoil Louisiana and Texas Offshore, Inc., P.O. Box 2967, Houston, Texas 77001
United Gas Pipe Line Company, P. O. Box 1478, Houston, Texas 77001
AMAX Petroleum Corporation, 900 Town and Country Lane, Suite 400, Houston, Texas 77024

PURPOSE	FUND SYMBOL	AMOUNT
FILING FEE EARNED	140850	
ADVANCE FILING FEE AND/OR RENTAL	14X6800	
1/5th Bonus	141820	2,776,000.00

Ck. No. 27655034, Mellon Bank N.A., Pittsburgh

ACRES

COUNTY

OLD LEASE

NEW LEASE

NEW LEASE

EFFECTIVE DATE

FUND SYMBOL

COUNTY

AMOUNT

APPLY:
FILING FEE

140850

ASSIGNMENT:
COMPLETE AREA

☐

RENTAL

PORTION OF AREA:
ASSIGNED AREA

RETAINED AREA

REFUND

RETAIN IN UNEARNED ACCOUNT

TOTAL

REMARKS

OF INTEREST BUT NOT
OF SPECIFIC AREA:

☐

BOND FILED

☐

NO BOND FILED

☐

BY

DATE

DO NOT ACCEPT THIS COPY AS A RECEIPT
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Check List for High Bids and Bidders

1. Adequacy of remittance accompanying high bid. Yes ☒ No ☐
- a. Total Bonus Bid 13,880,000.00
- b. 1/5th Total Bonus Bid 2,776,000.00
2. Does remittance total equal 1/5th bonus? Yes ☒ No ☐
- a. Balance of Bonus (4/5th of total bid) 11,104,000.00
- b. Is remittance on proper form (cash, cashier's check or certified check, bank draft or money order)?
- c. Does bid equal or exceed the per acre minimum bid?
3. Is bidder qualified? Yes ☒ No ☐
- a. If individual, a citizenship statement must accompany each bid.
- b. If partnership or association, certified copy of Articles of Association, or reference to a BLM case where they are of previous record.
- c. If corporation, certified copy of Articles of Incorporation, (must be a domestic corporation) or reference to BLM case where they are of previous record.
4. Is person signing bid letter properly authorized? Yes ☒ No ☐
- a. If citizen, the citizenship statement suffices.
- b. If partnership or association, and no reference is made to a previous BLM record where authority is filed, examine the Articles or other accompanying documentation to determine if a general partner is designated, or any other proper designation of authority to bind the association.
- c. If corporation, (and domestic) and no reference is made to a BLM record where such authority is filed, there must be either a certified copy of a Resolution of the Board of Directors authorizing the signing person to bind the corporation, or certified copy of agency or power of attorney or a certified statement by the Secretary or Assistant Secretary of the corporation over the corporate seal, that the person signing has proper authority.
5. Does Form 1140-7 (December 1971) and Form 1140-8 (November 1973) accompany each bid or is there reference in bid letter to OCS Qualification File where previously filed for this specific sale? Yes ☒ No ☐
6. Is bidder covered by a Blanket OCS Bond? If not, place a colored flyer in OCS folder. Stenos will know that the decision in that case requires appropriate bond requirement language. Yes ☐ No ☐

POGO
PLATO

AMAX Petroleum Corporation

United Gas Pipe Line Company

7. Miscellaneous Numbers For:

Restricted Bidder (Production Stmt. Filed)	Bidder(s) Submitting Sworn Statement re Disqualification of bid	Non-Restricted Bidder (Production Stmt. Filed)	Bidder(s) (Prod. Stmt. Not Filed)

Manager
New Orleans Outer Continental Shelf Office
Bureau of Land Management
Hale Boggs Federal Building
500 Camp Street
Suite 841
New Orleans, Louisiana 70130

OIL AND GAS BID

The following bid is submitted for an oil and gas lease on the tract of the Outer Continental Shelf specified below:

<u>Tract No.</u>	<u>Total Amount Bid</u>	<u>Amount Per Acre</u>	<u>Amount of Cash Bonus Submitted with Bid</u>
<u>47-48</u>	<u>\$13,880,000.</u>	<u>\$2,776.</u>	<u>\$2,776,000.</u>

Proportionate Interest of
Company(s) Submitting Bid

N.O. Misc. No. 231 30 %

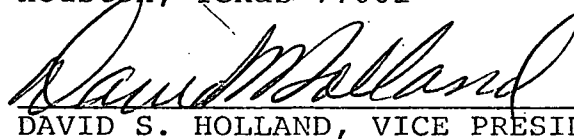
PENNZOIL OFFSHORE GAS OPERATORS, INC.
P. O. Box 2967
Houston, Texas 77001



DAVID S. HOLLAND, VICE PRESIDENT

N.O. Misc. No. 263 30 %

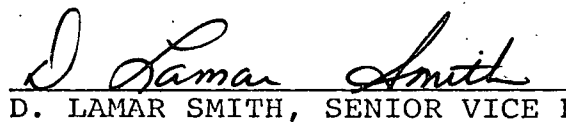
PENNZOIL LOUISIANA AND TEXAS
OFFSHORE, INC.
P. O. Box 2967
Houston, Texas 77001



DAVID S. HOLLAND, VICE PRESIDENT

N.O. Misc. No. 178 25 %

UNITED GAS PIPE LINE COMPANY
P. O. Box 1478
Houston, Texas 77001



D. LAMAR SMITH, SENIOR VICE PRESIDENT

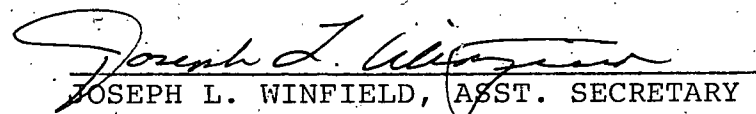
N.O. Misc. No. 309 15 %

AMAX PETROLEUM CORPORATION
900 Town and Country Lane, Suite 400
Houston, Texas 77024



LLOYD L. PARKS, PRESIDENT

ATTEST:



JOSEPH L. WINFIELD, ASST. SECRETARY

Articles of Incorporation, amendments thereto and instruments of authority and qualifications of PENNZOIL OFFSHORE GAS OPERATORS, INC. can be found in New Orleans Miscellaneous File 231. Form 1140-7 (December 1971) and Form 1140-8 (November 1973) have been completed and are also found in said file.

Articles of Incorporation, amendments thereto and instruments of authority and qualifications of PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. can be found in New Orleans Miscellaneous File 263. Form 1140-7 (December 1971) and Form 1140-8 (November 1973) have been completed and are also found in said file.

Articles of Incorporation, amendments thereto and instruments of authority and qualifications of AMAX PETROLEUM CORPORATION can be found in New Orleans Miscellaneous File No. 309. Form 1140-7 (December 1971) and Form 1140-8 (November 1973) have been completed and are also found in said file.

Articles of Incorporation, amendments thereto and instruments of authority and qualifications of UNITED GAS PIPE LINE COMPANY can be found in New Orleans Miscellaneous File No. 178. Form 1140-7 (December 1971) and Form 1140-8 (November 1973) have been completed and are also found in said file.

JOINT BIDDER'S STATEMENT

I hereby certify that PENNZOIL OFFSHORE GAS OPERATORS, INC.
is eligible under 43 CFR 3302 to bid jointly with the other parties
submitting this bid.

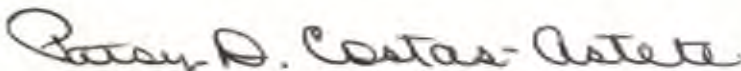
PENNZOIL OFFSHORE GAS OPERATORS, INC.



W. A. Hover, President

KPD

Sworn to and subscribed before me
this 16th day of June, 1977


NOTARY PUBLIC

State of Texas

County of Harris

PATSY D. COSTAS - ASTETE
Notary Public in and for Harris County, Texas
My Commission Expires June 1, 1978

JOINT BIDDER'S STATEMENT

I hereby certify that PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC.
is eligible under 43 CFR 3302 to bid jointly with the other parties
submitting this bid.

PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC.



W. A. Hover, President

KRO

Sworn to and subscribed before me
this 16th day of June, 1977


NOTARY PUBLIC

State of Texas

County of Harris

PERCY D. COSTAS - ASTETE
Notary Public in and for Harris County, Texas
My Commission Expires June 1, 1978

JOINT BIDDER'S STATEMENT

I hereby certify that UNITED GAS PIPE LINE COMPANY
is eligible under 43 CFR 3302 to bid jointly with the other parties
submitting this bid.

D. Lamar Smith

D. LAMAR SMITH, SENIOR VICE PRESIDENT

Sworn to and subscribed before me

this 17th day of June, 1977

Patsy D. Costas-Astete
NOTARY PUBLIC

State of Texas

County of Harris

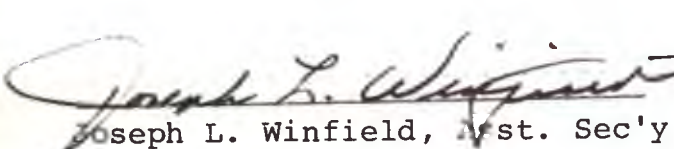
PATSY D. COSTAS - ASTETE
Notary Public in and for Harris County, Texas
My Commission Expires June 1, 1978

JOINT BIDDER'S STATEMENT

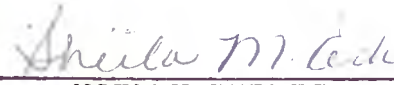
I hereby certify that AMAX PETROLEUM CORPORATION
is eligible under 43 CFR 3302 to bid jointly with the other parties
submitting this bid.

ATTEST:

AMAX PETROLEUM CORPORATION

 
Joseph L. Winfield, Asst. Sec'y. LLOYD L. PARKS, PRESIDENT
Sworn to and subscribed before me

this 21st day of June, 1977


NOTARY PUBLIC

SHEILA M. ECK

Notary Public in and for Harris County, Texas
Commission Expires Aug 31 1978

State of

Texas

County of

Harris

No. 322355

RECEIPT FOR CERTIFIED MAIL—30¢ (plus postage)

SENT TO Pennzoil Company		POSTMARK OR DATE
STREET AND NO. Attn: J. B. Slattery		OCS-G 3500 3524
Box 2967		
P.O., STATE AND ZIP CODE		
Houston, Texas 77001		
OPTIONAL SERVICES FOR ADDITIONAL FEES		
RETURN	1. Shows to whom and date delivered	15¢
RECEIPT	With restricted delivery	65¢
SERVICES	2. Shows to whom, date and where delivered	35¢
	With restricted delivery	85¢
RESTRICTED DELIVERY		50¢
SPECIAL DELIVERY (extra fee required)		
PS Form 3800 NO INSURANCE COVERAGE PROVIDED— (See other side) Aug. 1975 NOT FOR INTERNATIONAL MAIL ☆ GPO : 1975—O-591-452		

PS Form 3811, Jan. 1975
● SENDER: Complete items 1, 2, and 3.
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).

- ☒ Show to whom and date delivered 15¢
☐ Show to whom, date, & address of delivery.. 35¢
☐ RESTRICTED DELIVERY.
Show to whom and date delivered 55¢
☐ RESTRICTED DELIVERY.
Show to whom, date, and address of delivery 85¢

2. ARTICLE ADDRESSED TO:

Pennzoil Company
P. O. Box 2967
Houston, Texas 77001

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	322355	

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE ☐ Addressee ☐ Authorized agent

DATE OF DELIVERY JUL 5 1977

POSTMARK

5. ADDRESS (Complete only if requested)

JUL 5 1977

6. UNABLE TO DELIVER BECAUSE:

CLERK'S
INITIALS



United States Department of the Interior

IN REPLY REFER TO

3300 (400)

BUREAU OF LAND MANAGEMENT

NEW ORLEANS OUTER CONTINENTAL SHELF OFFICE

HALE BOGGS FEDERAL BUILDING

500 CAMP STREET-SUITE 841

NEW ORLEANS, LA. 70130

July 1, 1977

(Date)

CERTIFIED MAIL NO. 322355

I have received the following OCS leases for execution and payment of the 4/5ths bonus. The leases are due to be returned not later than 15 days from receipt hereof, or the 30th day after the date of the sale, whichever is later.

OCS NO.

TRACT NO.

G 3500

47-48

G 3524

47-81

RECEIVED
JUL 7 9 11 AM '77
BUREAU OF LAND MANAGEMENT
NEW ORLEANS, LA.

Please sign and return the original copy of this letter for our records.

J. B. Mattery
(Signature)

Pennzoil Company
(Company)

JULY 5, 1977
(Date)