

HOUSTON ENERGY, L.P.

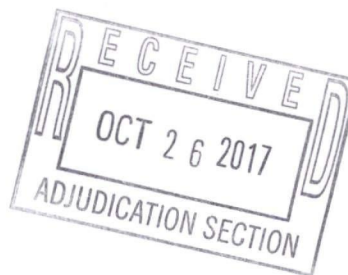
Two Allen Center
1200 Smith, Suite 2400
Houston, Texas 77002
Phone: (713) 586-5746
Fax: (713) 650-8305
salford@houstonenergyinc.com



October 24, 2017

Via FedEx overnight mail

Bureau of Ocean Energy Management
Department of the Interior
Adjudication Unit (GM 231A)
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394



RE: Filing of Non-Required Document
Assignment of Overriding Royalty Interest
Doberge Prospect
Mississippi Canyon 972 - OCS-G 35992

Ladies and Gentlemen:

Enclosed please find two (2) originals of the following:

Title of Document: Assignment of Overriding Royalty Interest in Oil and Gas Lease

Identities of Parties to Document: Houston Energy, L.P. as Assignor, and TGS-NOPEC Geophysical Company, as Assignee

Lease Affected: OCS-G 35992

Category to be Filed: 5 = Overriding Royalty, Production Payment, Net Profit

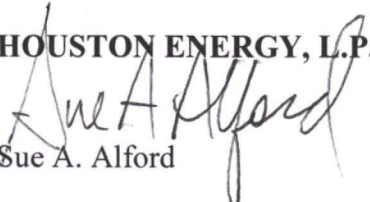
Service Fees: Pay.gov receipt for \$29.00

Once this document has been filed as requested, I would appreciate your stamping and returning an original to my attention at the above address.

Please contact me if you should have any questions or need additional information. My direct phone is 713.586.5746 or email salford@houstonenergyinc.com.

Sincerely,

HOUSTON ENERGY, L.P.


Sue A. Alford

**ASSIGNMENT OF
OVERRIDING ROYALTY INTEREST
IN OIL AND GAS LEASE**

**Doberge
OCS-G 35992**

**THE UNITED STATES OF AMERICA
OUTER CONTINENTAL SHELF
OFFSHORE LOUISIANA**

§
§ **KNOW ALL MEN BY THESE PRESENTS:**
§

THAT, Houston Energy, L.P., a Texas limited partnership, whose address is Two Allen Center, 1200 Smith, Suite 2400, Houston, Texas, 77002 (hereinafter referred to individually as an "Assignor") is the owner of one hundred percent (100%) record title interest in the oil and gas lease described as:

Oil and Gas Lease of Submerged Lands bearing Serial number OCS-G 35992 dated effective June 1, 2017, between the United States of America, as Lessor, and Houston Energy, L.P. as Lessee, described as All of Block 972, Mississippi Canyon, OCS Official Protraction Diagram, NH 16-10., containing approximately 5,760.00 acres.

WHEREAS, Assignor is the owner of an undivided one hundred percent (100%) record title interest in the lease and desires to assign unto **TGS-NOPEC Geophysical Company**, a Delaware Corporation, whose address is 10451 Clay Road, Houston, Texas 77043 (hereinafter referred to as "Assignee") a certain overriding royalty interest in the Lease.

NOW, THEREFORE, effective as of June 1, 2017, and for and in consideration of the mutual advantages and benefits accruing to the party hereto and for One Thousand and No/100 Dollars (\$1,000), and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged, and further in consideration of the mutual covenants and conditions herein contained, Assignor does hereby TRANSFER, CONVEY, SELL and ASSIGN unto Assignee its pro rata share of an overriding royalty interest in the Lease equal to 1.00% of 8/8ths (hereinafter referred to as the "Overriding Royalty").

The Overriding Royalty shall be due only with respect to oil, gas and other minerals produced, saved and marketed from or attributable to the Lease, it being understood that any oil, gas or other minerals utilized in the drilling, rework, producing or other operations on such Lease shall be specifically deducted from the gross production prior to calculating the volume for the Overriding Royalty. The Overriding Royalty shall be free and clear of any cost of drilling or production, but shall bear its proportionate share of all applicable taxes, including, but not limited to, severance or other similar taxes applicable to production. The value of such Overriding Royalty shall never be calculated, paid or determined on a basis in excess of the gross proceeds of production after deduction of the foregoing and shall be computed and paid at the same time and in the same manner as royalties are computed and paid to the lessor under the terms of the applicable Lease; provided, however, notwithstanding the foregoing, the Overriding Royalty shall never be subject to, affected by, or diminished by any past, present or future rules or regulations promulgated by the Bureau of Ocean Energy Management ("BOEM") successor agency to the Minerals Management Service of the Department of Interior, or any other agency or authority having jurisdiction over the lands covered by a Lease, that provide for, or may provide for, relief, reduction or suspension of the lessor's royalty under a Lease. Assignor shall have the right to pool, unitize, communitize, form joint development areas, surrender, or permit to expire, the Lease without the necessity or joinder of the Assignee, or any subsequent holder of the Overriding Royalty and Assignor shall not be in any manner obligated to maintain, preserve or continue in effect the Lease in any manner whatsoever, or to drill or rework any well on the Lease or conduct any operation whatsoever thereunder. The Overriding Royalty shall be subject to proportionate reduction (i) on account of the failure of leasehold

or mineral title for a Lease; (ii) in the event a Lease relates to less than the entirety of the minerals; or (iii) if Assignor's leasehold interest in a Lease relates to less than the entirety of the leasehold interest in such Lease, then the Overriding Royalty herein conveyed shall be proportionately reduced and shall be payable to Assignee in the proportion that Assignor's interest in a Lease bears to the entire interest of such Lease. If the Lease is pooled, combined into a joint development area, or unitized, then the Overriding Royalty shall be computed only on the proportionate part of production from any pooled, combined or unitized portion of such Lease which is included in such a pool, joint development area, or unit. Unless otherwise allocated by order of any regulatory body or other authority having jurisdiction, or agreement by Assignor, the amount of production to be allocated to each pool, joint development area, or unit shall be that proportion of the total production that the surface area of the Lease included within such pool, joint development area, or unit bears to the total surface area of all the lands contained within such pool, joint development area, or unit. Notwithstanding anything to the contrary herein, without the prior written consent of Assignee, under no circumstances shall proportionate reduction as provided for above serve to reduce the Overriding Royalty to less than one-half percent of eight-eighths (0.5% of 8/8ths).

This Assignment arises under and is delivered pursuant to that certain Master License Agreement dated effective July 17, 2002 and that certain Supplement Number 16 Agreement dated September 18, 2012 by and between Assignor and Assignee.

Subject to the matters set forth herein, Assignor, to the extent of its interest conveyed hereunder, hereby agrees to warrant and forever defend title to the Overriding Royalty against the claims and demands of every person whomsoever claiming, or to claim, the same or any part thereof, by, through or under Assignor, but not otherwise. All payment and performance obligations of Assignor owed to Assignee pursuant to this Assignment to pay its proportionate share of the Overriding Royalty shall be several and not joint, it being the intention of the parties to this Assignment that nothing herein shall be construed as creating any joint and several liabilities or solidary obligations of the Assignor with respect to any such payment and performance obligations.

This Assignment may be executed in any number of counterparts, each of which shall be valid and binding with respect to the signatories thereto and their interest in the property sold and conveyed hereby, but only upon execution by all signatories of this Assignment or a counterpart hereof.

This Assignment shall inure to the benefit of and be binding upon the successors, representatives, and assigns of the parties hereto.

IN WITNESS WHEREOF, this Assignment is executed by the undersigned, duly authorized representatives of the parties hereto as of the dates set forth in the respective signature blocks below.

[SIGNATURE PAGE FOLLOWING]

WITNESSES:

[Signature]

Heath Suire
(Printed Name of Witness)

[Signature]

Brae Whitehead
(Printed Name of Witness)

ASSIGNOR:

Houston Energy, L.P. (1999)
By: Sewanee Investments, LLC, its General Partner

[Signature]

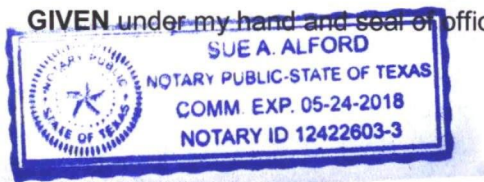
P. David Amend
Vice President, Land

Date: 9/16/2017

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

BEFORE ME, the undersigned authority, on this day personally appeared **P. David Amend**, known to me to be the person whose name is subscribed to the foregoing instrument as Vice President, Land, of Sewanee Investments, LLC, its General Partner, of Houston Energy, L.P., and acknowledged to me that he executed the same for and on behalf of said company, for the purposes and consideration therein expressed, and in the capacity therein stated.



GIVEN under my hand and seal of office this 6th day of September, 2017.

[Signature]
Notary Public - State of Texas

WITNESSES:

[Signature]

Gena C. Glover
(Printed Name of Witness)

[Signature]

Camille Edwards
(Printed Name of Witness)

ASSIGNEE:

TGS-NOPEC Geophysical Company

[Signature]
Linda Santiago
Director of Sales, NSA

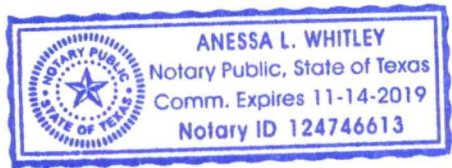
Date: October 10, 2017

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

BEFORE ME, the undersigned authority, on this day personally appeared **Linda Santiago**, known to me to be the person whose name is subscribed to the foregoing instrument as Director of Sales, NSA of TGS-NOPEC Geophysical Company, and acknowledged to me that she executed the same for and on behalf of said company, for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN under my hand and seal of office this 10th day of October, 2017.



[Signature]
Notary Public - State of Texas