Lugenbuhl

LUGENBUHL, WHEATON, PECK, RANKIN & HUBBARD

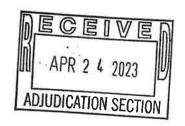
A LAW CORPORATION

601 POYDRAS STREET | SUITE 2275 | NEW ORLEANS, LA 70130

TEL: 504.568.1990 | FAX: 504.310.9195

Armand E. Samuels

April 18, 2023



VIA FEDERAL EXPRESS:

United States Department of the Interior, Bureau of Ocean Energy Management Attention: Adjudication Unit 1201 Elmwood Park Boulevard New Orleans, Louisiana 70123 800.200.4853

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant:

Quality Energy Services, Inc. Terrebonne/St. Mary/Iberia

Parish: Lease:

OCS-G-00985

Field:

Eugene Island, Block 32

Operator:

Cox Operating, L.L.C. and Union Oil Company of

California

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$34,933.00 together with accruing contractual interest of 10% per annum, reasonable attorneys' fees, and the costs of

preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant:

Quality Energy Services, Inc.

Parish:

Iberia; Vermilion

Lease:

OCS-G-00310

Field:

South Marsh Island, Block 217

Operator:

Cox Operating, L.L.C.; Energy XXI GOM LLC; McMoran

Oil & Gas LLC

Category:

Liens and Lien Affidavit (Category No. 6)

Amount:

\$17,177.00 together with accruing contractual interest of 10% per annum, reasonable attorneys' fees, and the costs of

preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

April 18, 2023 Page 2 of 3

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Plaquemines; Jefferson; Lafourche

Lease: OCS-G-00133

Field: Grand Isle, Block 47 O and 47 A/AP

Operator: Cox Operating, L.L.C.; BP Exploration and Production Inc.

Category: Liens and Lien Affidavit (Category No. 6)

Amount: \$58,171.00 together with accruing contractual interest of

10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Plaquemines; Jefferson; Lafourche

Lease: OCS-G-00134
Field: Grand Isle, Block 48

Operator: Cox Operating, L.L.C.; BP Exploration and Production Inc.

Category: Liens and Lien Affidavit (Category No. 6)

Amount: \$5,239.00 together with accruing contractual interest of 10%

per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Terrebonne; Lafourche

Lease: OCS-G-01019

Field: Ship Shoal, Block 182 Operator: Cox Operating, L.L.C.

Category: Liens and Lien Affidavit (Category No. 6)

Amount: \$2,750.00 together with accruing contractual interest of 10%

per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Terrebonne; Lafourche

Lease: OCS-G-00814

Field: Ship Shoal, Block 108

Operator: Cox Operating, L.L.C.

Category: Liens and Lien Affidavit (Category No. 6)

Amount: \$34,490.00 together with accruing contractual interest of

10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Title of Document: Oil Well Lien Affidavit, Notice of Claim of Lien and

Statement of Privilege

Claimant: Quality Energy Services, Inc.

Parish: Plaquemines; Jefferson; Lafourche

Lease: OCS-G-00182

Field: West Delta, Block 70

Category: Liens and Lien Affidavit (Category No. 6)

Operator: Cox Operating, L.L.C.; BP Exploration and Production Inc. **Amount:** \$49,041.00 together with accruing contractual interest of

10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of

Claim of Lien and Statement of Privilege

Dear Sir/Madam:

Please find enclosed recorded copies of the above-referenced Oil Well Lien Affidavits. Please record the original in the records of the Bureau of Ocean Energy Management (the "BOEM") and return a stamped copy reflecting the recordation information in the enclosure prepared, self-addressed envelope. Also enclosed is proof of payment via the Pay.gov website for the requested filing.

Thank you for your kind assistance.

Very truly yours,

Armand E. Samuels

AES/msg

Enclosures

FILED:

Plaquemines Parish,

Bureau of Ocean Energy Management

LEASE NO.: OCS-G-00134

AREA/BLOCK:GI 48

OPERATOR: Cox Operating, L.L.C.; BP Exploration and

Production Inc.

LESSEE:

Cox Oil Offshore, L.L.C.; GOM Shelf LLC

AMOUNT: \$5,239.00

OIL WELL LIEN AFFIDAVIT, NOTICE OF CLAIM OF LIEN AND STATEMENT OF PRIVILEGE

STATE OF LOUISIANA

ORLEANS PARISH

BEFORE ME, the undersigned authority, personally came and appeared:

GREGORY ROSENSTEIN

who, after being duly sworn, did depose and say:

- He is Chief Financial Officer for Quality Energy Services, Inc. ("Quality"), 5342
 Highway 311, Houma, Louisiana 70360, and he is duly authorized to make and is making this affidavit for and on behalf of Quality.
- Quality is in the business of furnishing labor, equipment, machinery, and materials, and related services in support of the development, exploration, maintenance, operation, and abandonment of oil and gas well(s).
- 3. In connection with its business, Quality contracted to supply services, labor, equipment, goods, materials and supplies and related services used in well operation, production, and drilling to Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130 ("Cox").
- 4. On or about October 31, 2022 (the "Applicable Period"), Quality supplied goods, equipment, supplies, services, materials and related services to Cox in connection with the operation, including drilling, completing, testing, or production of certain wells located in Lease No. OCS-G-00134, Grand Isle 48, off the coast of Plaquemines Parish, State of Louisiana (the "Lease").
- 5. As of the present date, a remaining principal amount of \$5,239.00 is due and owing on Invoice No. 95761 (the "Invoice") for those certain goods, equipment, supplies, and services provided by Quality to the Lease during the Applicable Period, together with accruing contractual

interest of 10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege. A true and correct copy of the Invoice is attached hereto and incorporated herein, in globo, as Exhibit A.

- 6. At all relevant times hereto, the labor, equipment, supplies and services provided by Quality were used for or in connection with the drilling, exploration, development, operation, and/or abandonment of the Lease.
- 7. As evidenced by the records of the United States Department of Interior, Bureau of Ocean Energy Management (the "BOEM"), Cox, BOEM Company Number 03151, and BP Exploration and Production Inc. ("BP"), BOEM Company Number 02481, were at all relevant times and remain the operators of the above-referenced Lease.
- This Oil Well Lien Affidavit is made for the purpose of securing payment of the 8. debt owed by Cox to Quality as described herein and is made in accordance with La. R.S. 9:4861, et seq., and all other applicable laws for the purposes of preserving the liens and privileges granted by law to Quality on the following: (1) the Lease described above, and any wells located on the Lease; (2) the operating interest of the operators of the Lease, Cox and BP, and the operating interest of any participating lessee(s) therein, together with such parties' interest in any (a) well(s), building, tank, leasehold pipeline, platforms, machinery, flowlines, gathering lines, and other related equipment and other construction or facility located thereon, (b) all movables used in the operation of the well attached thereto or located on the Lease and/or well site, including, but not limited to, monitoring, measuring, metering and control equipment, appurtenances, appliances, equipment and other structures, and (c) tract of land, servitude or other lease described in La. R.S. 9:4861(12)(c) covering the Lease; (3) a drilling or other rig located at the Lease, if the rig is owned by the operators of the Lease, Cox and BP; (4) all hydrocarbons produced from the operating interest of the operators of the Lease, Cox and BP, and the operating interest of any participating lessee(s) therein without limitation, Cox Oil Offshore, L.L.C. and GOM Shelf LLC; and (5) the proceeds received by, and the obligations owed to, any lessee or operating interest from the disposition of hydrocarbons subject to the privilege for the amount due for the labor, supplies, and services, in principal and interest, and for the cost of preparing and recording the privilege, or any notice of lis pendens and contractual or statutory attorneys' fees.
- 9. That this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being filed in the Mortgage Records of Plaquemines Parish, State of Louisiana and with the BOEM.

That a copy of this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement 10. of Privilege is being delivered to the lessee(s) and Operator(s) of the Lease at the following: (a) Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130; (b) Cox Operating, L.L.C., through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (c) BP Exploration and Production Inc., through its registered agent, C T Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (d) Cox Oil Offshore, L.L.C., 1615 Poydras, Suite 830, New Orleans, LA 70130; (e) Cox Oil Offshore, L.L.C., through its registered agent CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; and (f) GOM Shelf LLC, through its registered agent, Capitol Corporate Services, Inc., 8550 United Plaza Building II, STE. 305, Baton Rouge, LA 70809.

Thus done and signed in New Orleans, Louisiana on this $\frac{q^{TH}}{d}$ day of April, 2023.

Quality Energy Services, Inc.

Name: Chief Financial Officer Title:

SWORN TO AND SUBSCRIBED BEFORE ME THIS 197 DAY OF APRIL 2023.

NOTARY P

State of Louisians By Commission issued for Life LA Sar No. 33351/ ID No. 91206



Quality Energy Service, Inc. P.O. BOX 3190 HOUMA, LA 70361 (985) 850-0025

Sold To: COX OPERATING 1616 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112 Invoice Number: 0095761-IN Invoice Date: 10/31/2022

Order Number: 0073088 Order Date 10/31/2022 Salesperson: CRB Customer Number: 00-COXOPE

Ship To: COX OPERATING 1815 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.O.	Ship VIA	F.O.B.	Terms 60 DAY TER	M
item Code	Unk	Quantity	Price	Amount
WO#: LW10625 Ticket: DB001443-1444				
GI-48 WELL J-7 OCSG0134				
TKT# D8001443 TO D8001444 10/30/2022 TO 10/31/2022 /CREW & EQUIPMENT				
	EACH	25.0000	83.0000	2,075.00
/HYDRO TEST PUMP			440.4000	445 45
/GATE VALVE	EACH	1.0000 2,0000	410.4000	410.40 285.20
ABLEED SUB	EACH	1.0000	140.8000	140,80
I.108 STANDARD	EACH	1.0000	246.4900	248.40
/SURFACE EQUIPMENT	EACH	1.0000	400.0000	400.00
/HIGH PRESSURE HOSE /HYO JARS	EACH	1,0000	59.2000	59.20
/RUNNING TOOL	EACH	1.0000	263.2000	253.20
PULLING TOOL	EACH	1.0000	206.4000	208.40
	EACH	1.0000	211.2000	211.20

Continu



Quality Energy Service, Inc. P.O. BOX 3180 HOUMA, LA 70361 (985) 850-0025

> Sold To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

invoice Number: 0095761-IN Invoice Date: 10/31/2022

Order Number: 0073068
Order Date 10/31/2022
Salesperson: CRB
Customer Number: 00-COXOPE

Ship To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.O.	Ship	VIA F.O.B.	Terms 80 DAY TER	M
Item Code	Unit	Quentity	Price	Amount
/CHECK SET TOOL				
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/O RINGS	EACH	4,0000	27.9000	111.60
/PACKING	21011	113333	27.5000	111.00
	EACH	23.0000	17.1000	393.30
/EQUALIZAING PRONG		4 ****		
/GAUGE RING	EACH	1.0000	47.2000	47.20
renout inte	EACH	1,0000	140.8000	140.80
/TWIST TESTER				740.00
	EACH	1.0000	83.2000	83,20

REMIT TO: Third Coast Commercial Capital, Inc. FBO:Quality Energy Services, Inc. Dept: 132 P.O. Box 14910 Humble,TX 77347-4910
 Net Invoice:
 5,238.70

 Less Discount:
 0.00

 Freight:
 0.00

 Sales Tex:
 0.00

 Invoice Total:
 5,238.70

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Plaquemines Parish Recording Page

Kim Turlich-Vaughan Clerk of Court PO Box 40 Belle Chasse, LA 70037 (504) 934-6610

Received From:

LUGENBUHL WHEATON PECK 601 POYDRAS ST STE 2775 NEW ORLEANS, LA 70130-6041

First MORTGAGOR

COX OPERATING LLC

First MORTGAGEE

QUALITY ENERGY SERVICES INC

Index Type:

MORTGAGE

File #: 2023-00001191

Type of Document: MATERIALMANS LIEN

Book: 828

Page: 822

Recording Pages:

8

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

This instrument was eRecorded.

On (Recorded Date): 04/17/2023

At (Recorded Time): 9:06:20AM

CLERK OF COURT
KIM TURLICH-VAUGHAN
Parish of Plaquemines
I certify that this is a true copy of the attached document that was filed for registry and

Recorded 04/17/2023 at 9:06:20 Recorded in Book 828 Page 822 File Number 2023-00001191

+ Jim Dweich Vanoffer

Clerk of Court



Return To: LU

LUGENBUHL WHEATON PECK 601 POYDRAS ST STE 2775 NEW ORLEANS, LA 70130-6041

Plaquemines Parish Recording Page

Kim Turlich-Vaughan Clerk of Court PO Box 40 Belle Chasse, LA 70037

(504) 934-6610

Received From:

LUGENBUHL WHEATON PECK 601 POYDRAS ST STE 2775 NEW ORLEANS, LA 70130-6041

First MORTGAGOR

COX OPERATING LLC

First MORTGAGEE

QUALITY ENERGY SERVICES INC

Index Type: MORTGAGE

File #: 2023-00001191

Type of Document: MATERIALMANS LIEN

Book: 828

Page: 822

Recording Pages:

8

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

This instrument was eRecorded.

On (Recorded Date): 04/17/2023

At (Recorded Time): 9:06:20AM

Him Queich Vaufan

Clark of Cour

Return To:

LUGENBUHL WHEATON PECK 601 POYDRAS ST STE 2775 NEW ORLEANS, LA 70130-6041

EFILE: 04/17/2023 12:31 PM JEFF PAR 7521352 hrb \$205.00 ::: 12315814 MORTGAGE BOOK 5025 PAGE 774

FILED:

Jefferson Parish,

Bureau of Ocean Energy Management

LEASE NO.: OCS-G-00134

AREA/BLOCK: GI 48

OPERATOR:

Cox Operating, L.L.C.; BP Exploration and

Production Inc.

LESSEE:

Cox Oil Offshore, L.L.C.; GOM Shelf LLC

AMOUNT: \$5,239.00

OIL WELL LIEN AFFIDAVIT, NOTICE OF CLAIM OF LIEN AND STATEMENT OF PRIVILEGE

STATE OF LOUISIANA

ORLEANS PARISH

BEFORE ME, the undersigned authority, personally came and appeared:

GREGORY ROSENSTEIN

who, after being duly sworn, did depose and say:

- He is Chief Financial Officer for Quality Energy Services, Inc. ("Quality"), 5342
 Highway 311, Houma, Louisiana 70360, and he is duly authorized to make and is making this affidavit for and on behalf of Quality.
- Quality is in the business of furnishing labor, equipment, machinery, and materials, and related services in support of the development, exploration, maintenance, operation, and abandonment of oil and gas well(s).
- 3. In connection with its business, Quality contracted to supply services, labor, equipment, goods, materials and supplies and related services used in well operation, production, and drilling to Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130 ("Cox").
- 4. On or about October 31, 2022 (the "Applicable Period"), Quality supplied goods, equipment, supplies, services, materials and related services to Cox in connection with the operation, including drilling, completing, testing, or production of certain wells located in Lease No. OCS-G-00134, Grand Isle 48, off the coast of Jefferson Parish, State of Louisiana (the "Lease").
- 5. As of the present date, a remaining principal amount of \$5,239.00 is due and owing on Invoice No. 95761 (the "Invoice") for those certain goods, equipment, supplies, and services provided by Quality to the Lease during the Applicable Period, together with accruing contractual



interest of 10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege. A true and correct copy of the Invoice is attached hereto and incorporated herein, *in globo*, as Exhibit A.

- 6. At all relevant times hereto, the labor, equipment, supplies and services provided by Quality were used for or in connection with the drilling, exploration, development, operation, and/or abandonment of the Lease.
- 7. As evidenced by the records of the United States Department of Interior, Bureau of Ocean Energy Management (the "BOEM"), Cox, BOEM Company Number 03151, and BP Exploration and Production Inc. ("BP"), BOEM Company Number 02481, were at all relevant times and remain the operators of the above-referenced Lease.
- This Oil Well Lien Affidavit is made for the purpose of securing payment of the 8. debt owed by Cox to Quality as described herein and is made in accordance with La. R.S. 9:4861, et seq., and all other applicable laws for the purposes of preserving the liens and privileges granted by law to Quality on the following: (1) the Lease described above, and any wells located on the Lease; (2) the operating interest of the operators of the Lease, Cox and BP, and the operating interest of any participating lessee(s) therein, together with such parties' interest in any (a) well(s), building, tank, leasehold pipeline, platforms, machinery, flowlines, gathering lines, and other related equipment and other construction or facility located thereon, (b) all movables used in the operation of the well attached thereto or located on the Lease and/or well site, including, but not limited to, monitoring, measuring, metering and control equipment, appurtenances, appliances, equipment and other structures, and (c) tract of land, servitude or other lease described in La. R.S. 9:4861(12)(c) covering the Lease; (3) a drilling or other rig located at the Lease, if the rig is owned by the operators of the Lease, Cox and BP; (4) all hydrocarbons produced from the operating interest of the operators of the Lease, Cox and BP, and the operating interest of any participating lessee(s) therein without limitation, Cox Oil Offshore, L.L.C. and GOM Shelf LLC; and (5) the proceeds received by, and the obligations owed to, any lessee or operating interest from the disposition of hydrocarbons subject to the privilege for the amount due for the labor, supplies, and services, in principal and interest, and for the cost of preparing and recording the privilege, or any notice of lis pendens and contractual or statutory attorneys' fees.
- That this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being filed in the Mortgage Records of Jefferson Parish, State of Louisiana and with the BOEM.



That a copy of this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being delivered to the lessee(s) and Operator(s) of the Lease at the following: (a) Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130; (b) Cox Operating, L.L.C., through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (c) BP Exploration and Production Inc., through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (d) Cox Oil Offshore, L.L.C., 1615 Poydras, Suite 830, New Orleans, LA 70130; (e) Cox Oil Offshore, L.L.C., through its registered agent CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; and (f) GOM Shelf LLC, through its registered agent, Capitol Corporate Services, Inc., 8550 United Plaza Building II, STE. 305, Baton Rouge, LA 70809.

Thus done and signed in New Orleans, Louisiana on this $\frac{qr^{pt}}{q}$ day of April, 2023.

Quality Energy Services, Anc.

By: __ Name: Title:

Gregory/Rosenstein Chief Financial Officer

SWORN TO AND SUBSCRIBED BEFORE ME THIS // DAY OF APRIL 2023.

NOTARY PUBLIC

ARMAND E. HAMUELB Blobary Fublic State of Louislans Buy Semmission Issued for Life EA Sar K., 33351/ID No. 51206





Quality Energy Service, Inc. P.O. BOX 3190 HOUMA, LA 70361 (985) 850-0025

Sold To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

involce

Page:

Invoice Number: 0095761-IN Invoice Date: 10/31/2022

Order Number: 0073058 Order Date 10/31/2022 Salespersor: CRB Customer Number: 00-COXOPE

Ship To: COX OPERATING
1615 POYDRAS AVENUE
SUITE 830
NEW ORLEANS, LA 70112

Customer P.O.	Ship VIA	F.O.B.	Terms 60 DAY TER	IM
tem Code	Unit	Quantity	Price	Amount
WO#: LW10825 Ticket: DB001443-1444				
GI-48 WELL J-7 OCSG0134 TKT# DB001443 TO DB001444				
10/30/2022 TO 10/31/2022 /CREW & EQUIPMENT				
/HYDRO TEST PUMP	EACH	25.0000	83.0000	2,075.00
	EACH	1.0000	410.4000	410.40
/GATE VALVE	EACH	2.0000	142.6000	285.20
/BLEED SUB	EACH	1.0000	140.8000	140,80
/.108 STANDARD	EACH	1,0000	246.4000	248.40
SURFACE EQUIPMENT	EACH	1.0000	400,0000	400.00
/HIGH PRESSURE HOSE	EACH		400.0000	400.00
/HYD JARS	EACH	1.0000	59.2000	59.20
	EACH	1.0000	263.2000	263.20
/RUNNING TOOL	EACH	1.0000	206.4000	208.40
/PULLING TOOL	EACH	1,0000	211.2000	211,20
				211.20

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Page:

2



Quality Energy Service, Inc. P.O, BOX 3190 HOUMA, LA 70361 (985) 850-0025

Sold To: COX OPERATING
1615 POYDRAS AVENUE
SUITE 830
NEW ORLEANS, LA 70112 Invoice Number: 0095761-IN Invoice Date: 10/31/2022

Order Number: 0073068 Order Date 10/31/2022 Salesperson: CRB Customer Number: 00-COXOPE

Ship To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.O.	Ship VI	F.O.B.	Ten 60 (MS DAY TERM	
tern Code	Unit	Quentity	Price	- A	nount
/CHECK SET TOOL	EACH	1.0000	164.8000		164.80
/O RINGS					
/PACKING	EACH	4.0000	27.9000		111.60
/EQUALIZAING PRONG	EACH	23.0000	17.1000		393.30
	EACH	1.0000	47.2000		47.20
/GAUGE RING	EACH	1.0000	140.8000		140.80
/TWIST TESTER	EACH	1.0000	83.2000		83.20
REMIT TO: Third Coast FBO:Quality	Commercial Capital, Ir Energy Services, Inc. t: 132	ıc.		Nat Invoice: Less Discount: Freight:	5,238.7(0.00 0.01
P.O. Bo	x 14910			Sales Tax:	0.00
Humble,TX	77347-4910			Involce Total:	5,238.70

JON A. GEGENHEIMER

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,	ASSOCIATION .		3	\$ 140.80		GE RING	2.250" GAUGE RING	QES.503411
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				\$ 246.40		a	0.108 Standard	ES 200204
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Cox Operating		Date 10/31/2022	£ 48	FIELD GRAND ISLE		134	DCS-G-0134		COX	Customer Name COX
		nber	za to	0	Job Number LW-10625	W7 qor	Ü	B	Sampy Services	HOUMA, LA. 70361
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OF OF JON A. GEGENHEIMER

FILED:

Lafourche Parish,

Bureau of Ocean Energy Management

LEASE NO.: OCS-

OCS-G-00134

AREA/BLOCK: GI 48 OPERATOR: Cox O

Cox Operating, L.L.C.; BP Exploration and

Production Inc.

LESSEE:

Cox Oil Offshore, L.L.C.; GOM Shelf LLC

AMOUNT: \$5,239.00

OIL WELL LIEN AFFIDAVIT, NOTICE OF CLAIM OF LIEN AND STATEMENT OF PRIVILEGE

STATE OF LOUISIANA

ORLEANS PARISH

BEFORE ME, the undersigned authority, personally came and appeared:

GREGORY ROSENSTEIN

who, after being duly sworn, did depose and say:

- He is Chief Financial Officer for Quality Energy Services, Inc. ("Quality"), 5342
 Highway 311, Houma, Louisiana 70360, and he is duly authorized to make and is making this affidavit for and on behalf of Quality.
- Quality is in the business of furnishing labor, equipment, machinery, and materials, and related services in support of the development, exploration, maintenance, operation, and abandonment of oil and gas well(s).
- 3. In connection with its business, Quality contracted to supply services, labor, equipment, goods, materials and supplies and related services used in well operation, production, and drilling to Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130 ("Cox").
- 4. On or about October 31, 2022 (the "Applicable Period"), Quality supplied goods, equipment, supplies, services, materials and related services to Cox in connection with the operation, including drilling, completing, testing, or production of certain wells located in Lease No. OCS-G-00134, Grand Isle 48, off the coast of Lafourche Parish, State of Louisiana (the "Lease").
- 5. As of the present date, a remaining principal amount of \$5,239.00 is due and owing on Invoice No. 95761 (the "Invoice") for those certain goods, equipment, supplies, and services provided by Quality to the Lease during the Applicable Period, together with accruing contractual

interest of 10% per annum, reasonable attorneys' fees, and the costs of preparing and filing this Oil Well Lien Affidavit, Notice of Claim of Lien and Statement of Privilege. A true and correct copies of the Invoice is attached hereto and incorporated herein, *in globo*, as Exhibit A.

- 6. At all relevant times hereto, the labor, equipment, supplies and services provided by Quality were used for or in connection with the drilling, exploration, development, operation, and/or abandonment of the Lease.
- 7. As evidenced by the records of the United States Department of Interior, Bureau of Ocean Energy Management (the "BOEM"), Cox, BOEM Company Number 03151, and BP Exploration and Production Inc. ("BP"), BOEM Company Number 02481, were at all relevant times and remain the operators of the above-referenced Lease.
- 8. This Oil Well Lien Affidavit is made for the purpose of securing payment of the debt owed by Cox to Quality as described herein and is made in accordance with La. R.S. 9:4861, et seq., and all other applicable laws for the purposes of preserving the liens and privileges granted by law to Quality on the following: (1) the Lease described above, and any wells located on the Lease; (2) the operating interest of the operators of the Lease, Cox and BP, and the operating interest of any participating lessee(s) therein, together with such parties' interest in any (a) well(s), building, tank, leasehold pipeline, platforms, machinery, flowlines, gathering lines, and other related equipment and other construction or facility located thereon, (b) all movables used in the operation of the well attached thereto or located on the Lease and/or well site, including, but not limited to, monitoring, measuring, metering and control equipment, appurtenances, appliances, equipment and other structures, and (c) tract of land, servitude or other lease described in La. R.S. 9:4861(12)(c) covering the Lease; (3) a drilling or other rig located at the Lease, if the rig is owned by the operators of the Lease, Cox and BP; (4) all hydrocarbons produced from the operating interest of the operators of the Lease, Cox and BP, and the operating interest of any participating lessee(s) therein without limitation, Cox Oil Offshore, L.L.C. and GOM Shelf LLC; and (5) the proceeds received by, and the obligations owed to, any lessee or operating interest from the disposition of hydrocarbons subject to the privilege for the amount due for the labor, supplies, and services, in principal and interest, and for the cost of preparing and recording the privilege, or any notice of lis pendens and contractual or statutory attorneys' fees.
- That this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement of Privilege is being filed in the Mortgage Records of Lafourche Parish, State of Louisiana and with the BOEM.

That a copy of this Oil Well Lien Affidavit, Notice of Claim of Lien, and Statement 10. of Privilege is being delivered to the lessee(s) and Operator(s) of the Lease at the following: (a) Cox Operating, L.L.C., 1615 Poydras Street, Suite 830, New Orleans, LA 70130; (b) Cox Operating, L.L.C., through its registered agent, CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (c) BP Exploration and Production Inc., through its registered agent, C T Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; (d) Cox Oil Offshore, L.L.C., 1615 Poydras, Suite 830, New Orleans, LA 70130; (e) Cox Oil Offshore, L.L.C., through its registered agent CT Corporation System, 3867 Plaza Tower Dr., Baton Rouge, LA 70816; and (f) GOM Shelf LLC, through its registered agent, Capitol Corporate Services, Inc., 8550 United Plaza Building II, STE. 305, Baton Rouge, LA 70809.

Thus done and signed in New Orleans, Louisiana on this / day of April, 2023.

Quality Energy Services, Inc.

By:

Name: Gregory Rosenstein Title: Chief Financial Officer

SWORN TO AND SUBSCRIBED BEFORE ME THIS 147 DAY OF APRIL 2023.

NOTARY BURNES

Hobery Fublic State of Louisians Buy Commission issued for Life

LA 5ar N. 33351/ ID No. 81208



1



Quality Energy Service, inc. P.O. BOX 3190 HOUMA, LA 70361 (985) 850-0025

> Bold To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Invoice Number: 0095761-IN Invoice Date: 10/31/2022

Order Number: 0073088 Order Date 10/31/2022 Salesperson: CRB Customer Number: 00-COXOPE

Ship To: COX OPERATING 1815 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.O.	Ship VIA	F,O.B.	Terms 60 DAY TERM	
tem Code	Unit	Quantity	Price	Amount
WO#: LW10625 Ticket: D8001443-1444				
GI-48 WELL J-7 OCSG0134 TKT# D8001443 TO D8001444				
10/30/2022 TO 10/31/2022 /CREW & EQUIPMENT				
/HYDRO TEST PUMP	EACH	25.0000	83.0000	2,075.00
/GATE VALVE	EACH	1.0000	410.4000	410.40
/BLEED SUB	EACH	2.0000	142.6000	285.20
/.108 STANDARD	EACH	1.0000	140.8000	140.80
/SURFACE EQUIPMENT	EACH	1.0000	246.4000	246.40
/HIGH PRESSURE HOSE	EACH	1.0000	400.0000	400.00
/HYD JARS	EACH	1.0000	59.2000	59.20
RUNNING TOOL	EACH	1.0000	263.2000	263.20
/PULLING TOOL	EACH	1.0000	206.4000	208.40
	EACH	1.0000	211.2000	211.20

Continu



Quality Energy Service, Inc. P.O. BOX 3190 HOUMA, LA 70361 (985) 850-0025

> Sold To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Invoice Number: 0085761-IN Invoice Data: 10/31/2022

Order Number: 0073068
Order Date 10/31/2022
Salesperson: CRB
Customer Number: 00-COXOPE

Ship To: COX OPERATING 1615 POYDRAS AVENUE SUITE 830 NEW ORLEANS, LA 70112

Customer P.O.	Ship VIA	F.O.	E. Terms 80 DAY TER	ım
Item Code	Unit	Quantity	Price	Amount
/CHECK SET TOOL	EACH	1.0000	164,8000	164,80
/O RINGS	EACH	4.0000	27.9000	111.60
/PACKING			2	
/EQUALIZAING PRONG	EACH	23.0000	17.1000	393.30
/GAUGE RING	EACH	1,0000	47.2000	47.20
/TWIST TESTER	EACH	1.0000	140.8000	140.80
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REMIT TO: Third Coast Commercial Capital, Inc. FBO:Quality Energy Services, Inc. Dept: 132 P.O. Box 14910 Humble,TX 77347-4910

PRIMIT:				Fest of Ben		Nom: >	Truck Nom: >	Operator	DALE BROOKS Operator	
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					0-0032		DB-001444	at No: >	Tick				P.O. BOX 3190

Lafourche Parish Recording Page

Annette M. Fontana CLERK OF COURT PO BOX 818 303 W 3rd St Thibodaux, LA 70302 (985) 447-4841

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QUALITY ENERGY SERVICES INC

Index Type: MORTGAGE Inst Number: 1354767

Type of Document: LIEN AFFIDAVIT

Book: 2288 Page: 392

Recording Pages: 8

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Certified On: 04/14/2023

CLERK OF COURT

ANNETTE M. FONTANA

Parish of Lafourche
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Annette M. Fontana CLERK OF COURT

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