

RECEIVED
ADJUDICATION SECTION
JAN 12 2023



Sent by email to: boemadjudication@boem.gov

January 12, 2023

United States Department of Interior
Bureau of Ocean Energy Management ("BOEM")
Attention: Adjudication Section
Mail Stop GM 276A
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123- 2394

Arena Energy, LLC
2103 Research Forest Drive
Suite 400
The Woodlands, TX 77380
281-681-9500
281-681-9503 Fax

RE: Filing of Non-Required Document
Partial Release of Mortgages

Ladies and Gentlemen:

Enclosed is one (1) copy of a Partial Release of Mortgages executed by EIG Management Company, as Collateral Agent and Mortgagee or Assignor.

We request that the Partial Release of Mortgages be filed in the BOEM Non-Required records as follows:

Title of Document: Partial Release of Mortgages

Lease Affected: OCS-G 2115, OCS-G 2587, OCS-G 2883

Parties: Collateral Agent and Mortgagee or Assignor
EIG Management Company

Mortgagors or Assignees
Cox Oil Offshore, L.L.C., Energy XXI GOM, LLC, EPL Oil & Gas, Inc. and M21K, LLC

Filing Fees: Pay.gov receipt in the amount of \$102.00

Thank you for your assistance and should you have any questions regarding this submittal, please don't hesitate to contact me at (281) 210- 0519 or at pvera@arenaenergy.com.

Best regards,
Arena Energy, LLC

Paula Vera

Paula Vera

Enclosures

RECEIVED
ADJUDICATION SECTION
JAN 12 2023



MO - 2023000178 34 PG/S
RCD: 1/6/2023 @ 11:47:50 AM
Vermilion Parish, LA
Diane Meaux Broussard, Clerk Of Court

PARTIAL RELEASE OF MORTGAGE
**(Partial Release of Mortgage, Line of Credit Mortgage, Deed of Trust,
Assignment, Security Agreement, Fixture Filing and Financing Statement)**

COMMONWEALTH OF VIRGINIA

COUNTY OF FAIRFAX

BE IT KNOWN, that on the date set forth below, but effective as of 7:00 a.m. local time in Houston, Texas, on the 1st day of January, 2023 (the "Effective Time"), before me, the undersigned Notary Public, duly commissioned and qualified in and for the State and County set forth above, and in the presence of the undersigned witnesses,

PERSONALLY CAME AND APPEARED:

EIG MANAGEMENT COMPANY, as Collateral Agent/Mortgagee, whose mailing address is 600 New Hampshire Avenue NW, Suite 1200, Washington, D.C. 20037, represented herein by its duly authorized agent ("**Collateral Agent**") who declared that, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, it does agree and acknowledge as follows:

WHEREAS, Cox Oil Offshore, L.L.C.; Energy XXI GOM, LLC; EPL Oil & Gas, Inc.; and M21K, LLC (the "**Mortgagor**") has requested the Collateral Agent to partially release and cancel that certain Mortgage, Line of Credit Mortgage, Deed of Trust, Assignment, Security Agreement, Fixture Filing and Financing Statement dated effective as of October 18, 2018, recorded, *inter alia*, as set forth on **Schedule 1** hereto (the "**Mortgage**"), which Mortgage is filed of record in each of the parishes in the State of Louisiana and in the offices of the United States Department of the Interior Bureau of Ocean Energy Management as set forth on **Schedule 1** attached hereto and incorporated herein, INSO FAR and ONLY INSO FAR, as the Mortgage encumbers and pertains to the property and interests more particularly described on **Schedule 2**, which property and interests have been conveyed in that certain Assignment and Bill of Sale effective as of the Effective Time, from Energy XXI GOM, LLC to Arena Energy, LLC, a Delaware limited liability company ("**Arena**"), which Assignment is attached hereto as **Exhibit A** (the "**Assignment**"). More specifically, and pursuant to and as specified in the Assignment, Energy XXI GOM, LLC has assigned, transferred, and conveyed to Arena its right, title, and interest in the property identified on **Schedule 2**, attached hereto, such assigned interests and property being more specifically set forth and provided in, and subject to the terms of, the Assignment (collectively, the "**Released Property**").

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, effective as of the Effective Time, Collateral Agent has RELEASED and DISCHARGED, and hereby RELEASES and DISCHARGES without recourse, representation or warranty of any kind, the Mortgage and all liens and security interests created thereby INSO FAR and ONLY INSO FAR as the Mortgage and such liens and security interests cover and affect the Released Property and all products and proceeds thereof AND NO FURTHER.

IT IS EXPRESSLY UNDERSTOOD AND AGREED THAT THIS PARTIAL RELEASE OF MORTGAGE ("**PARTIAL RELEASE**") RELATES SOLELY TO MORTGAGOR'S INTEREST IN THE RELEASED PROPERTY AND THAT THE SAME SHALL IN NO WAY RELEASE, AFFECT, OR IMPAIR THE UNDERSIGNED'S RIGHTS, TITLE, INTEREST, LIENS, AND SECURITY INTERESTS CREATED BY THE MORTGAGE AS TO ANY OTHER PROPERTIES OR INTERESTS DESCRIBED THEREIN OR COVERED THEREBY. Except as expressly set forth herein, nothing contained in this Partial Release is intended to limit, nor shall it be deemed to limit or in any way affect, any rights or remedies of the Collateral Agent or any other secured party under that certain Conveyance; Production Sales Agreement; or Collateral Agency Agreement, as each are defined in the Mortgage, and nothing in

this Partial Release shall in any way modify, change, impair, affect, diminish, or release any liability of the debtors under the Conveyance; Production Sales Agreement; or Collateral Agency Agreement.


Collateral Agent hereby requests, authorizes and directs the Clerk of Court of each of the Parishes described on **Schedule 1** hereto to (a) record this Partial Release in the mortgage records for said Parish, (b) cancel in part from the mortgage records of said Parish the inscription of the Mortgage to the extent the Mortgage covers and affects the Released Property, and (c) notate the recordation of this Partial Release in the margin of the Mortgage as recorded in said Parish. Collateral Agent further consents to the filing by or on behalf of Mortgagor of UCC-3 amendments to the financing statements filed in connection with the Mortgage in the form set out in Schedule 3 hereto, attaching a copy of this Partial Release to describe that portion of the Collateral released therefrom.

[Signature pages to follow.]

IN WITNESS WHEREOF, on this 3rd day of January 2023, in the presence of the undersigned witnesses who hereunto sign their names with Collateral Agent and me, Notary, after due reading of the whole.

WITNESSES:

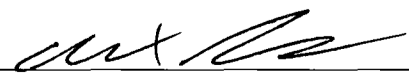
EIG MANAGEMENT COMPANY, LLC,
as Collateral Agent and Mortgagee



Printed Name: Anders Knudsen

By: Jean M Powers

Name: Jean Powers
Title: Authorized Signatory



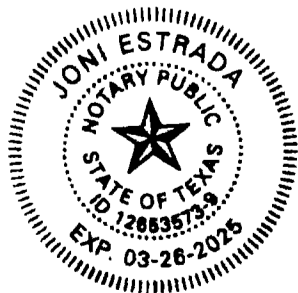
Printed Name: Alexander Rawls

[Signature of William Rogers is provided on a separate page]

ACKNOWLEDGEMENT

STATE/Commonwealth of Texas
COUNTY OF Harris

BE IT KNOWN, that on this 3rd day of January, 2023, before me, the undersigned authority, personally came and appeared Jean Powers, to me personally known, who, being by me duly sworn, did say that he is an Authorized Signatory of EIG Management Company, LLC, a Delaware limited liability company and that he executed the Partial Release of Mortgage on behalf of said limited liability company.



Joni Estrada

NOTARY PUBLIC in and for the aforesaid
County and State
Name: JONI ESTRADA
Commission Expires: 3-26-2025

IN WITNESS WHEREOF, on this 3rd day of January 2023, in the presence of the undersigned witnesses who hereunto sign their names with Collateral Agent and me, Notary, after due reading of the whole.

WITNESSES:

EIG MANAGEMENT COMPANY, LLC,
as Collateral Agent and Mortgagee

Adesha

Printed Name: Adesha

By: William Rogers

Name: William Rogers
Title: Authorized Signatory

Alexander Rawls

Printed Name: Alexander Rawls

[Signature of Jean Powers is provided on a separate page]

ACKNOWLEDGEMENT

STATE/Commonwealth of Texas

COUNTY OF Harris

BE IT KNOWN, that on this 3rd day of January, 2023, before me, the undersigned authority, personally came and appeared William Rogers, to me personally known, who, being by me duly sworn, did say that he is an Authorized Signatory of EIG Management Company, LLC, a Delaware limited liability company and that he executed the Partial Release of Mortgage on behalf of said limited liability company.



Joni Estrada
NOTARY PUBLIC in and for the aforesaid
County and State
Name: Joni Estrada
Commission Expires: 3-26-2025

SCHEDULE 1

Attached to and made a part of that certain
PARTIAL RELEASE OF MORTGAGE
(Partial Release of Mortgage, Line of Credit Mortgage, Deed of Trust,
Assignment, Security Agreement, Fixture Filing and Financing Statement)

Document Recorded: Mortgage, Line of Credit Mortgage, Deed of Trust, Assignment, Security Agreement, Fixture Filing and Financing Statement, dated as of October 18, 2018, from Cox Oil Offshore, L.L.C., Energy XXI GOM, L.L.C., EPL Oil & Gas, Inc., and M21K, LLC, as Mortgagors, to Amy Springs, as Trustee for the benefit of EIG Management Company, LLC, as Collateral Agent, as Mortgagee and the Other Secured Parties

<u>Recording Jurisdiction</u>	<u>Date Recorded</u>	<u>Recording Information</u>
St. Mary Parish	November 30, 2018	File Number 346091, Book 1553, Page 583
Iberia Parish	November 30, 2018	File Number 2018-00010826 Book 1836, Page 491

SCHEDULE 2 - RELEASED PROPERTY

Attached to and made a part of that certain
PARTIAL RELEASE OF MORTGAGE
(Partial Release of Mortgage, Line of Credit Mortgage, Deed of Trust,
Assignment, Security Agreement, Fixture Filing and Financing Statement)

LEASES

Block	Lease	Type	Operator	Int Type	Int	NRI	Description
EI 330	G02115	Federal	Arena Offshore, LP	RT	34.975090%	29.145907%	All of Block 330, Eugene Island Area, South Addition
				Opt 2	29.975090%	24.979241%	NW1/4NW1/4NE1/4; SE1/4NW1/4NE1/4; NW1/4SE1/4NE1/4; SE1/4SE1/4NE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 2,500' below sea level.
				Opt 3	29.975090%	24.979241%	NE1/4NW1/4NE1/4; SW1/4NE1/4NE1/4; NE1/4SE1/4NE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 1,000' below sea level.
				Opt 4	29.975090%	24.979241%	NE1/4NE1/4NW1/4; SW1/4NW1/4NE1/4; NE1/4SW1/4NE1/4; SW1/4SE1/4NE1/4; NE1/4NE1/4SE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 4,000' below sea level.
				Opt 5	29.975090%	24.979241%	NE1/4NW1/4NW1/4; SW1/4NE1/4NW1/4; NE1/4SE1/4NW1/4; SW1/4SW1/4NE1/4; NE1/4NW1/4SE1/4; SW1/4NE1/4SE1/4; NE1/4SE1/4SE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 6,000' below sea level.
				Opt 6	29.975090%	24.979241%	NE1/4NE1/4NE1/4; NW1/4NE1/4NE1/4; SE1/4NE1/4NE1/4 of Block 330, Eugene Island Area, South Addition as to all depths.

Block	Lease	Type	Operator	Int Type	Int	NRI	Description
				Opt 7	29.975090%	24.979241%	NW1/4NE1/4NW1/4; SE1/4NE1/4NW1/4; NW1/4SW1/4NE1/4; SE1/4SW1/4NE1/4; NW1/4NE1/4SE1/4; SE1/4NE1/4SE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 5,000' below sea level.
				Opt 8	34.975090%	29.145907%	SW1/4; SW1/4NW1/4; S1/2NW1/4NW1/4; NW1/4NW1/4NW1/4; S1/2SE1/4NW1/4; NW1/4SE1/4NW1/4; SW1/4SE1/4; S1/2NW1/4SE1/4; NW1/4NW1/4SE1/4; S1/2SE1/4SE1/4; NW1/4SE1/4SE1/4 of Block 330, Eugene Island Area, from 8,329' SSTVD to 99,999' SSTVD.
				RT	15.986710%	13.322258%	All of Block 127, South Marsh Island Area, South Addition
SM 127	G02883	Federal	Arena Offshore, LP	Opt 1	15.986710%	13.322258%	All of Block 127, South Marsh Island Area, South Addition, as shown on OCS Official Leasing Map, Louisiana Map No. 3C, as the lease covers all depths below 18,000 feet (TVDSS) down to 99,999 feet (TVDSS).
				Opt 2	15.986710%	13.322258%	All of Block 127, South Marsh Island Area, South Addition, from 7,621' SSTVD to 18,000' TVDSS.
				Cont.	15.986710%	13.322258%	All of Block 127, South Marsh Island Area, South Addition, INSO FAR AND ONLY INSO FAR as to the Southeast Quarter (SE/4) from 7,621' TVDSS to 8,893' TVDSS.
SM 128	G02587	Federal	Arena Offshore, LP	RT	15.986710%	13.322258%	All of Block 128, South Marsh Island Area, South Addition
				Opt 1	15.986710%	13.322258%	All of Block 128, South Marsh Island Area, South Addition, from 9,016' SSTVD to 99,999' SSTVD.

WELLS

Asset Name	Lease Number	API	WI	NRI	Status
EUGENE IS 330 #B001	G02115	177104004301	34.97509%	29.14591%	COM
EUGENE IS 330 #B003 ST1	G02115	177104008001	34.97509%	(1) 0% BPO 29.14591%	COM
EUGENE IS 330 #B004 ST1	G02115	177104008701	34.97509%	29.14591%	COM
EUGENE IS 330 #B005 ST2	G02115	177104009502	34.97509%	29.14591%	COM
EUGENE IS 330 #B006 ST3	G02115	177104010503	34.97509%	29.14591%	COM
EUGENE IS 330 #B007 ST1	G02115	177104011601	41.14716%	34.28930%	COM
EUGENE IS 330 #B008 ST1 LF	G02115	177104013001	34.97509%	29.14591%	COM
EUGENE IS 330 #B009 ST1	G02115	177104016301	34.97509%	29.14591%	COM
EUGENE IS 330 #B010 ST1	G02115	177104017101	34.97509%	29.14591%	COM
EUGENE IS 330 #B011	G02115	177104025200	34.97509%	29.14591%	TA
EUGENE IS 330 #B012 ST1	G02115	177104021001	34.97509%	29.14591%	COM
EUGENE IS 330 #B014 ST1	G02115	177104027401	34.97509%	29.14591%	COM
EUGENE IS 330 #B015 ST1	G02115	177104028601	17.62487%	14.68739%	COM
EUGENE IS 330 #B016 ST1	G02115	177104030201	34.97509%	29.14591%	COM
EUGENE IS 330 #B018	G02115	177104031200	34.97509%	29.14591%	COM
EUGENE IS 330 #D001	G02115	177104105600	34.97509%	29.14591%	TA
EUGENE IS 330 #D002	G02115	177104116900	29.97509%	24.97924%	TA
EUGENE IS 330 #D003 ST2	G02115	177104117802	34.97509%	29.14591%	COM
EUGENE IS 330 #D004	G02115	177104118400	29.97509%	24.97924%	TA
EUGENE IS 330 #D005 ST1	G02115	177104118702	34.97509%	29.14591%	COM
EUGENE IS 330 #D006 ST	G02115	177104119102	29.97509%	24.97924%	COM
EUGENE IS 330 #D008 ST1	G02115	177104119602	34.97509%	29.14591%	TA
EUGENE IS 330 #D009 ST1	G02115	177104138201	34.97509%	29.14591%	COM
EUGENE IS 330 #D011	G02115	177104138700	23.37000%	19.47500%	TA
EUGENE IS 330 #D012 ST1	G02115	177104138801	34.97509%	29.14591%	COM
EUGENE IS 330 #D013	G02115	177104164301	34.97509%	29.14591%	COM
EUGENE IS 330 #D014	G02115	177104164401	34.97509%	29.14591%	COM
EUGENE IS 330 #D015	G02115	177104164500	34.97509%	29.14591%	COM
EUGENE IS 330 #D016	G02115	177104164702	34.97509%	29.14591%	COM

Asset Name	Lease Number	API	WI	NRI	Status
EUGENE IS 330 #D017	G02115	177104164800	34.97509%	29.14591%	COM
EUGENE IS 330 #D018	G02115	177104165101	34.97509%	29.14591%	COM
EUGENE IS 330 #D019	G02115	177104165200	34.97509%	29.14591%	COM
EUGENE IS 330 #D020	G02115	177104165300	34.97509%	29.14591%	COM
SOUTH MARSH IS 127 #B011	G02883	177084015800	15.98671%	13.22258%	TA
SOUTH MARSH IS 127 #B017*	G02883	177084025801	0%	0%	COM
SOUTH MARSH IS 127 #B022 ST1	G02883	177084078501	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A002	G02587	177084014300	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A003	G02587	177084013400	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A004C ST1	G02587	177084014601	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A005	G02587	177084015000	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A006 ST1	G02587	177084016101	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A007	G02587	177084015500	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A009	G02587	177084019100	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A010	G02587	177084019302	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A011 ST3	G02587	177084017103	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A012	G02587	177084023600	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A013 ST2	G02587	177084024002	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A014	G02587	177084026100	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A015 ST2	G02587	177084012902	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A016 ST1	G02587	177084033301	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A017 ST1	G02587	177084028202	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A018	G02587	177084030300	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A019	G02587	177084035100	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A021	G02587	177084035200	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A022 ST2	G02587	177084034402	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A023 ST1	G02587	177084037601	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A024	G02587	177084039700	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A025	G02587	177084040000	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A026	G02587	177084039900	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #B001A	G02587	177084011000	15.98671%	13.22258%	COM

Asset Name	Lease Number	API	WI	NRI	Status
SOUTH MARSH IS 128 #B002 ST1	G02587	177084014401	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B003 ST1	G02587	177084011601	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B005D	G02587	177084012700	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B006 ST2	G02587	177084012202	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B007 ST2	G02587	177084014502	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B008A	G02587	177084014700	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #B009	G02587	177084014900	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B010	G02587	177084015600	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B012 ST1	G02587	177084016401	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B013	G02587	177084023500	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B015	G02587	177084024700	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B016	G02587	177084025300	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B018	G02587	177084029200	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B019	G02587	177084030600	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #B020	G02587	177084063300	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B021	G02587	177084078200	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B024	G02587	177084088600	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C001	G02587	177084028600	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C002	G02587	177084027300	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C003	G02587	177084029600	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C004A	G02587	177084030000	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C005A	G02587	177084030700	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C006A	G02587	177084031300	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C007	G02587	177084031700	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C008	G02587	177084032000	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C009	G02587	177084034900	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C010D	G02587	177084035000	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C011	G02587	177084036400	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C012A	G02587	177084037300	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C013	G02587	177084037700	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C014	G02587	177084038900	15.98671%	13.22258%	COM

Asset Name	Lease Number	API	WI	NRI	Status
SOUTH MARSH IS 128 #C015A	G02587	177084039300	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C016	G02587	177084062000	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C017A	G02587	177084062600	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C018D	G02587	177084062900	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C019	G02587	177084088000	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C020	G02587	177084088100	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C021	G02587	177084088201	15.98671%	13.22258%	TA
SOUTH MARSH IS 141 #B14	G02885	177084025701	15.98671%	11.19070%	TA
SOUTH MARSH IS 141 #B23	G02885	177084079100	15.98671%	11.19070%	TA

* APO 15.98671% WI/ 13.322258% NRI

(1) EXXI Non-Consented in 2018 – 400% penalty

SCHEDULE 3

Attached to and made a part of that certain
PARTIAL RELEASE OF MORTGAGE
(Partial Release of Mortgage, Line of Credit Mortgage, Deed of Trust,
Assignment, Security Agreement, Fixture Filing and Financing Statement)

FORM OF UCC-3 AMENDMENTS



UCC FINANCING STATEMENT AMENDMENT

FOLLOW INSTRUCTIONS

A. NAME & PHONE OF CONTACT AT FILER (optional)
B. E-MAIL CONTACT AT FILER (optional)
C. SEND ACKNOWLEDGMENT TO: (Name and Address)

Print **Reset**

THE ABOVE SPACE IS FOR FILING OFFICE USE ONLY

1a INITIAL FINANCING STATEMENT FILE NUMBER	1b This FINANCING STATEMENT AMENDMENT is to be filed (for record) (or recorded) in the REAL ESTATE RECORDS Filer: <u> </u> Amendment Addendum (Form UCC3Ad) and provide Debtor's name in item 13
2. <input type="checkbox"/> TERMINATION: Effectiveness of the Financing Statement identified above is terminated with respect to the security interest(s) of Secured Party authorizing this Termination Statement	
3. <input type="checkbox"/> ASSIGNMENT (full or partial): Provide name of Assignee in item 7a or 7b, and address of Assignee in item 7c, and name of Assignor in item 9. For partial assignment, complete items 7 and 9, and also indicate affected collateral in item 8.	
4. <input type="checkbox"/> CONTINUATION: Effectiveness of the Financing Statement identified above with respect to the security interest(s) of Secured Party authorizing this Continuation Statement is continued for the additional period provided by applicable law.	
5. <input type="checkbox"/> PARTY INFORMATION CHANGE: Check <u>one</u> of these two boxes: <input type="checkbox"/> This Change affects Debtor or <input type="checkbox"/> Secured Party of record. AND Check <u>one</u> of these three boxes to: <input type="checkbox"/> CHANGE name and/or address. Complete item 6a or 6b, and item 7a or 7b, and item 7c. <input type="checkbox"/> ADD name. Complete item 7a or 7b, and item 7c. <input type="checkbox"/> DELETE name. Give record name to be deleted in item 6a or 6b.	
6. CURRENT RECORD INFORMATION: Complete for Party Information Change - provide only <u>one</u> name (6a or 6b)	
6a ORGANIZATION'S NAME	
OR	6b INDIVIDUAL'S SURNAME FIRST PERSONAL NAME ADDITIONAL NAME(S)/INITIAL(S) SUFFIX
7. CHANGED OR ADDED INFORMATION: Complete for Assignment or Party Information Change - provide only <u>one</u> name (7a or 7b) (use exact full name; do not omit, modify, or abbreviate any part of the Debtor's name).	
7a ORGANIZATION'S NAME	
OR	7b INDIVIDUAL'S SURNAME
INDIVIDUAL'S FIRST PERSONAL NAME	
INDIVIDUAL'S ADDITIONAL NAME(S)/INITIAL(S) SUFFIX	
7c MAILING ADDRESS	CITY STATE POSTAL CODE COUNTRY
8. <input checked="" type="checkbox"/> COLLATERAL CHANGE: Also check <u>one</u> of these four boxes: <input type="checkbox"/> ADD collateral <input checked="" type="checkbox"/> DELETE collateral <input type="checkbox"/> RESTATE covered collateral <input type="checkbox"/> ASSIGN collateral <small>Indicate collateral</small>	
All of the property described as Released Property in the Partial Release of Mortgage (Partial Release of Mortgage, Line of Credit Mortgage, Deed of Trust, Assignment, Security Agreement, Fixture Filing and Financing Statement) dated as of December [], 2022, but effective on January 1, 2023, which is attached hereto as Attachment A and incorporated herein for all purposes. THIS IS A PARTIAL RELEASE ONLY. ALL OTHER RIGHTS, TITLE AND INTERESTS OF SECURED PARTY NOT SPECIFICALLY ADDRESSED HEREIN ARE UNAFFECTED BY THIS FILING.	
9. NAME OF SECURED PARTY OF RECORD AUTHORIZING THIS AMENDMENT: Provide only <u>one</u> name (9a or 9b) (name of Assignor, if this is an Assignment). If this is an Amendment authorized by a DEBTOR, check here <input type="checkbox"/> and provide name of authorizing Debtor.	
9a ORGANIZATION'S NAME	
OR	9b INDIVIDUAL'S SURNAME FIRST PERSONAL NAME ADDITIONAL NAME(S)/INITIAL(S) SUFFIX
10. OPTIONAL FILER REFERENCE DATA: Louisiana Secretary of State Debtor: Cox Oil Offshore, L.L.C.; Energy XXI GOM, LLC; EPL Oil & Gas, Inc.; M2IK, LLC <small>International Association of Commercial Administrators (IACA)</small>	

EXHIBIT A

Attached to and made a part of that certain
PARTIAL RELEASE OF MORTGAGE
(Partial Release of Mortgage, Line of Credit Mortgage, Deed of Trust,
Assignment, Security Agreement, Fixture Filing and Financing Statement)

EXECUTED ASSIGNMENT AND BILL OF SALE

[Attached]

ASSIGNMENT AND BILL OF SALE

THIS ASSIGNMENT AND BILL OF SALE (this “**Assignment**”) dated and effective from and after 12:01 a.m. January 1, 2023 (said date and time hereinafter referred to as the “**Effective Time**”), is by and between Energy XXI GOM, LLC, a Delaware limited liability company (“**Assignor**”) and Arena Energy, LLC, a Delaware limited liability company (“**Assignee**”).

W I T N E S S E T H:

1. **Conveyance:** For and in consideration of the sum of Ten and No/100 dollars (\$10.00), cash in hand paid, and other valuable consideration, and the assumption by Assignees of certain obligations and liabilities described in that certain Purchase and Sale Agreement dated December 29, 2022, by and between Assignor, as Seller, and Assignee, as Buyer (“**Purchase and Sale Agreement**”), the receipt and sufficiency of which are hereby acknowledged, Assignor, subject to said Purchase and Sale Agreement (which Purchase and Sale Agreement is incorporated herein by reference for all purposes), does hereby sell, transfer, assign, convey, set over and deliver unto Assignee without warranty of any kind, express or implied, with the sole exception of the special warranty of title provided for in the Purchase and Sale Agreement, and subject to the terms hereof, all of Assignor’s rights, title and interests, real or personal, recorded or unrecorded, moveable or immoveable, in and to the following, less and except the Excluded Assets (collectively, the “**Assets**”):
 - a. the oil, gas and mineral leases described on Exhibit A-1 attached hereto and made a part hereof (each a “**Lease**” and collectively the “**Leases**”), together with all other interests in the Leases, including overriding royalty interests, net profit interests, carried interests, revisionary rights, production payments and other payments out of or measured by the value of oil and gas production from or attributable to the Leases;
 - b. any and all wells and wellbores, together with any well equipment, (i) located on the Leases or Units, including the wells and wellbores identified on Exhibit A-2, whether producing, non-producing, active, inactive, suspended, shut-in, plugged or abandoned (whether temporarily or permanently) and whether for Hydrocarbons, water, injection or disposal (the “**Wells**”);
 - c. any pooled, communitized or unitized acreage in which all or a part of any Lease is included, including all interests in any Wells on such pooled, communitized or utilized acreage, together with the rights in and to all existing and effective unitization, pooling and communitization agreements, declarations and orders to the extent they relate to or affect any of the Leases, including the units described on Exhibit A-3 (the “**Units**”);
 - d. all natural gas, casinghead gas, drip gasoline, natural gas liquids, condensate, products, crude oil and other hydrocarbons (including produced water and carbon dioxide), located upstream of the LACT or applicable sales meter, whether gaseous or liquid, in, on, under or produced from or attributable to the Leases, Wells and/or Units, including line-fill and oil in storage (the “**Hydrocarbons**”), from and after the Financial Close Effective Time;

- e. all flowlines, gathering lines, transmission lines and all other pipelines (i) located on or appurtenant to the Leases, Units or Easements, including the pipelines identified on Exhibit A-4, (the “**Pipelines**”);
- f. all personal property, fixtures, improvements, facilities and equipment appurtenant to the Leases, Wells, Units or Pipelines and used in connection with (i) the ownership or operation of the Leases, Wells, Units or Pipelines or (ii) the production, treatment, sale or disposal of Hydrocarbons associated therewith, including, without limitation, platforms, caissons, structures, facilities, tank batteries, separation and dehydration facilities, treatment facilities, disposal facilities injection facilities, pumps, motors, machinery, metering facilities, SCADA systems, gas processing facilities, and replacement parts and/or equipment which are appurtenant to or associated with the Leases, Wells, Units or Pipelines, whether or not affixed to or stored on the Leases, Wells, Units or Pipelines at an offsite or third party location, including the platforms listed on Exhibit A-5 (the “**Platforms**”) (collectively, all of the above, the “**Facilities**”);
- g. to the extent assignable or transferable all rights-of-way, easements, servitudes, surface leases, rights of use, subsurface use agreements and privileges that are appurtenant to the Leases, Wells, Units or Facilities, including the easements described on Exhibit A-6 (the “**Easements**”);
- h. to the extent they may be assigned, the specific contracts, agreements and instruments by which any of the Leases, Wells, Units, Hydrocarbons, Facilities, Pipelines, or Easements are bound or which otherwise relate thereto, including, but not limited to, Hydrocarbon purchase and sale agreements, salt water disposal agreements, processing agreements, transportation agreements, gathering agreements, surface use agreements, facilities sharing agreements, bottom hole agreements, exploration agreements, participation agreements, joint venture agreements, areas of mutual interest, compression agreements, production handling agreements, leases of platform spaces, equipment leases, farmouts and farmins, options, orders, spacing or consolidation agreements, and operating agreements, including, but not limited to, those contracts listed on Exhibit A-7, but expressly excluding real estate contracts and leases except as necessary for ownership and/or operation of the Leases, Wells and/or Pipelines (the “**Contracts**”);
- i. to the extent assignable or transferable, all permits, authorizations, approvals and/or licenses that are used in connection with the ownership or operation of the Assets (the “**Permits**”);
- j. all geological, geophysical and seismic data, including any reprocessing, proprietary seismic data, and notes and interpretations thereof, associated with the Assets and owned by Seller Group without any restrictions on assignability; and
- k. all of Seller’s original files, records, reports and other documentation and information relating to the items described in (a) through (j) above (the “**Records**”), provided that Seller will be allowed to retain copies of all such Records.

2. Excluded Assets: Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from the purchase and sale contemplated herein, the following items (collectively, the “**Excluded Assets**”):
- a. all of Seller’s right, title and interest, and all benefits as well as all liabilities and obligations, including the decommissioning, removal, pipeline abandonment, pipeline removal, well plug and abandonment, well intervention and/or site clearance for the (i) Eugene Island 330 C/Toppled Platform (Platform ID 21031), (ii) Eugene Island 330 S/Toppled Platform (Platform ID 21031), and (iii) the Eugene Island 330 A/Toppled Platform (Platform ID 21579) and any wells, pipelines, facilities and equipment associated with such toppled platforms (collectively, the “**Toppled Platforms**”);
 - b. all of Seller’s rights and interests in geological, geophysical and seismic data associated with the Assets that cannot be transferred without the consent of, and/or payment to, any third party, unless Buyer obtains the applicable consent and/or makes the applicable payment;
 - c. all audit rights associated with the Assets arising under any of the Contracts or otherwise with respect to any period prior to the Effective Time;
 - d. all documentation and information of Seller otherwise constituting Records that are protected by an attorney-client (except for title opinions) or work product privilege;
 - e. all documentation and information of Seller otherwise constituting Records that cannot be disclosed or assigned to Buyer without violation of a confidentiality or similar obligation under an agreement with a third party unaffiliated with Seller;
 - f. all corporate and income tax records of Seller;
 - g. all of Seller’s proprietary computer software, technology, patents, trade secrets, copyrights, names, trademarks, logos and other intellectual property;
 - h. any equipment owned by third parties and located on the Leases, Units or Easements;
 - i. all proceeds, income, revenues, receivables, credits, rebates, refunds and insurance claim proceeds attributable to (i) the Assets for any period prior to the Effective Time and (ii) any other Excluded Asset, except to the extent related to matters assumed by Buyer;
 - j. all claims of Seller for refunds of or loss carry forwards with respect to amounts paid in connection with the Assets and attributable to the period prior to the Effective Time;
 - k. all claims and rights of any kind with respect to (i) the Excluded Assets and (ii) the Retained Liabilities;
 - l. copies of the Records;

- m. Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline dated effective January 1, 2004, by and between Devon Energy Production Company, LP and Amerada Hess Corporation, et al.;
- n. Restated and Amended Agreement between Sea Robin Pipeline Company and Owners of the Sea Robin Gas Processing Plant dated Effective January 1, 1992, by and between Sea Robin Pipeline Company and the Owners of the Sea Robin Gas Processing Plant; and
- o. All of Seller's rights, interests, liabilities and obligations, if any, that arise out of any gas imbalances that may be attributable to the Assets, to the extent any such imbalances accrued prior to the Effective Time.

TO HAVE AND TO HOLD the Assets unto Assignee, its successors and assigns forever, subject to the terms, conditions and reservations set forth herein, in the Leases, the Contracts, and in the Purchase and Sale Agreement.

- 3. Purchase and Sale Agreement. This Assignment is made subject to all of the terms and conditions of the unrecorded Purchase and Sale Agreement. Any term used herein and not defined in this Assignment shall have the definition or meaning given to it in the Purchase and Sale Agreement. The Purchase and Sale Agreement shall be binding upon and inure for the benefit of the rightful successors and permitted assigns of the Assignor and Assignee.
- 4. Successors and Assigns. Assignee shall not assign the Assets or the rights, benefits or obligations arising under and pursuant to this Assignment or the Purchase and Sale Agreement, without the prior written consent of the Assignor, which consent shall not be unreasonably withheld; *provided, however*, that Assignee may make such an assignment to Arena Offshore, LP and/or one or more of its affiliates without Assignor's prior written consent, in which case Assignee nonetheless shall remain responsible for the performance of all of its obligations hereunder. Any assignment of the Assets shall expressly state that the assignee expressly assumes and agreed to be bound by all of the terms and conditions of the Purchase and Sale Agreement and this Assignment. No assignment of the Assets by Assignee to an affiliate or to a third party shall relieve Assignee of its obligations to Assignor arising under and pursuant to the Purchase and Sale Agreement.
- 5. Disclosure and Acknowledgement. EXCEPT FOR THE REPRESENTATIONS AND WARRANTIES CONTAINED IN THE PURCHASE AND SALE AGREEMENT, INCLUDING THE SPECIAL WARRANTY OF TITLE CONTAINED THEREIN, SELLER EXPRESSLY DISCLAIMS AND NEGATES, AND BUYER HEREBY WAIVES, ANY LIABILITY OR RESPONSIBILITY FOR, (I) ALL REPRESENTATIONS AND WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, AT LAW OR IN EQUITY AND (II) ANY STATEMENT OR COMMUNICATION (ORALLY OR IN WRITING) TO BUYER OR ANY OF ITS REPRESENTATIVES, BY SELLER OR ANY OF ITS REPRESENTATIVES, BEFORE OR AFTER THE EXECUTION OF THIS AGREEMENT, INCLUDING BUT NOT LIMITED TO ANY SUCH STATEMENT OR COMMUNICATION, (1) AS TO THE ACCURACY, MATERIALITY OR COMPLETENESS OF ANY DATA, INFORMATION OR

RECORDS DELIVERED TO BUYER WITH RESPECT TO THE ASSETS, OR (2) CONCERNING THE PRESENCE, QUALITY OR QUANTITY OF HYDROCARBON RESERVES, IF ANY, ATTRIBUTABLE TO THE ASSETS, OR THE ABILITY OF THE ASSETS TO PRODUCE HYDROCARBONS, OR THE PRODUCT PRICES WHICH BUYER IS OR WILL BE ENTITLED TO RECEIVE FROM THE SALE OF ANY SUCH HYDROCARBONS, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES THAT THE ASSETS ARE BEING CONVEYED AND ASSIGNED TO AND ACCEPTED BY BUYER IN THEIR PRESENT STATUS, "AS IS, WHERE IS" CONDITION AND STATE OF REPAIR, AND WITH ALL FAULTS AND DEFECTS (KNOWN AND UNKNOWN, HIDDEN AND APPARENT), WITHOUT ANY REPRESENTATION, WARRANTY OR COVENANT OF ANY KIND OR NATURE, EXPRESS, IMPLIED OR STATUTORY, INCLUDING, BUT NOT LIMITED TO, WARRANTIES OF MARKETABILITY, QUALITY, CONDITION, CONFORMITY TO SAMPLES, MERCHANTABILITY AND/OR FITNESS FOR A PARTICULAR PURPOSE.

6. Entire Agreement. This Assignment along with the Purchase and Sale Agreement, the other agreements contemplated by the Purchase and Sale Agreement and the Bureau of Ocean Energy Management forms of assignment constitute the entire understanding between Assignor and Assignee with regard to the subject matter hereof, superseding all prior statements, representations, discussions, agreements and understandings.
7. Conflicts. In case of any conflict between the terms and provisions of the Purchase and Sale Agreement and the terms and provisions of this Assignment, the terms and provisions of the Purchase and Sale Agreement shall prevail. Notwithstanding the foregoing, third parties may rely upon this Assignment for the description of the Assets conveyed, which Assets are not reduced or diminished in any manner by the terms of the Purchase and Sale Agreement.
8. Governing Law. This Assignment is governed by and interpreted under the laws of the State of Texas, except to the extent that any laws of the State of Louisiana are mandatorily applied in which event that state's laws shall be applied and govern, without giving effect to any conflicts of law rule or principal of either state that may apply the law of another jurisdiction.
9. Counterpart Execution: This Assignment may be executed in separate counterparts, and the executed counterparts shall together constitute one instrument and shall have the same force and effect as if each of the Parties had executed the same instrument. Any .pdf transmission of signatures to this Assignment shall, for all purposes, be deemed an original, fully binding and with full legal force and effect.

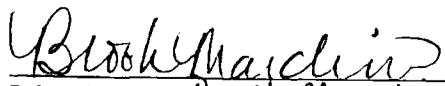
IN WITNESS WHEREOF, this Assignment is executed by the parties hereto before the undersigned competent witnesses, subject to approval by the Bureau of Ocean Energy Management or any other Government Entity having jurisdiction.

[Signature Pages to Follow]

IN WITNESS WHEREOF, each of the Parties hereto have caused this Assignment to be duly executed on the date set forth in their respective Acknowledgment, but effective for all purposes as of the Effective Time.

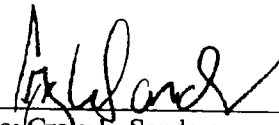
WITNESSES:


Printed Name: Brook Marchive


Printed Name: Brook Marchive


ASSIGNOR:


ENERGY XXI GOM, LLC

By: 
Name: Craig L. Sanders
Title: Chief Executive Officer

IN WITNESS WHEREOF, each of the Parties hereto have caused this Assignment to be duly executed on the date set forth in their respective Acknowledgment, but effective for all purposes as of the Effective Time.

WITNESSES:


Printed Name: Lien Quinto


Printed Name: Anna Jackson

ASSIGNEE:

Arena Energy, LLC


By: 
Name: Christopher A. Capsimalis
Title: Senior Vice President, Business Development

EXHIBIT A-1

To Assignment and Bill of Sale dated effective 12:01 a.m. January 1, 2023,
by and between Energy XXI GOM, LLC, as Assignor, and Arena Energy, LLC, as Assignee

LEASES

Block	Lease	Type	Operator	Int Type	Int	NRI	Description
EI 330	G02115 Federal		Arena Offshore, LP	RT	34.975090%	29.145907%	All of Block 330, Eugene Island Area, South Addition.
				Opt 2	29.975090%	24.979241%	NW1/4NW1/4NE1/4; SE1/4NW1/4NE1/4; NW1/4SE1/4NE1/4; SE1/4SE1/4NE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 2,500' below sea level.
				Opt 3	29.975090%	24.979241%	NE1/4NW1/4NE1/4; SW1/4NE1/4NE1/4; NE1/4SE1/4NE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 1,000' below sea level.
				Opt 4	29.975090%	24.979241%	NE1/4NE1/4NW1/4; SW1/4NW1/4NE1/4; NE1/4SW1/4NE1/4; SW1/4SE1/4NE1/4; NE1/4NE1/4SE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 4,000' below sea level.
				Opt 5	29.975090%	24.979241%	NE1/4NW1/4NW1/4; SW1/4NE1/4NW1/4; NE1/4SE1/4NW1/4; SW1/4SW1/4NE1/4; NE1/4NW1/4SE1/4; SW1/4NE1/4SE1/4; NE1/4SE1/4SE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 6,000' below sea level.
				Opt 6	29.975090%	24.979241%	NE1/4NE1/4NE1/4; NW1/4NE1/4NE1/4; SE1/4NE1/4NE1/4 of Block 330, Eugene Island Area, South Addition as to all depths.

Block	Lease	Type	Operator	Int Type	Int	NRI	Description
				Opt 7	29.975090%	24.979241%	NW1/4NE1/4NW1/4; SE1/4NE1/4NW1/4; NW1/4SW1/4NE1/4; SE1/4SW1/4NE1/4; NW1/4NE1/4SE1/4; SE1/4NE1/4SE1/4 of Block 330, Eugene Island Area, South Addition, as to all depths below and including 5,000' below sea level.
				Opt 8	34.975090%	29.145907%	SW1/4; SW1/4NW1/4; S1/2NW1/4NW1/4; NW1/4NW1/4NW1/4; S1/2SE1/4NW1/4; NW1/4SE1/4NW1/4; SW1/4SE1/4; S1/2NW1/4SE1/4; NW1/4NW1/4SE1/4; S1/2SE1/4SE1/4; NW1/4SE1/4SE1/4 of Block 330, Eugene Island Area, from 8,329' SSTVD to 99,999' SSTVD.
				RT	15.986710%	13.322258%	All of Block 127, South Marsh Island Area, South Addition
SM 127	G02883	Federal	Arena Offshore, LP	Opt 1	15.986710%	13.322258%	All of Block 127, South Marsh Island Area, South Addition, as shown on OCS Official Leasing Map, Louisiana Map No. 3C, as the lease covers all depths below 18,000 feet (TVDSS) down to 99,999 feet (TVDSS).
				Opt 2	15.986710%	13.322258%	All of Block 127, South Marsh Island Area, South Addition, from 7,621' SSTVD to 18,000' TVDSS.
				Cont.	15.986710%	13.322258%	All of Block 127, South Marsh Island Area, South Addition, INSO FAR AND ONLY INSO FAR as to the Southeast Quarter (SE/4) from 7,621' TVDSS to 8,893' TVDSS.
SM 128	G02587	Federal	Arena Offshore, LP	RT	15.986710%	13.322258%	All of Block 128, South Marsh Island Area, South Addition
				Opt 1	15.986710%	13.322258%	All of Block 128, South Marsh Island Area, South Addition, from 9,016' SSTVD to 99,999' SSTVD.

EXHIBIT A-2

To Assignment and Bill of Sale dated effective 12:01 a.m. January 1, 2023,
by and between Energy XXI GOM, LLC, as Assignor, and Arena Energy, LLC, as Assignee

WELLS

Asset Name	Lease Number	API	WI	NRI	Status
EUGENE IS 330 #B001	G02115	177104004301	34.97509%	29.14591%	COM
EUGENE IS 330 #B003 ST1	G02115	177104008001	34.97509%	(1) 0% BPO 29.14591%	COM
EUGENE IS 330 #B004 ST1	G02115	177104008701	34.97509%	29.14591%	COM
EUGENE IS 330 #B005 ST2	G02115	177104009502	34.97509%	29.14591%	COM
EUGENE IS 330 #B006 ST3	G02115	177104010503	34.97509%	29.14591%	COM
EUGENE IS 330 #B007 ST1	G02115	177104011601	41.14716%	34.28930%	COM
EUGENE IS 330 #B008 ST1 LF	G02115	177104013001	34.97509%	29.14591%	COM
EUGENE IS 330 #B009 ST1	G02115	177104016301	34.97509%	29.14591%	COM
EUGENE IS 330 #B010 ST1	G02115	177104017101	34.97509%	29.14591%	COM
EUGENE IS 330 #B011	G02115	177104025200	34.97509%	29.14591%	TA
EUGENE IS 330 #B012 ST1	G02115	177104021001	34.97509%	29.14591%	COM
EUGENE IS 330 #B014 ST1	G02115	177104027401	34.97509%	29.14591%	COM
EUGENE IS 330 #B015 ST1	G02115	177104028601	17.62487%	14.68739%	COM
EUGENE IS 330 #B016 ST1	G02115	177104030201	34.97509%	29.14591%	COM
EUGENE IS 330 #B018	G02115	177104031200	34.97509%	29.14591%	COM
EUGENE IS 330 #D001	G02115	177104105600	34.97509%	29.14591%	TA
EUGENE IS 330 #D002	G02115	177104116900	29.97509%	24.97924%	TA
EUGENE IS 330 #D003 ST2	G02115	177104117802	34.97509%	29.14591%	COM
EUGENE IS 330 #D004	G02115	177104118400	29.97509%	24.97924%	TA
EUGENE IS 330 #D005 ST1	G02115	177104118702	34.97509%	29.14591%	COM
EUGENE IS 330 #D006 ST	G02115	177104119102	29.97509%	24.97924%	COM
EUGENE IS 330 #D008 ST1	G02115	177104119602	34.97509%	29.14591%	TA
EUGENE IS 330 #D009 ST1	G02115	177104138201	34.97509%	29.14591%	COM

Asset Name	Lease Number	API	WI	NRI	Status
EUGENE IS 330 #D011	G02115	177104138700	23.37000%	19.47500%	TA
EUGENE IS 330 #D012 ST1	G02115	177104138801	34.97509%	29.14591%	COM
EUGENE IS 330 #D013	G02115	177104164301	34.97509%	29.14591%	COM
EUGENE IS 330 #D014	G02115	177104164401	34.97509%	29.14591%	COM
EUGENE IS 330 #D015	G02115	177104164500	34.97509%	29.14591%	COM
EUGENE IS 330 #D016	G02115	177104164702	34.97509%	29.14591%	COM
EUGENE IS 330 #D017	G02115	177104164800	34.97509%	29.14591%	COM
EUGENE IS 330 #D018	G02115	177104165101	34.97509%	29.14591%	COM
EUGENE IS 330 #D019	G02115	177104165200	34.97509%	29.14591%	COM
EUGENE IS 330 #D020	G02115	177104165300	34.97509%	29.14591%	COM
SOUTH MARSH IS 127 #B011	G02883	177084015800	15.98671%	13.22258%	TA
SOUTH MARSH IS 127 #B017*	G02883	177084025801	0%	0%	COM
SOUTH MARSH IS 127 #B022 ST1	G02883	177084078501	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A002	G02587	177084014300	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A003	G02587	177084013400	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A004C ST1	G02587	177084014601	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A005	G02587	177084015000	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A006 ST1	G02587	177084016101	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A007	G02587	177084015500	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A009	G02587	177084019100	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A010	G02587	177084019302	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A011 ST3	G02587	177084017103	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A012	G02587	177084023600	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A013 ST2	G02587	177084024002	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A014	G02587	177084026100	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A015 ST2	G02587	177084012902	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A016 ST1	G02587	177084033301	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A017 ST1	G02587	177084028202	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A018	G02587	177084030300	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A019	G02587	177084035100	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A021	G02587	177084035200	15.98671%	13.22258%	TA

Asset Name	Lease Number	API	WI	NRI	Status
SOUTH MARSH IS 128 #A022 ST2	G02587	177084034402	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A023 ST1	G02587	177084037601	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A024	G02587	177084039700	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #A025	G02587	177084040000	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #A026	G02587	177084039900	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #B001A	G02587	177084011000	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B002 ST1	G02587	177084014401	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B003 ST1	G02587	177084011601	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B005D	G02587	177084012700	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B006 ST2	G02587	177084012202	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B007 ST2	G02587	177084014502	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B008A	G02587	177084014700	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #B009	G02587	177084014900	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B010	G02587	177084015600	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B012 ST1	G02587	177084016401	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B013	G02587	177084023500	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B015	G02587	177084024700	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B016	G02587	177084025300	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B018	G02587	177084029200	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B019	G02587	177084030600	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #B020	G02587	177084063300	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B021	G02587	177084078200	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #B024	G02587	177084088600	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C001	G02587	177084028600	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C002	G02587	177084027300	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C003	G02587	177084029600	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C004A	G02587	177084030000	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C005A	G02587	177084030700	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C006A	G02587	177084031300	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C007	G02587	177084031700	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C008	G02587	177084032000	15.98671%	13.22258%	COM

Asset Name	Lease Number	API	WI	NRI	Status
SOUTH MARSH IS 128 #C009	G02587	177084034900	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C010D	G02587	177084035000	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C011	G02587	177084036400	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C012A	G02587	177084037300	15.98671%	13.22258%	TA
SOUTH MARSH IS 128 #C013	G02587	177084037700	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C014	G02587	177084038900	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C015A	G02587	177084039300	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C016	G02587	177084062000	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C017A	G02587	177084062600	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C018D	G02587	177084062900	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C019	G02587	177084088000	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C020	G02587	177084088100	15.98671%	13.22258%	COM
SOUTH MARSH IS 128 #C021	G02587	177084088201	15.98671%	13.22258%	TA
SOUTH MARSH IS 141 #B14	G02885	177084025701	15.98671%	11.19070%	TA
SOUTH MARSH IS 141 #B23	G02885	177084079100	15.98671%	11.19070%	TA

* APO 15.98671% WI/ 13.322258% NRI

(1) EXXI Non-Consented in 2018 – 400% penalty

EXHIBIT A-3

To Assignment and Bill of Sale dated effective 12:01 a.m. January 1, 2023,
by and between Energy XXI GOM, LLC, as Assignor, and Arena Energy, LLC, as Assignee

UNITS

Unit Name	Unit Number	Date Effective	Date Terminated
Eugene Island 330 Unit	891016943	4/1/1977	4/23/2021

EXHIBIT A-4

To Assignment and Bill of Sale dated effective 12:01 a.m. January 1, 2023,
by and between Energy XXI GOM, LLC, as Assignor, and Arena Energy, LLC, as Assignee

PIPELINES

None.

EXHIBIT A-5

To Assignment and Bill of Sale dated effective 12:01 a.m. January 1, 2023,
by and between Energy XXI GOM, LLC, as Assignor, and Arena Energy, LLC, as Assignee

PLATFORMS

Asset Name	Lease Number	Area/Block	Plat ID	WI
SOUTH MARSH IS 128 P/F-A	G02587	SM128	21864	15.98671%
SOUTH MARSH IS 128 P/F-B	G02587	SM128	21860	15.98671%
SOUTH MARSH IS 128 P/F-C	G02587	SM128	22046	15.98671%
SOUTH MARSH IS 128 P/F-SA-2	G02587	SM128	21864	15.98671%
EUGENE IS 330 P/F-B	G02115	EI330	21580	34.97509%
EUGENE IS 330 P/F-D	G02115	EI330	23240	29.97509%

EXHIBIT A-6

To Assignment and Bill of Sale dated effective 12:01 a.m. January 1, 2023,
by and between Energy XXI GOM, LLC, as Assignor, and Arena Energy, LLC, as Assignee

EASEMENTS

None.

EXHIBIT A-7

To Assignment and Bill of Sale dated effective 12:01 a.m. January 1, 2023,
by and between Energy XXI GOM, LLC, as Assignor, and Arena Energy, LLC, as Assignee

CONTRACTS

Agreement Number	Agreement Name	Agreement Date	Effective Date	Agreement Type	Prospect Name	Status	Company
50061000	WORKING INTEREST LETTER AGMT-EI 330	09/29/2010	09/01/2010	Letter Agreement	EI 330	Active	Energy XXI Gulf Coast, LLC
51182000	OPERATING AGMT-POGO & MESA PETR CO ET AL EI 330	01/01/1971	01/01/1971	Joint Operating Agreement	EI 330	Active	Energy XXI Gulf Coast, LLC
51184000	REL & INDEM AGMT-EXXI LLC & APACHE-BONITO PL SYS	08/01/2012	08/01/2012	Miscellaneous Agreement	EI 330	Active	Energy XXI Gulf Coast, LLC
51185000	F/O AGMT-POGO CO & PENNZOIL EXPL & PROD CO ET AL	02/01/1994	02/01/1994	Farm In/Farm Out Agreement	EI 330	Active	Energy XXI Gulf Coast, LLC
51195000	UNIT AGMT - PENNZOIL CO & SHELL ET AL - JD SD RA	04/01/1977	04/01/1977	Unit Agreement	EI 330	Inactive	Energy XXI Gulf Coast, LLC
53039000	PROPOSAL-EXXON/POGO/COCKRELL-EI 330 D-11	07/07/1994	09/01/1994	Letter Agreement	EI 330	Active	Energy XXI Gulf Coast, LLC
100598000	LOPS AGMT-PENNZOIL ET AL/SEA ROBIN-EI 330 PLAT B	07/01/1984	07/01/1984	Platform Space Lease Agreement	EI 330	Active	Energy XXI Gulf Coast, LLC
51187000	JOA-POGO & PENNZOIL LA AND TX OFFSHORE INC ET AL	12/01/1974	12/01/1974	Joint Operating Agreement	SM 127	Active	Energy XXI Gulf Coast, LLC
51188000	LETTER AGMT-AMOCO PROD CO & POGO ET AL	01/15/1976	01/15/1976	Letter Agreement	SM 127	Active	Energy XXI Gulf Coast, LLC
51189000	OPERATING AGMT-PENNZOIL CO & AMOCO PROD CO ET AL	05/01/1974	05/01/1974	Joint Operating Agreement	SM 128	Active	Energy XXI Gulf Coast, LLC

Agreement Number	Agreement Name	Agreement Date	Effective Date	Agreement Type	Prospect Name	Status	Company
51190000	LETTER AGMT-POGO & AMOCO PROD CO ET AL	07/27/1977	07/27/1977	Letter Agreement	SM 128	Active	Energy XXI Gulf Coast, LLC
100487000	LOPS - SM 128 - PLTF A AUX 1	09/15/1978	09/15/1978	Platform Space Lease Agreement	SM 128	Active	Energy XXI Gulf Coast, LLC
100513000	LOPS - SM 128 - PLATFORM "A" "SA-2"	12/01/2006	12/01/2006	Platform Space Lease Agreement	SM 128	Active	Energy XXI Gulf Coast, LLC
100516000	LOPS - SM 128 - PLATFORM "A" AUX 1 & AUX 2	07/21/1997	07/21/1997	Platform Space Lease Agreement	SM 128	Active	Energy XXI Gulf Coast, LLC
100517000	LOPS - SM 128 - PLATFORM "A" AUX 2	11/01/2002	11/01/2002	Platform Space Lease Agreement	SM 128	Active	Energy XXI Gulf Coast, LLC
51191000	OPERATING AGMT-PENNZOIL CO & AMOCO PROD CO ET AL	12/01/1974	12/01/1974	Joint Operating Agreement	SM 141	Active	Energy XXI Gulf Coast, LLC