

# Full Release of Lien

(LOUISIANA PROPERTIES)

## MORTGAGOR

Renaissance Offshore, LLC

## MORTGAGEE

Southside Bank

## CONTACT

Joel Demette  
(337) 678-7264  
joeld@aklaf.com  
209 5<sup>th</sup> Street, Lafayette, LA 70501

## FILING CATEGORY NUMBER AND NAME:

1 – Mortgage, Deed of Trust, Security Agreement

Leases affected:

- OCS-G 0829
- OCS-G 1034
- OCS-G 1036
- OCS-G 1106
- OCS-G 1604
- OCS-G 1610
- OCS-G 1901
- OCS-G 1966
- OCS-G 1967
- OCS-G 2115
- OCS-G 2116
- OCS-G 2274
- OCS-G 2275
- OCS-G 10988
- OCS-G 12355
- OCS-G 12358
- OCS-G 14585
- OCS-G 15156
- OCS-G 15158
- OCS-G 15212
- OCS-G 36201
- OCS-G 36707
- OCS-G 36758

**FULL RELEASE OF LIEN  
(Louisiana Properties)**

STATE OF LOUISIANA                   §  
  §     KNOW ALL MEN BY THESE PRESENTS:  
PARISHES OF CAMERON,               §  
IBERIA, JEFFERSON,                 §  
PLAQUEMINES, ST. MARY            §  
TERREBONNE AND VERMILION §

THAT, WHEREAS, Renaissance Offshore, LLC, a Delaware limited liability company (“**Mortgagor**”), is indebted to Southside Bank (“**Mortgagee**”), which indebtedness is secured in part by the acts of mortgage, security agreements, assignments of production, fixture filings and financing statements described on Schedule One attached hereto (such instruments as filed in the parishes identified on Schedule One attached hereto, the “**Listed Mortgages**”);

WHEREAS, Mortgagee desires to release the liens created by the Listed Mortgages (i) on the overriding royalty interests of the Mortgagor relating to certain oil and gas assets under the Listed Mortgages in the parishes described on Schedule One attached hereto, including without limitation those described on Exhibit A attached hereto, (ii) on all files, records and data (including electronic data) or copies thereof to the extent specifically related to such overriding royalty interests, and (iii) to the extent related to such overriding royalty interests, all other rights and interests of the Mortgagor encompassed in the definition of “Mortgaged Property” as such term is defined in the Listed Mortgages (all of the foregoing collectively being herein called the “**Released Interests**”);

NOW, THEREFORE, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Mortgagee does hereby RELEASE, DISCHARGE, REMISE AND QUITCLAIM unto the Mortgagor and its successors and assigns, the Released Interests.

*[Remainder of page intentionally left blank]*

Tyler, Smith

THUS SIGNED in multiple originals in my office in Longview, Gregg County, Texas, by the person who appears above my signature below in the presence of the undersigned competent witnesses who have signed their names hereto and me, Notary, on the 10th day of January, 2024, after due reading of the whole.

**WITNESSES TO SIGNATURES  
OF MORTGAGEE:**

Shelley Cross  
(Signature of Witness)

Shelley Cross  
(Printed Name of Witness)

Jon Sanders  
(Signature of Witness)

Jon Sanders  
(Printed Name of Witness)

**MORTGAGEE:**

**SOUTHSIDE BANK**

By: Brandon Green  
Print: Brandon Green  
Title: Senior Vice President

Melissa McFarlin  
Notary Public in and for the State of Texas



### **SCHEDULE ONE**

Act of Mortgage, Pledge, Security Agreement and Assignment of Production, dated effective June 28, 2022, granted by Renaissance Offshore, LLC, as Mortgagor, to Southside Bank, as Mortgagee, recorded as follows:

<b><i>County/Parish</i></b>	<b><i>Recording Information</i></b>
Cameron Parish, LA	Filed August 2, 2022 MOB and COB File No. 352655
Iberia Parish, LA	Filed August 2, 2022 MOB and COB File No. 6516 Book 395; Pgs. 61-83
Jefferson Parish, LA	Filed August 2, 2022 MOB 4996, Page 636, COB 3474, Page 141 File No. 12239290
Plaquemines Parish, LA	Filed August 2, 2022 MOB 818, Page 632 COB 1455, Page 916 File No. 2022-00003080
St. Mary Parish, LA	Filed August 2, 2022 MOB 1660, Page 505 COB 432, Page 336 File No. 339836
Terrebonne Parish, LA	Filed August 2, 2022 MOB 3362, Page 466 COB 2682, Page 838 File No. 1655671
Vermilion Parish, LA	Filed August 2, 2022 MOB and COB File No. 2022006617

**EXHIBIT A**

**ORRI CONVEYANCE**

**[attached]**

## CONVEYANCE OF OVERRIDING ROYALTY INTERESTS

THIS CONVEYANCE OF OVERRIDING ROYALTY INTERESTS (this "Conveyance"), is dated effective as of 7:00 a.m. local time on the 11th of June, 2020 (the "Effective Time"), is made by Renaissance Offshore, LLC, a Delaware limited liability company (the "Assignor"), whose address is 920 Memorial City Way, Suite 800, Houston, Texas 77024, to each of the parties identified on Attachment 1 (each such party referred to hereafter as "Assignee," and all such parties collectively referred to hereafter as "Assignees"). Each of Assignor and Assignee may be referred to hereafter as a "Party", and collectively as the "Parties".

### ARTICLE I

**1.1. Conveyance of the Override.** For Ten Dollars (\$10.00) and other good and valuable cause and consideration, the receipt, and sufficiency of which are hereby acknowledged, Assignor does hereby grant, bargain, sell, transfer, convey, set over, assign and deliver unto the Assignees, in the proportions specified on Attachment 1 hereto, effective for all purposes as of the Effective Time and subject to the matters set forth herein, the following overriding royalty interests (each an "Override", and collectively, the "Overrides"):

An overriding royalty interest in and to all of the oil, gas and other hydrocarbons produced, saved and sold, but not otherwise (the "Subject Hydrocarbons"), from the oil, gas and/or mineral leases identified on Exhibit "B-1" attached hereto and made a part hereof, together with any units or pooling arrangements wherein all or any part of the Subject Leases are pooled or unitized, including the units and pooling arrangements set forth on Exhibit "B-1", and in each case including the lands covered thereby (being the "Subject Leases", and each individually, a "Subject Lease"), including, without duplication, the Subject Hydrocarbons from the oil and/or gas wells identified on Exhibit "B-2" or otherwise located on the Subject Leases, regardless of whether such wells are producing or shut-in (being the "Subject Wells", and each individually, a "Subject Well"; and, the Subject Leases together with the Subject Wells, collectively, the "Subject Assets" and each individually, a "Subject Asset"), equal to, for each whole or partial calendar month from and after the Effective Time, on a Subject Lease and Subject Well by Subject Lease and Subject Well basis, the percentage specified on Exhibit "A" attached hereto and made a part hereof that corresponds with the monthly average Argus Light Louisiana Sweet crude oil index price for the applicable calendar month ("LLS"), proportionately reduced in the event and to the extent that Assignor owns less than an undivided 100% of the working interest (whether record title, operating right or contractual interest) as of the Effective Time in and to each Subject Lease or Subject Well (the "Override Percentage"). Assignor represents to Assignees that its working interest in and to the Subject Assets is as specified on Exhibits "B-1" and "B-2", attached hereto and made a part hereof for all purposes.

**TO HAVE AND TO HOLD** the Overrides, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignees, and their respective successors and assigns, forever, subject to the matters set forth herein, and Assignor does hereby bind itself or its heirs, legal representatives, successors and assigns, to warrant and forever defend title to the said Overrides, all and singular, unto Assignees, their respective successors and assigns, against every person whomsoever lawfully claiming or to claim the same or any part thereof,

in all cases by, through or under Assignor or its affiliates, but not otherwise and notwithstanding anything to the contrary herein. Subject to Section 3.1 and except with respect to the filings identified on Exhibit "C" attached hereto and made a part hereof, Assignor specially represents and warrants to Assignees that the Overrides are conveyed free and clear of any liens, encumbrances or burdens of any kind created or placed thereon by Assignor or its affiliates.

## ARTICLE II

### 2.1. Calculation of Overrides.

a. The Overrides are overriding royalty interests in the Subject Assets in the nature of a real property interest (and immovable property interest and mineral right) that entitle the Assignees to receive payment for the Override Percentage of all Subject Hydrocarbons, as such payment is determined in accordance with this Section 2.1 ("**Override Payment**").

b. The Overrides shall be calculated and paid to Assignees based on the actual proceeds from all arm's length sales of Subject Hydrocarbons during a particular calendar month; provided that, in the event any Subject Hydrocarbons are sold or otherwise disposed of for value pursuant to non-arm's length transactions during a particular month ("**Special Transaction Hydrocarbons**"), the Overrides for such applicable Special Transactions Hydrocarbons shall be calculated and paid to Assignees on the following basis: (i) for crude oil with an API gravity equal to or less than 33.5°, the monthly average Argus Heavy Louisiana Sweet crude oil index price for the applicable month applied on a per barrel basis; (ii) for all other crude oil, the LLS price for the applicable month applied on a per barrel basis; and (iii) for all natural gas, the NYMEX Henry Hub Natural Gas Futures Contract settlement price for the applicable calendar month on the termination of trading (as determined by NYMEX) applied on a per MMBtu basis (all such proceeds referenced in this subsection, subject to such provisos, the "**Total Proceeds**"). For the avoidance of doubt, any gas-lift gas, diluent or other additive that is purchased, at then prevailing market prices, by Assignor from one or more parties that are not affiliates of Assignor shall not constitute oil, gas or other hydrocarbons produced and saved from the Subject Assets.

c. Assignor shall be entitled to deduct from the Total Proceeds Assignor's actual third party transportation costs required to transport the Subject Hydrocarbons from the Subject Assets to the delivery point specified in and charges provided for under the arm's length transportation contracts (the "**Transport Costs**"); provided that (i) such Transport Costs charged to Subject Hydrocarbons produced from a Subject Lease shall be subject to the limitations set forth in the rules, regulations, orders or lease provisions governing transportation allowances under the government's royalty (either federal or state, as applicable) under the corresponding Subject Lease (including any caps, restrictions and/or uplifts thereunder), and (ii) such Transport Costs charged to Subject Hydrocarbons produced from a Subject Lease shall in any event not exceed the actual amount deducted from the government royalty (either federal or state, as applicable) for transportation costs under the corresponding Subject Lease.

d. Other than the Transport Costs that are expressly permitted to be deducted under Section 2.1(c), the Overrides shall be free and clear of (a) all costs and expenses associated with acquiring, developing, exploring, maintaining, operating, producing, recompleting, remediating and reworking the Subject Assets, (b) all costs of compressing, dehydrating, gathering, transporting, marketing, separating or processing costs involved in making such oil, gas and other hydrocarbons available and marketable at the place of sale or use after the same is reduced to possession by the Assignor, (c) all

royalties, overriding royalties, production payments and similar charges burdening the Subject Leases, and (d) all sales, income, franchise, ad valorem and other taxes, whether burdening the Subject Assets or the Subject Hydrocarbons or the marketing and/or sale thereof.

e. The Overrides shall not bear any gross production, pipeline and/or severance taxes or other similar taxes that may be levied or assessed against the oil and gas produced from the lands covered by Subject Assets or pooled or unitized therewith, and Assignor shall be obligated for the payment of same. Each Assignee shall pay its proportional share of ad valorem taxes assessed against the Overrides from the Effective Time.

**2.2. Override Payment.** Assignor shall make the Override Payment to each Assignee for each production month by no later than sixty (60) days following the end of the applicable month of the production ("**Override Payment Date**"). Assignor shall tender each Assignee's share of the Override Payment by wire transfer of immediately available funds to the account designated by such Assignee in writing or such other payment method as may be mutually agreed by the Assignor and the applicable Assignee. If the Override Payment is not made by the Override Payment Date, then all outstanding past-due amounts shall accrue interest at a rate (the "**Interest Rate**") that equals on each day the lesser of (i) the prime rate of interest for large U.S. Money Center Commercial Banks, last published on or before such day under "Money Rates" by The Wall Street Journal plus five (5) percent per year, or (ii) the highest rate permitted under applicable law.

**2.3. Override Statement.** For each Override Payment, Assignor shall deliver a statement to each Assignee by the applicable Override Payment Date containing the following, in each case with respect to the corresponding production month ("**Override Statement**"):

- a. the volume of Subject Hydrocarbons from each applicable Subject Well (i) attributable to Assignees' Override in such Subject Well, and (ii) attributable to 100% of the working interest in such Subject Well;
- b. the volume of all Subject Hydrocarbons applicable to each Subject Well delivered to each downstream delivery point and, for each such delivery point, the Total Proceeds paid for all such Subject Hydrocarbons and the actual amounts charged for any corresponding deduction for Transport Costs to the delivery point;
- c. designation of any Subject Hydrocarbons as Special Transaction Hydrocarbons, if applicable, and certification that all other Subject Hydrocarbons are not Special Transaction Hydrocarbons; and
- d. detailed calculations showing Assignor's determination of the applicable Override Payment to such Assignee.

**2.4. Books and Records.** Assignor shall maintain materially true and correct books, records and accounts to the extent reasonably necessary for the calculation and payment of the Overrides and the Override Payment with respect to any period. Each Assignee shall have the right (at Assignee's sole cost and expense) to audit each Override Statement and Assignor's records pertaining to the production, transportation, marketing and sales of Subject Hydrocarbons from the Subject Assets, in each case, to the extent necessary to verify the determination of the Override Payment and the amounts and volumes of Subject Hydrocarbons included in such Override Statement, during normal working hours of Assignor, for up to two (2) years after the delivery of such Override Statement and upon at least 48 hours' prior written notice to Assignor; provided that an applicable Override



Payment audit may be conducted by a particular Assignee no more than one (1) time per twelve (12) month period. If any such audit discloses an underpayment of an amount due hereunder during the audited period with respect to the Overrides, Assignor shall pay Assignee an amount equal to the underpaid amount due with respect to the Overrides during such period, together with interest at the Interest Rate.

**2.5. Replacement Index.** If any index price used to determine the Override or otherwise referenced herein ceases publication on a permanent basis or is otherwise no longer available on a permanent basis (a "**Discontinued Index**"), then the Assignor and Assignees shall meet and negotiate in good faith a substitute index for the applicable Discontinued Index that will apply to the Overrides held by the Assignees (a "**Substitute Index**"); provided that, if Assignor and Assignees are unable to agree on the selection of a Substitute Index within thirty (30) days, they shall retain an independent expert in the hydrocarbon commodities trading industry who, after consideration of the submissions of Assignor and Assignees, shall designate a Substitute Index that will apply to the Overrides held by Assignees; such determination to be made by within forty-five (45) days after appointment of the expert and on the basis that the Substitute Index best reflects the attributes of the Discontinued Index taking into consideration the purpose for which it was applied herein. In the event that Assignor and Assignees are unable to mutually agree on an independent expert within 10 days following the end of the 30-day negotiation period, then the expert shall be appointed by the American Arbitration Association with the following instruction: (i) the expert shall be independent of each Party to the dispute, and (ii) the expert shall be an experienced expert in the hydrocarbon commodities trading industry.

### ARTICLE III

#### **3.1. Certain Contracts.**

a. It is recognized and acknowledged by Assignees that Assignor's working interest in a Subject Lease may be subject to an operating agreement and/or unit operating agreement ("**OA**"). This Conveyance with respect to a particular Subject Lease shall be subject to the terms and conditions pertaining to subsequently created interests under each OA that burdens such Subject Lease as of the Effective Time, provided that, for the avoidance of doubt, no Assignee shall ever be liable for payment of any operating costs or any other liability or costs associated with the Subject Assets.

b. The following Subject Lease (as set out on Exhibit "B-1") is subject to that certain Option Agreement 2 ("**Option Agreement**"), between Assignor and EnVen Energy Ventures, LLC ("**EnVen**"), dated May 1, 2019 (the "**Option Lease**"):

Item	Federal or State Lse. #	Area/Block	Lease Date	Working Interest Percentage	Area and/or Depth Restrictions
20	OCS-G 36758	SA 14	1-Dec-19	100% (Record Title)	All of Block 14, Sabine Pass Area, OCS Leasing Map, Louisiana Map No. 12.

In the event that EnVen exercises its option under the Option Agreement to acquire a portion of the Option Lease, the Parties agree that the Override shall only burden the interest of Assignor that remains in the Option Lease following such exercise (and proportionately reduced to the extent of the

retained interest) and that the Override shall not burden the portion of the Option Lease acquired by EnVen in accordance therewith.

**3.2. Pooling.** Assignor may pool and/or unitize the Overrides with respect to a Subject Lease in the same manner and under the same terms, conditions and provisions as the lessor's royalties may be pooled and/or unitized under the terms of the corresponding Subject Lease. In the event of such pooling or unitization, the production proceeds attributable to the affected Override shall be calculated and paid in accordance with the applicable method of allocation of hydrocarbons to the Subject Leases (and other leases) contained within the pool or unit (which the Parties acknowledge is typically, but not necessarily, in proportion to the surface acreage contributed to the pool or unit by the applicable Subject Lease and/or other leases).

**3.3. Right of First Offer.**

a. In the event that an Assignee intends to assign, sell, transfer, exchange or otherwise dispose of any or all of its rights and obligations in relation to the Override or enter into a marketing process relating thereto (such asset, a "**Override Sale Asset**"; such actual or potential transaction, a "**Override Transaction**"), such Assignee shall deliver written notice to Assignor ("**ROFO Notice**"). At any time within the ten (10) business day period immediately following the date the Assignor receives the ROFO Notice, Assignor shall have the right (the "**ROFO Option**"), exercisable by delivery of written notice to such Assignee (the "**ROFO Election Notice**"), to elect to enter into negotiations with such Assignee to purchase the applicable Override Sale Asset.

b. If the Assignor does not deliver the ROFO Election Notice to such Assignee within the ten (10) business day period set forth in Section 3.3(a) above or affirmatively waives the ROFO Option, then the ROFO Option shall be deemed waived by the Assignor, and such Assignee may proceed to complete the Override Transaction at any time during the three (3) month period following the date of the ROFO Notice with any third party purchaser, free and clear of the ROFO Option.

c. If the Assignor delivers the ROFO Election Notice to Assignee within the ten (10) day period set forth in Section 3.3(a) above, then Assignee shall enter into exclusive, good faith negotiations for a period of at least thirty (30) days following the delivery of the ROFO Election Notice with the Assignor in an effort to enter into definitive documentation to consummate the sale of the Override Sale Asset to the Assignor at its sole discretion (the "**Acceptable Terms**"). If after the expiration of such thirty (30) day period (or such longer period as Assignor and Assignee may both agree in their sole discretion) Assignor and Assignee have not entered into definitive documentation on Acceptable Terms, Assignee may proceed to complete the Override Transaction (which, for the avoidance of doubt, shall include any divestiture of the Override Sale Asset for any consideration, at Assignee's sole discretion) at any time during the three (3) month period following the date of the ROFO Notice with any third party purchaser, free and clear of the ROFO Option.

d. Following the closing of the sale and purchase of any Override Sale Asset by a third party non-affiliated purchaser, this Section 3.3 shall terminate as to such Override Sale Asset and shall not apply to any subsequent owners of such Override Sale Asset.

**3.4. Renewals, Extension and Replacement Leases.** If Assignor or its successors or assigns (or any of its or their affiliates) obtains or acquires any renewal or extension of, or top lease on, or replacement lease for, any Subject Lease (or portion thereof) prior to the date that is two years after the release, abandonment, expiration or termination of such Subject Lease (a "**Replacement Lease**"),

such Replacement Lease shall be subject to the Overrides and the terms of this Conveyance. If Assignor or its successors or assigns (or any of their affiliates) enters into or otherwise acquires any Replacement Lease that becomes subject to the Override and this Conveyance in accordance with the immediately preceding sentence, then Assignor will provide written notice to Assignees and cause a Conveyance in the form of this Conveyance to be executed by Assignor (or its affiliate, as applicable), delivered to Assignees and filed of record in all appropriate parishes or counties where the properties applicable to the Replacement Lease are located, pursuant to which Assignor (or its affiliate) shall convey to Assignees an Override in the applicable Replacement Lease in the proportions set out on Attachment 1.

#### ARTICLE IV

**4.1 Further Assurances.** Assignor and Assignees shall execute, acknowledge, and deliver all such further documents and instruments and take such other actions, as are reasonably necessary in carrying out the purposes of this Conveyance. The Parties acknowledge that the intent of this Conveyance is to grant the Override as to all oil and gas leases and wells in which the Assignor or its affiliates own an interest as of the Effective Time and, in the event that any such assets are not included in the Subject Assets that are scheduled on Exhibits "B-1" or "B-2", Assignor agrees to execute a corrective version of the Conveyance (or supplemental or additional version of the Conveyance, at an Assignee's reasonable request) granting the Override to Assignees in the proportions set out on Attachment 1 as to any such assets in a timely manner following (but in any event by no later than 10 days following) Assignor obtaining knowledge of such assets or otherwise receiving notice of such assets from Assignee. Further, in the event it is determined that the working interest ownership of Assignor in any Subject Asset is different than that specified on Exhibits "B-1" and "B-2" attached hereto, Assignor and Assignees agree to enter into an appropriate amendment to the Conveyance, effective as of the Effective Time, in order to correctly identify Assignor's working interest ownership in such Subject Asset.

**4.2. Construction.** The captions in this Conveyance are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Conveyance. Assignor and Assignees acknowledge that they have participated jointly in the negotiation and drafting of this Conveyance and as such they agree that if an ambiguity or question of intent or interpretation arises hereunder, this Conveyance shall not be construed more strictly against one party than another on the grounds of authorship.

**4.3. Successors and Assigns.** The covenants and agreements of Assignor contained in this Conveyance shall be deemed covenants running with Assignor's interest in the Subject Assets and the lands covered thereby, and shall inure to the benefit of each Assignee and its successors and assigns and shall be binding upon Assignor and its successors and assigns and all other owners of Assignor's interest in the Subject Assets or any part thereof or any interest therein. Subject to the foregoing and Section 3.3, the rights and obligations of the Parties hereto hereunder are freely assignable without the consent of any other person.

**4.4. Counterpart Execution.** This Conveyance may be executed in any number of counterparts, and each counterpart hereof shall be effective as to each party that executes the same whether or not all of such parties execute the same counterpart. If counterparts of this Conveyance are executed, the signature pages from various counterparts may be combined into one composite instrument for all purposes. All counterparts together shall constitute only one Conveyance, but each counterpart shall be considered an original.

**4.5. Recording.** Upon execution of this Conveyance or counterpart hereof, by Assignor and Assignees, Assignor shall (or, if Assignor does not proceed to file in a timely manner, any Assignee may) record or file the Conveyance in all adjacent parishes or counties to the lands affected by the Subject Leases, or in which such lands are located, and also file same in the so-called non-required files maintained by the Bureau of Ocean Energy Management for each of the Subject Leases located on the outer continental shelf. In addition to filing this Conveyance, the Parties shall execute and file with the appropriate authorities, whether federal, state or local, all forms or instruments required by applicable law to effectuate the conveyance contemplated hereby.

**4.6. Assignment of Subject Leases.** Notwithstanding anything to the contrary set forth in this Conveyance: (i) any assignment or transfer of the Subject Assets, or any part thereof or interest therein, by the Assignor, shall be made expressly subject to the terms and provisions of this Conveyance, and the assignee or transferee must succeed to Assignor's rights and obligations under this Conveyance in all respects with respect to the applicable Subject Assets that are transferred; (ii) no transfer by Assignor of any interest in the Subject Assets or of its obligations hereunder with respect to the Overrides will release or relieve Assignor from its obligations hereunder with respect to any periods or obligations accrued prior to the effective time of such transfer; and (iii) subject to Section 3.3, each Assignee and its respective successors and assigns may transfer, and nothing contained in this Conveyance will in any way limit or restrict the right of Assignee or any such successor or assign to transfer, all or any interest in such Assignee's share of the Overrides. Within thirty (30) days of written notice being provided to Assignor of any transfer by an Assignee (or such Assignee's successor or assign) of all or any interest in the Overrides and a certified copy of such transfer reflecting filing in the appropriate jurisdiction(s), Assignor shall begin to pay and tender all sums payable on the Overrides to the transferee in the manner set forth in such notice. The above provisions are binding upon Assignees, Assignor and their respective successors or assigns, in each case to the extent permitted by law.

**4.7. Governing Law.** This conveyance as to any Overrides in any Subject Asset shall be governed and construed in accordance with the laws of the State in which such Subject Asset is located or, if such Subject Asset is located on the outer continental shelf, of the State adjacent to which such Subject Asset is located, without regard to the laws that might be applicable under conflicts of laws principles.

**4.8. Venue.** The venue for any action brought under this Conveyance shall be Harris County, Texas. Assignor and Assignees consent to personal jurisdiction in any action brought in the United States federal courts located in Harris County, Texas (or, if jurisdiction is not available in the United States federal courts, to personal jurisdiction in any action brought in the state courts located in Harris County, Texas) with respect to any dispute, claim or controversy arising out of or in relation to or in connection with this Conveyance. Assignor and Assignees hereby waive jury trial in any proceeding or counterclaim brought by any party hereto against another in any matter whatsoever arising out of or in relation to or in connection with this Conveyance. Nothing in this Section 4.8 shall waive or affect a party's right to remove an action from state court to federal court.

**4.9. Entire Agreement.** This Conveyance and any documents to be executed hereunder and the Attachment and Exhibits attaches hereto, constitute the entire agreement between Assignor and Assignees pertaining to the subject matter hereof, and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, of the parties hereto (or any of them) pertaining to the subject matter hereof.

**4.10. Severability.** If any term or provision of this Conveyance is invalid, illegal or incapable of being enforced by any law or public policy, all other terms and provisions of this Conveyance shall nevertheless remain in full force and effect. Notwithstanding the foregoing, upon such determination that any term or other provision is invalid, illegal or incapable of being enforced, the parties hereto shall negotiate in good faith to modify this Conveyance so as to effect the original intent of the parties as closely as possible in an acceptable manner in order that the transaction contemplated hereby is consummated as originally contemplated to the greatest extent possible.

**4.11. Amendments.** No amendment, modification or discharge of this Conveyance shall be valid or binding unless set forth in writing and duly executed by the party or parties against whom enforcement of the amendment, modification or discharge is sought.

[SIGNATURES ON FOLLOWING PAGES]

State of Florida

County of ESCAMBIA

THUS DONE AND SIGNED by Assignor on this 10 day of June, 2020, but effective as of the Effective Time before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who signed their names below together with Assignor and me, Notary, after a due reading of the whole.

ASSIGNOR:

RENAISSANCE OFFSHORE, LLC

By:

Name: Brian P. Romero

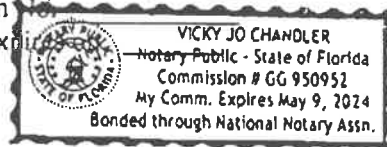
Title: Chief Financial Officer

Witnesses:

Stacey Wood  
Print or Type Name: Stacey Wood

Kristi Korte  
Print or Type Name: Kristi Korte

Vicky Jo Chandler  
Notary Name:  
Notary Public in and for the State of Florida  
Notarial Commission No.  
My Commission Expires



State of Texas

County/Parish of Harris

THUS DONE AND SIGNED by the undersigned Assignee on this 11th day of June, 2020, but effective as of the Effective Time before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who signed their names below together with such Assignee and me, Notary, after a due reading of the whole.

~~ASSIGNEE:~~

~~DFE HOLDINGS, LLC~~

~~By:~~

~~Name: Russell A. Johnson~~

~~Title: President~~

Witnesses:

*Robert James*  
Print or Type Name: Robert James

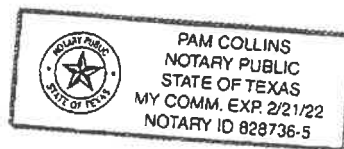
*Braden Pichon*  
Print or Type Name: Braden Pichon

*Pam Collins*  
Notary Name:

Notary Public in and for the State of Texas

Notarial Commission No. 523736-5

My Commission Expires on: 2/21/22



State of South Carolina

County/Parish of York

THUS DONE AND SIGNED by the undersigned Assignee on this 12<sup>th</sup> day of June, 2020, but effective as of the Effective Time before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who signed their names below together with such Assignee and me, Notary, after a due reading of the whole.

**ASSIGNEE:**

**WELLS FARGO BANK, N.A.**

By: Brett A. Steele  
Name: Brett Steele  
Title: Director

**Witnesses:**

[Signature]  
Print or Type Name: [Signature]

[Signature]  
Print or Type Name: Sally Osborne

[Signature]  
Notary Name: SC  
Notary Public in and for the State of SC  
Notarial Commission No.                       
My Commission Expires on                       
My Commission Expires Aug. 16, 2027



State of Texas

County of Harris

THUS DONE AND SIGNED by the undersigned Assignee on this 10 day of June, 2020, but effective as of the Effective Time before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who signed their names below together with such Assignee and me, Notary, after a due reading of the whole.

ASSIGNEE:

HANCOCK WHITNEY BANK

By: William Jochetz

Name: William Jochetz

Title: Senior Vice President

Witnesses:

[Signature]

Print or Type Name: Ian McKie

Nathaniel Ellis

Print or Type Name: Nathaniel Ellis

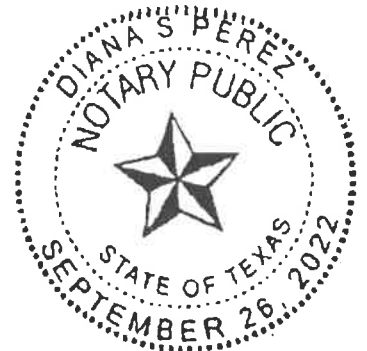
Diana Perez

Notary Name:

Notary Public in and for the State of Texas

Notarial Commission No. 412139-1

My Commission Expires on: 9/26/2022



State of New York

County/Parish of New York

THUS DONE AND SIGNED by the undersigned Assignee on this 17<sup>th</sup> day of June, 2020, but effective as of the Effective Time before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who signed their names below together with such Assignee and me, Notary, after a due reading of the whole.

ASSIGNEE:


NATIXIS, NEW YORK BRANCH


By: 

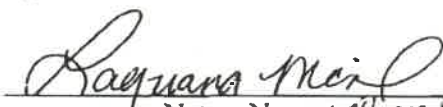
Name: Benjamin Sirgue

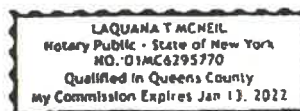
Title: Managing Director

Witnesses:

  
Print or Type Name: STEVEN ARAVA

  
Print or Type Name: Nicholas Ajigbol

  
Notary Name: Laquana McNeil  
Notary Public in and for the State of New York  
Notarial Commission No. 01MC6295770  
My Commission Expires on: 01/13/2022



State of Texas

County/Parish of Dallas

THUS DONE AND SIGNED by the undersigned Assignee on this 10<sup>th</sup> day of June, 2020, but effective as of the Effective Time before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who signed their names below together with such Assignee and me, Notary, after a due reading of the whole.

ASSIGNEE:

MUFG UNION BANK, N.A.

By:

Name:

Title:

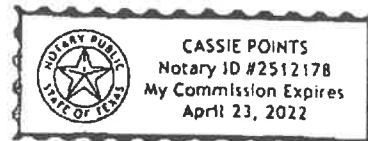
Brian Hawk  
Brian Hawk  
Vice President

Witnesses:

Tye Lewis  
Print or Type Name: Tye Lewis

Freddie Schmidt  
Print or Type Name: Freddie Schmidt

Cassie Points  
Notary Name:  
Notary Public in and for the State of Texas  
Notarial Commission No. 251275  
My Commission Expires on: 4/23/2022



State of New York

County/Parish of New York

THIS DONE AND SIGNED by the undersigned Assignee on this 11th and 12th days of June, 2020, but effective as of the Effective Time before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who signed their names below together with such Assignee and me, Notary, after a due reading of the whole

ASSIGNEE:

ING RECOVERIES LLC

By: *Peter Clinton*  
Name: Peter Clinton  
Title: Managing Director

By: *Robert Nicolich*  
Name: Robert Nicolich  
Title: Managing Director

Witnesses:

*Tammy Milatos*  
*Tammy Milatos*  
Print or Type Name

*Timothy Nicolich*  
Timothy Nicolich  
Print or Type Name

*Tammy Milatos*  
Notary Name: Tammy Milatos  
Notary Public in and for the State of New York  
Notarial Commission No. 01M16139869  
My Commission Expires on: 1/17/2022

TAMMY MILATOS  
NOTARY PUBLIC, STATE OF NEW YORK  
Registration No. 01M16139869  
Qualified in Putnam County, Certificate Filed in New York City  
Commission Expires January 17, 2022

State of TEXAS

County/Parish of Dallas

THUS DONE AND SIGNED by the undersigned Assignee on this 11<sup>th</sup> day of June, 2020, but effective as of the Effective Time before me, the undersigned Notary Public in and for the foregoing jurisdiction, and the undersigned, competent witnesses, who signed their names below together with such Assignee and me, Notary, after a due reading of the whole.

ASSIGNEE:

COMERICA BANK

By: [Signature]

Name: David Jones

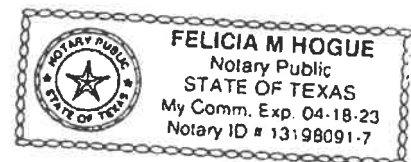
Title: Vice President

Witnesses:

[Signature]  
Print or Type Name: Trenesia Smith

[Signature]  
Print or Type Name: Meshia Ponner

Fel M. Hogue  
Notary Name:  
Notary Public in and for the State of Texas  
Notarial Commission No. 13198091-7  
My Commission Expires on: 4-18-23



**EXHIBIT A****Percentages**

LLS	Percentage
\$0 < \$20	2.00%
\$20 > < \$30	2.50%
\$30 > < \$35	2.50%
\$35 > < \$40	2.50%
\$40 > < \$45	3.00%
\$45 > < \$50	3.50%
\$50 > < \$55	4.00%
\$55 > < \$60	4.00%
\$60 > < \$65	4.50%
\$65 > < \$70	5.00%
\$70 > < \$75	5.50%
\$75 > < \$80	6.50%
\$80 > < \$85	7.00%
\$85 > < \$90	7.50%
\$90 > < \$95	8.00%
\$95 > < \$100	9.00%
> \$100	10.00%

# **EXHIBIT "B-1"**

Attached to and made a part of that certain Conveyance of Overriding Royalty Interest effective as of June 11, 2020 by Renaissance Offshore, LLC, as Assignor, in favor of Capital One, National Association, et al., as Assignees

## **SUBJECT LEASES**

Item	Federal or State Lse. #	Area/Block	Lease Date	Working Interest Percentage	Area and/or Depth Restrictions
1	OCS-G 15156	EC 345	1-Aug-95	50% (Record Title)	All of Block 345, East Cameron Area, South Addition, as shown on OCS Leasing Map, Louisiana Map No. 2A.
2	OCS-G 15158	EC 360	1-Sep-95	50% (Operating Rights)	All of Block 360, East Cameron Area, South Addition, OCS Leasing Map, Louisiana Map No. 2A INSO FAR AND ONLY INSO FAR as the Lease pertains to those depths from the surface down to and including the stratigraphic equivalent of the salt ("salt" as seen in the Mobil OCS-G 5396 Well #1 in EC 360 at 10,275' TVD).
3	OCS-G 02115	EI 330	1-Jan-71	31% (Contractual Rights)	Contractual rights interest in the Eugene Island 330 JDRA Unit for well B015 only.
4	OCS-G 02116	EI 331	1-Jan-71	100% (Record Title)	All of Block 331, Eugene Island Area, South Addition. Official Leasing Map, Louisiana Map No. 4A.
5	OCS-G 10988	MC 357	1-Jul-89	100% (Operating Rights)	All of Block 357, Mississippi Canyon, OCS Official Protraction Diagram, NH 16-10, Insofar and only insofar as said Lease covers portions of the SE/4; E/2 SW/4 of Block 357, Mississippi Canyon, from the surface down to the stratigraphic equivalent of 9,490' TVD, more particularly described in the plat attached to the original Assignment of Operating Rights form Sun Operating Limited Partnership to Newfield Exploration Company filed April 9, 1998, and approved July 20, 1998.

Item	Federal or State Lse. #	Area/Block	Lease Date	Working Interest Percentage	Area and/or Depth Restrictions
6	OCS-G 10988	MC 357	1-Jul-89	37.32612% (Operating Rights)	All of Block 357, Mississippi Canyon, OCS Official Protraction Diagram, NH 16-10, Insofar and only insofar as said Lease covers portions of the W/2 of Block 357, Mississippi Canyon, from the surface down to the stratigraphic equivalent of 18,727' TVD, more particularly described in the plat attached to the original Assignment of Operating Rights from Sun Operating Limited Partnership to Newfield Exploration Company filed April 9, 1998, and approved July 20, 1998.
7	Louisiana State Lease No. 21784	MP 75	14-Mar-18	100% (Working Interest)	Portion of Block 75, Main Pass Area, Revised, Plaquemines Parish, Louisiana containing 260.00 acres, as recorded in Plaquemines Parish, Louisiana on April 13, 2018, under File Number 2018-00001227, COB 1394, Page 705.
8	Louisiana State Lease No. 15042	MP 76	18-Sep-95	70% (Working Interest)	217.65 acres lying within the unitized boundaries of the O RA SUA created pursuant to State of Louisiana Office of Conservation Order 1213-B, from the surface of the earth to 9,342 feet, as recorded in Plaquemines Parish, Louisiana on November 16, 1995, under File Number 1995-00000051, COB 870, Page 434.
9	Louisiana State Lease No. 15042	MP 76	18-Sep-95	50% (Working Interest)	217.65 acres lying within the unitized boundaries of the O RA SUA created pursuant to State of Louisiana Office of Conservation Order 1213-B, from 9,443 feet to 99,999 feet, as recorded in Plaquemines Parish, Louisiana on November 16, 1995, under File Number 1995-00000051, COB 870, Page 434.
10	Louisiana State Lease No. 13287	MP 76	19-Sep-88	100% (Working Interest)	92.35 acres lying within the unitized boundaries of the O RA SUA created pursuant to State of Louisiana Office of Conservation Order 1213-B, from the surface of the earth to 9,443 feet MD, as recorded in Plaquemines Parish, Louisiana on October 20, 1988, under File Number 1988-00000144, COB 695, Page 893.



Item	Federal or State Lse. #	Area/Block	Lease Date	Working Interest Percentage	Area and/or Depth Restrictions
11	Louisiana State Lease No. 21785	MP 77	14-Mar-18	100% (Working Interest)	Portion of Block 77, Main Pass Area, Revised, Plaquemines Parish, Louisiana containing 200.08 acres, as recorded in Plaquemines Parish, Louisiana on April 13, 2018, under File Number 2018-00001228, COB 1394, Page 719.
12	Louisiana State Lease Nos. 13287 & 15042	MP 74 Field	27-Jun-00	100% (Unit Interest)	100% unit interest in the 310 acre O RA SUA created pursuant to State of Louisiana Office of Conservation Order 1213-B, covering depths between 9,342 feet and 9,443 feet (electrical log measurements) (8,848 feet TVD and 8,940 feet TVD) in the Ocean Energy, Inc. – SL 13287 No. 1 Well, located in Main Pass Block 76, Offshore Plaquemines Parish, Louisiana. [Recordation data for the State Leases is reflected above.]
13	OCS-G 01966	MP 152	1-Jan-70	50% (Record Title) <sup>1</sup>	Block 152, Portion more than 3 geographical miles seaward of the line described in par. 1 of the Supplemental Decree of the U.S. Supreme Court entered December 13, 1965 in the United States v. Louisiana No. 9 Original (382 US 288), Main Pass Area, Official Leasing Map, Louisiana Map No. 10.
14	OCS-G 01966	MP 152	1-Jan-70	50% (Operating Rights)	That portion of Block 152, Main Pass Area, from the surface to the stratigraphic equivalent of 10,700' MD as seen in the OCS-G 1367 #3 Well.
15	OCS-G 01966	MP 152	1-Jan-70	25% (Operating Rights)	That portion of Block 152, Main Pass Area, limited to depths from the stratigraphic equivalent of 10,700' MD as seen in the OCS-G 1967 #3 Well down to a depth of 50,000' TVD subsea.
16	OCS-G 01967	MP 153	1-Jan-70	50% (Record Title) <sup>2</sup>	All of Block 153, Main Pass Area, Official Leasing Map, Louisiana Map No. 10.
17	OCS-G 01967	MP 153	1-Jan-70	50% (Operating Rights)	SE/4SE/4 of Block 153, Main Pass Area, insofar and only insofar as the lease covers operating rights from the stratigraphic equivalent depth of 8,550' MD as seen in the OCS-G 1967 #3 Well to the stratigraphic equivalent of 10,700' MD as seen in the OCS-G 1967 #3 Well.

Item	Federal or State Lse. #	Area/Block	Lease Date	Working Interest Percentage	Area and/or Depth Restrictions
18	OCS-G 01967	MP 153	1-Jan-70	25% (Operating Rights)	All of Block 153, Main Pass Area, limited to depths from the stratigraphic equivalent of 10,700' MD as seen in the OCS-G 1967 #3 Well down to a depth of 50,000' TVD subsea.
19	OCS-G 14585	MP 264	1-Aug-94	100% (Record Title)	All of Block 264, Main Pass Area, South and East Addition, OCS Official Leasing Map, Louisiana Map No. 10A.
20	OCS-G 36758	SA 14	1-Dec-19	100% (Record Title) <sup>3</sup>	All of Block 14, Sabine Pass Area, OCS Leasing Map, Louisiana Map No. 12.
21	OCS-G 36707	SX 40	1-Dec-19	100% (Record Title)	All of Block 40, Sabine Pass Area, OCS Leasing Map, Texas Map No. 8.
22	OCS-G 01901	SP 64	1-Jan-69	50% (Record Title) <sup>4</sup>	All of Block 64, South Pass Area - South and East Addition, Official Leasing Map, Louisiana Map No. 9A.
23	OCS-G 01901	SP 64	1-Jan-69	50% (Operating Rights)	NE/4NE/4 of Block 64, South Pass Area, insofar and only insofar as the lease covers operating rights from the stratigraphic equivalent depth of 8,550' MD as seen in the OCS-G 1967 #3 Well to the stratigraphic equivalent of 10,700' MD as seen in the OCS-G 1967 #3 Well.
24	OCS-G 01901	SP 64	1-Jan-69	25% (Operating Rights)	All of Block 64, South Pass Area, South and East Addition, limited to depths from the stratigraphic equivalent of 10,700' MD as seen in the OCS-G 1967 #3 Well down to a depth of 50,000' TVD subsea.
25	OCS-G 01610	SP 65	1-Jul-67	50% (Record Title) <sup>5</sup>	All of Block 65, South Pass Area, South and East Addition, Official Leasing Map, Louisiana Map No. 9A.
26	OCS-G 01610	SP 65	1-Jul-67	25% (Operating Rights)	All of Block 65, South Pass Area, South and East Addition, limited to depths from the stratigraphic equivalent of 10,700' MD as seen in the OCS-G 1967 #3 Well down to a depth of 50,000' TVD subsea.

Item	Federal or State Lse. #	Area/Block	Lease Date	Working Interest Percentage	Area and/or Depth Restrictions
27	OCS-G 01610	SP 65	1-Jul-67	50% (Operating Rights)	All of Block 65, South Pass Area, South and East Addition, from the surface to the stratigraphic equivalent of 10,700' MD as seen in the OCS-G 01967 #3 Well.
28	OCS-G 12355	SS 198	1-Sep-55	100% (Record Title)	NW1/4; W1/2 W1/2 NE1/4; N1/2 NE1/4 SW1/4; NW1/4 SW1/4 of Block 198, Ship Shoal Area, as shown on OCS Louisiana Lease Map, LA5; limited, however, to a undivided 30% working interest as to the SS 198 Well #J11.
29	OCS-G 12358	SS 199	1-Sep-55	100% (Record Title)	E1/2NE1/4; E1/2W1/2NE1/4; NE1/4SE1/4; N1/2SE1/4SE1/4; NE1/4NW1/4SE1/4 of Block 199, Ship Shoal Area, as shown on OCS Louisiana Lease Map, LA5.
30	OCS 00829	SS 219	1-May-60	100% (Record Title)	All of Block 219, Ship Shoal Area, as shown on official leasing map La. No. 5, Outer Continental Leasing Map (Louisiana offshore operations)
31	OCS-G 1034	SS 266	1-Jun-62	100% (Record Title)	All of Block 266, Ship Shoal Area, South Addition, as shown on official leasing map, La. Map No. 5A, Outer Continental Shelf Leasing Map, Louisiana Offshore Operations.
32	OCS-G 1036	SS 269	1-Jun-62	100% (Operating Rights)	All of Block 269, Ship Shoal Area, South Addition, INSO FAR AND ONLY INSO FAR as lease covers those depths from the surface down to the stratigraphic equivalent of 100' below the base of the lower Cris S Sand seen at a measured depth of 11,229' in the Unocal Ship Shoal Block 268 D-2 Well.
33	OCS-G 1036	SS 269	1-Jun-62	50% (Record Title)	All of Block 269, Ship Shoal Area, South Addition, as shown on official leasing map La. No. 5A, Outer Continental Shelf Leasing Map, Louisiana Offshore Operations.
34	OCS-G 2274	VR 369	1-Feb-73	100% (Record Title)*	E1/2SE1/4; SE1/4NE1/4 of Block 369, Vermilion Area, South Addition.

Item	Federal or State Lse. #	Area/Block	Lease Date	Working Interest Percentage	Area and/or Depth Restrictions
35	OCS-G 2274	VR 369	1-Feb-73	65.2276% (Operating Rights)	E1/2SE1/4; SE1/4NE1/4 of Block 369, Vermilion Area, South Addition, covering that certain interval below 10,000' TVD down to 99,999' TVD.
36	OCS-G 2274	VR 369	1-Feb-73	82.6138% (Operating Rights)	E1/2SE1/4; SE1/4NE1/4 of Block 369, Vermilion Area, South Addition, from 6,477' TVD down to 10,000' TVD.
37	OCS-G 2274	VR 369	1-Feb-73	76.8293% (Record Title) <sup>7</sup>	NW1/4; W1/2E1/2; NE1/4NE1/4 of Block 369, Vermilion Area, South Addition.
38	OCS-G 2274	VR 369	1-Feb-73	55.00275% (Operating Rights)	NW1/4; W1/2E1/2; NE1/4NE1/4 of Block 369, Vermilion Area, South Addition, covering that interval below 6,477 feet TVD down to 10,000' TVD.
39	OCS-G 2274	VR 369	1-Feb-73	33.1762% (Operating Rights)	NW1/4; W1/2E1/2; NE1/4NE1/4 of Block 369, Vermilion Area, South Addition, covering that interval below 10,000 feet TVD down to 99,999 feet TVD.
40	OCS-G 2274	VR 369	1-Feb-73	42.31318% (Record Title)	SW1/4 of Block 369, Vermilion Area, South Addition.
41	OCS-G 2275	VR 370	1-Feb-73	100% (Record Title)	All of Block 370, Vermilion Area, South Addition, Official Leasing Map, Louisiana Map No. 3B.
42	OCS-G 36201	VR 385	1-Jun-18	100% (Record Title)	All of Block 385, Vermilion Area, South Addition, OCS Leasing Map, Louisiana Map No. 3B.
43	OCS-G 15212	VR 408	1-Jul-95	37.5% (Record Title) <sup>8</sup>	All of Block 408, Vermilion Area, South Addition, OCS Leasing Map, Louisiana Map No. 3B.
44	OCS-G 15212	VR 408	1-Jul-95	100% (Operating Rights)	All of Block 408, Vermilion Area, South Addition, limited to subsea depths from the surface down to and including 9,000' TVD.
45	OCS-G 1106	WD 133	1-May-62	40.0% (Operating Rights)	South Half (S/2) of Block 133, West Delta Area, South Addition, limited as to those depths from the surface of the earth to the stratigraphic equivalent depth of 10,923' TVD, (being the total depth drilled in the Newfield Exploration Company - OCS-G 01106 No. F-1 Well, plus one hundred feet).

Item	Federal or State Lse. #	Area/Block	Lease Date	Working Interest Percentage	Area and/or Depth Restrictions
46	OCS-G 1604	WD 152	1-Jul-67	100% (Record Title) <sup>9</sup>	All of Block 152, West Delta Area, South Addition, Official Leasing Map, Louisiana Map No. 8A
47	OCS-G 1604	WD 152	1-Jul-67	100% (Operating Rights)	All of Block 152, West Delta Area, South Addition, Official Leasing Map, Louisiana Map No. 8A, insofar and only insofar as said Lease covers the SE1/4SE1/4; S1/2NW1/4SE1/4; NE1/4SW1/4SE1/4 of Block 152, West Delta Area, South Addition, down to but not below 100,000 feet total vertical depth.

<sup>1</sup> Less and except the Operating Rights Interest identified under item numbers 14 and 15

<sup>2</sup> Less and except the Operating Rights Interest identified under item numbers 17 and 18

<sup>3</sup> Subject to Section 3.1(b) of the Conveyance

<sup>4</sup> Less and except the Operating Rights Interest identified under item numbers 23 and 24

<sup>5</sup> Less and except the Operating Rights Interest identified under item numbers 26 and 27

<sup>6</sup> Less and except the Operating Rights Interest identified under item numbers 34 and 35

<sup>7</sup> Less and except the Operating Rights Interest identified under item numbers 38 and 39

<sup>8</sup> Less and except the Operating Rights Interest identified under item number 44

<sup>9</sup> Less and except the Operating Rights Interest identified under item number 47

[End of Exhibit B-1]

**EXHIBIT "B-2"**

Attached to and made a part of that certain Conveyance of Overriding Royalty Interest effective  
as of June 11, 2020 by Renaissance Offshore, LLC, as Assignor, in favor of Capital One,  
National Association, et al., as Assignees

**SUBJECT WELLS**

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
1.	OCS-G 15156	EC 345	EC	345	A001	ROS	177044100800	50.00%
2.	OCS-G 15156	EC 345	EC	345	A003	ROS	177044103100	50.00%
3.	OCS-G 15158	EC 345	EC	360	A002	ROS	177044102900	50.00%
4.	OCS-G 02115	EI 330	EI	330	B015	Fieldwood	177104028601	31.00%
5.	OCS-G 02116	EI 330	EI	331	B001	ROS	177104011700	100.00%
6.	OCS-G 02116	EI 330	EI	331	B002	ROS	177104013100	100.00%
7.	OCS-G 02116	EI 330	EI	331	B003	ROS	177104013801	100.00%
8.	OCS-G 02116	EI 330	EI	331	B004	ROS	177104014200	100.00%
9.	OCS-G 02116	EI 330	EI	331	B005	ROS	177104015200	100.00%
10.	OCS-G 02116	EI 330	EI	331	B006	ROS	177104015500	100.00%
11.	OCS-G 02116	EI 330	EI	331	B007	ROS	177104015900	100.00%
12.	OCS-G 02116	EI 330	EI	331	B008	ROS	177104017400	100.00%
13.	OCS-G 02116	EI 330	EI	331	B009	ROS	177104019000	100.00%
14.	OCS-G 02116	EI 330	EI	331	B010	ROS	177104019101	100.00%
15.	OCS-G 02116	EI 330	EI	331	B011	ROS	177104020300	100.00%
16.	OCS-G 02116	EI 330	EI	331	B012	ROS	177104020801	100.00%
17.	OCS-G 02116	EI 330	EI	331	B013	ROS	177104021300	100.00%
18.	OCS-G 02116	EI 330	EI	331	B014	ROS	177104022100	100.00%
19.	OCS-G 02116	EI 330	EI	331	B015	ROS	177104022900	100.00%
20.	OCS-G 02116	EI 330	EI	331	B016	ROS	177104023800	100.00%
21.	OCS-G 02116	EI 330	EI	331	B017	ROS	177104024000	100.00%
22.	OCS-G 02116	EI 330	EI	331	B018	ROS	177104024301	100.00%
23.	OCS-G 02116	EI 330	EI	331	B019	ROS	177104024400	100.00%
24.	OCS-G 02116	EI 330	EI	331	B020	ROS	177104025600	100.00%
25.	OCS-G 02116	EI 330	EI	331	B021	ROS	177104026700	100.00%
26.	OCS-G 02116	EI 330	EI	331	B022	ROS	177104026900	100.00%

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
27.	OCS-G 02116	EI 330	EI	331	B023	ROS	177104027500	100.00%
28.	OCS-G 02116	EI 330	EI	331	B024	ROS	177104027901	100.00%
29.	OCS-G 02116	EI 330	EI	331	B025	ROS	177104030100	100.00%
30.	OCS-G 02116	EI 330	EI	331	B026	ROS	177104029100	100.00%
31.	OCS-G 02116	EI 330	EI	331	B027	ROS	177104030600	100.00%
32.	OCS-G 02116	EI 330	EI	331	B028	ROS	177104035600	100.00%
33.	OCS-G 02116	EI 330	EI	331	B029	ROS	177104040300	100.00%
34.	OCS-G 02116	EI 330	EI	331	B030	ROS	177104032800	100.00%
35.	OCS-G 02116	EI 330	EI	331	B031	ROS	177104041400	100.00%
36.	OCS-G 02116	EI 330	EI	331	B032	ROS	177104037300	100.00%
37.	OCS-G 02116	EI 330	EI	331	B033	ROS	177104041500	100.00%
38.	OCS-G 02116	EI 330	EI	331	B034	ROS	177104042700	100.00%
39.	OCS-G 02116	EI 330	EI	331	B035	ROS	177104043300	100.00%
40.	OCS-G 02116	EI 330	EI	331	B036	ROS	177104042701	100.00%
41.	OCS-G 02116	EI 330	EI	331	B037	ROS	177104139301	100.00%
42.	OCS-G 02116	EI 330	EI	331	B038	ROS	177104139600	100.00%
43.	OCS-G 02116	EI 330	EI	331	B039	ROS	177104139801	100.00%
44.	OCS-G 02116	EI 330	EI	331	B040	ROS	177104159400	100.00%
45.	OCS-G 02116	EI 330	EI	331	B041	ROS	177104159700	100.00%
46.	OCS-G 10988	MC 357	MC	357	A010	ROS	177204000501	100.00%
47.	OCS-G 10988	MC 357	MC	357	A013	ROS	177204001002	100.00%
48.	OCS-G 10988	MC 357	MC	357	A015	ROS	177204001402	100.00%
49.	OCS-G 10988	MC 357	MC	357	A019	ROS	177204001702	100.00%
50.	OCS-G 10988	MC 357	MC	357	A023	ROS	177204011302	100.00%
51.	OCS-G 01966	MP 152	MP	152	A015	Fieldwood	177232005300	50.00%
52.	OCS-G 01966	MP 152	MP	152	A020	Fieldwood	177232006200	50.00%
53.	OCS-G 01966	MP 152	MP	152	B004	Fieldwood	177254000900	50.00%
54.	OCS-G 01966	MP 152	MP	152	B012	Fieldwood	177254002700	50.00%
55.	OCS-G 01966	MP 152	MP	152	B015	Fieldwood	177254002300	50.00%
56.	OCS-G 01966	MP 152	MP	152	B020	Fieldwood	177254002802	50.00%
57.	OCS-G 01966	MP 152	MP	152	B022	Fieldwood	177254003500	50.00%
58.	OCS-G 01966	MP 152	MP	152	B030	Fieldwood	177254004500	50.00%



Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
59.	OCS-G 01966	MP 152	MP	152	B031	Fieldwood	177254004700	50.00%
60.	OCS-G 01966	MP 152	MP	152	C002	Fieldwood	177254040800	50.00%
61.	OCS-G 01966	MP 152	MP	152	C005	Fieldwood	177254042000	50.00%
62.	OCS-G 01966	MP 152	MP	152	C006	Fieldwood	177254042100	50.00%
63.	OCS-G 01966	MP 152	MP	152	C008	Fieldwood	177254042500	50.00%
64.	OCS-G 01966	MP 152	MP	152	C011	Fieldwood	177254043200	50.00%
65.	OCS-G 01966	MP 152	MP	152	C031	Fieldwood	177254048100	50.00%
66.	OCS-G 01966	MP 152	MP	152	C032	Fieldwood	177254049000	50.00%
67.	OCS-G 01967	MP 153	MP	153	A017	Fieldwood	177232005400	50.00%
68.	OCS-G 01967	MP 153	MP	153	B001	Fieldwood	177252010300	50.00%
69.	OCS-G 01967	MP 153	MP	153	B003	Fieldwood	177254000300	50.00%
70.	OCS-G 01967	MP 153	MP	153	B003	Fieldwood	177254000301	50.00%
71.	OCS-G 01967	MP 153	MP	153	B003	Fieldwood	177254000302	50.00%
72.	OCS-G 01967	MP 153	MP	153	B009	Fieldwood	177254001800	50.00%
73.	OCS-G 01967	MP 153	MP	153	B010	Fieldwood	177254001801	50.00%
74.	OCS-G 01967	MP 153	MP	153	B010	Fieldwood	177254001802	50.00%
75.	OCS-G 01967	MP 153	MP	153	B010	Fieldwood	177254001803	50.00%
76.	OCS-G 01967	MP 153	MP	153	B017	Fieldwood	177254002500	50.00%
77.	OCS-G 01967	MP 153	MP	153	B017	Fieldwood	177254002501	50.00%
78.	OCS-G 01967	MP 153	MP	153	B018	Fieldwood	177254002900	50.00%
79.	OCS-G 01967	MP 153	MP	153	B025	Fieldwood	177254004000	50.00%
80.	OCS-G 01967	MP 153	MP	153	B027	Fieldwood	177254004200	50.00%
81.	OCS-G 01967	MP 153	MP	153	C012	Fieldwood	177254043300	50.00%
82.	OCS-G 01967	MP 153	MP	153	C013	Fieldwood	177254043500	50.00%
83.	OCS-G 01967	MP 153	MP	153	C013	Fieldwood	177254043501	50.00%
84.	OCS-G 01967	MP 153	MP	153	C014	Fieldwood	177254043902	50.00%
85.	OCS-G 01967	MP 153	MP	153	C017	Fieldwood	177254044200	50.00%
86.	OCS-G 01967	MP 153	MP	153	C018	Fieldwood	177254044300	50.00%
87.	OCS-G 01967	MP 153	MP	153	C020	Fieldwood	177254045400	50.00%
88.	OCS-G 01967	MP 153	MP	153	C021	Fieldwood	177254045500	50.00%
89.	OCS-G 01967	MP 153	MP	153	C024	Fieldwood	177254046100	50.00%
90.	OCS-G 01967	MP 153	MP	153	C024	Fieldwood	177254046170	50.00%



Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
91.	OCS-G 01967	MP 153	MP	153	C026	Fieldwood	177254046900	50.00%
92.	OCS-G 01967	MP 153	MP	153	C027	Fieldwood	177254047400	50.00%
93.	OCS-G 01967	MP 153	MP	153	C027	Fieldwood	177254047470	50.00%
94.	OCS-G 01967	MP 153	MP	153	C029	Fieldwood	177254047500	50.00%
95.	OCS-G 01967	MP 153	MP	153	C029	Fieldwood	177254047501	50.00%
96.	OCS-G 01967	MP 153	MP	153	C030	Fieldwood	177254047801	50.00%
97.	OCS-G 01967	MP 153	MP	153	C030	Fieldwood	177254047802	50.00%
98.	OCS-G 01967	MP 153	MP	153	C030	Fieldwood	177254047870	50.00%
99.	OCS-G 01967	MP 153	MP	153	C028	Fieldwood	177254048400	50.00%
100.	OCS-G 14585	MP 264	MP	264	A001	ROS	177244084200	100.00%
101.	OCS-G 14585	MP 264	MP	264	A001	ROS	177244084201	100.00%
102.	OCS-G 14585	MP 264	MP	264	A001	ROS	177244084202	100.00%
103.	OCS-G 14585	MP 264	MP	264	A002	ROS	177244084800	100.00%
104.	OCS-G 14585	MP 264	MP	264	A003	ROS	177244087800	100.00%
105.	OCS-G 14585	MP 264	MP	264	A003	ROS	177244087801	100.00%
106.	OCS-G 14585	MP 264	MP	264	A004	ROS	177244092100	100.00%
107.	OCS-G 14585	MP 264	MP	264	A005	ROS	177244092300	100.00%
108.	SL No. 13287	MP 76	MP	76	I	ROS	SL 13287	100.00%
109.	OCS-G 01901	SP 64	SP	64	A003	Fieldwood	177232001700	50.00%
110.	OCS-G 01901	SP 64	SP	64	A013	Fieldwood	177232004800	50.00%
111.	OCS-G 01901	SP 64	SP	64	A013	Fieldwood	177232004870	50.00%
112.	OCS-G 01901	SP 64	SP	64	B014	Fieldwood	177254002600	50.00%
113.	OCS-G 01901	SP 64	SP	64	B014	Fieldwood	177254002601	50.00%
114.	OCS-G 01901	SP 64	SP	64	B021	Fieldwood	177254003300	50.00%
115.	OCS-G 01901	SP 64	SP	64	B023	Fieldwood	177254003600	50.00%
116.	OCS-G 01901	SP 64	SP	64	B034	Fieldwood	177254005100	50.00%
117.	OCS-G 01901	SP 64	SP	64	C001	Fieldwood	177254039900	50.00%
118.	OCS-G 01610	SP 65	SP	65	A001	Fieldwood	177232001000	50.00%
119.	OCS-G 01610	SP 65	SP	65	A001	Fieldwood	177232001001	50.00%
120.	OCS-G 01610	SP 65	SP	65	A001	Fieldwood	177232001070	50.00%
121.	OCS-G 01610	SP 65	SP	65	A009	Fieldwood	177232004400	50.00%
122.	OCS-G 01610	SP 65	SP	65	A012	Fieldwood	177232004700	50.00%

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
123.	OCS-G 01610	SP 65	SP	65	A016	Fieldwood	177232005100	50.00%
124.	OCS-G 01610	SP 65	SP	65	A018	Fieldwood	177232005600	50.00%
125.	OCS-G 01610	SP 65	SP	65	A024	Fieldwood	177232006700	50.00%
126.	OCS-G 01610	SP 65	SP	65	A027	Fieldwood	177232007100	50.00%
127.	OCS-G 01610	SP 65	SP	65	A028	Fieldwood	177232007200	50.00%
128.	OCS-G 01610	SP 65	SP	65	A029	Fieldwood	177232007400	50.00%
129.	OCS-G 01610	SP 65	SP	65	A030	Fieldwood	177232007500	50.00%
130.	OCS-G 01610	SP 65	SP	65	A030	Fieldwood	177232007501	50.00%
131.	OCS-G 01610	SP 65	SP	65	A033	Fieldwood	177232007800	50.00%
132.	OCS-G 01610	SP 65	SP	65	A036	Fieldwood	177232007802	50.00%
133.	OCS-G 01610	SP 65	SP	65	A034	Fieldwood	177232007900	50.00%
134.	OCS-G 01610	SP 65	SP	65	B011	Fieldwood	177254001900	50.00%
135.	OCS-G 01610	SP 65	SP	65	B019	Fieldwood	177254003000	50.00%
136.	OCS-G 01610	SP 65	SP	65	B033	Fieldwood	177254005002	50.00%
137.	OCS-G 01610	SP 65	SP	65	C003	Fieldwood	177254040900	50.00%
138.	OCS-G 01610	SP 65	SP	65	C010	Fieldwood	177254042800	50.00%
139.	OCS-G 01610	SP 65	SP	65	C022	Fieldwood	177254045800	50.00%
140.	OCS-G 01610	SP 65	SP	65	C022	Fieldwood	177254045870	50.00%
141.	OCS-G 01610	SP 65	SP	65	C023	Fieldwood	177254046700	50.00%
142.	OCS-G 01610	SP 65	SP	65	C023	Fieldwood	177254046770	50.00%
143.	OCS-G 12355	SS 198	SS	198	H001	ROS	177114030700	100.00%
144.	OCS-G 12355	SS 198	SS	198	H002	ROS	177114030800	100.00%
145.	OCS-G 12355	SS 198	SS	198	H009	ROS	177114031200	100.00%
146.	OCS-G 12355	SS 198	SS	198	H003	ROS	177114031500	100.00%
147.	OCS-G 12355	SS 198	SS	198	H006	ROS	177114032600	100.00%
148.	OCS-G 12355	SS 198	SS	198	H005	ROS	177114032700	100.00%
149.	OCS-G 12355	SS 198	SS	198	H007	ROS	177114032800	100.00%
150.	OCS-G 12355	SS 198	SS	198	H008	ROS	177114032900	100.00%
151.	OCS-G 12355	SS 198	SS	198	H010	ROS	177114033400	100.00%
152.	OCS-G 12355	SS 198	SS	198	H011	ROS	177114033600	100.00%
153.	OCS-G 12355	SS 198	SS	198	H012	ROS	177114033900	100.00%
154.	OCS-G 12355	SS 198	SS	198	I001	ROS	177114050200	100.00%

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
155.	OCS-G 12355	SS 198	SS	198	I002	ROS	177114048900	100.00%
156.	OCS-G 12355	SS 198	SS	198	I002	ROS	177114048901	100.00%
157.	OCS-G 12355	SS 198	SS	198	I003	ROS	177114050500	100.00%
158.	OCS-G 12355	SS 198	SS	198	I004	ROS	177114051000	100.00%
159.	OCS-G 12355	SS 198	SS	198	I004	ROS	177114051001	100.00%
160.	OCS-G 12355	SS 198	SS	198	I004	ROS	177114051002	100.00%
161.	OCS-G 12355	SS 198	SS	198	I006	ROS	177114051300	100.00%
162.	OCS-G 12355	SS 198	SS	198	I006	ROS	177114051301	100.00%
163.	OCS-G 12355	SS 198	SS	198	I009	ROS	177114053100	100.00%
164.	OCS-G 12355	SS 198	SS	198	I009	ROS	177114053101	100.00%
165.	OCS-G 12355	SS 198	SS	198	I007	ROS	177114053800	100.00%
166.	OCS-G 12355	SS 198	SS	198	I008	ROS	177114055102	100.00%
167.	OCS-G 12355	SS 198	SS	198	I008	ROS	177114055103	100.00%
168.	OCS-G 12355	SS 198	SS	198	I012	ROS	177114055400	100.00%
169.	OCS-G 12355	SS 198	SS	198	I012	ROS	177114055401	100.00%
170.	OCS-G 12355	SS 198	SS	198	J002	ROS	177114072500	100.00%
171.	OCS-G 12355	SS 198	SS	198	J004	ROS	177114077200	100.00%
172.	OCS-G 12355	SS 198	SS	198	J001	ROS	177114077300	100.00%
173.	OCS-G 12355	SS 198	SS	198	J001	ROS	177114077301	100.00%
174.	OCS-G 12355	SS 198	SS	198	J003	ROS	177114078400	100.00%
175.	OCS-G 12355	SS 198	SS	198	J007	ROS	177114081500	100.00%
176.	OCS-G 12355	SS 198	SS	198	J007	ROS	177114081501	100.00%
177.	OCS-G 12355	SS 198	SS	198	J008	ROS	177114082400	100.00%
178.	OCS-G 12355	SS 198	SS	198	I011	ROS	177114087200	100.00%
179.	OCS-G 12355	SS 198	SS	198	I011	ROS	177114087201	100.00%
180.	OCS-G 12355	SS 198	SS	198	J010	ROS	177114091900	100.00%
181.	OCS-G 12355	SS 198	SS	198	I005	ROS	177114053701	100.00%
182.	OCS-G 12355	SS 198	SS	198	I010	ROS	177114085400	100.00%
183.	OCS-G 12355	SS 198	SS	199	H004	ROS	177114032100	100.00%
184.	OCS-G 12355	SS 198	SS	198	J11	ROS	177114147800	30.00%
185.	OCS-G 00829	SS 219	SS	219	A001	ROS	177112006400	100.00%

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
186.	OCS-G 00829	SS 219	SS	219	A002	ROS	177112018300	100.00%
187.	OCS-G 00829	SS 219	SS	219	A002	ROS	177112018370	100.00%
188.	OCS-G 00829	SS 219	SS	219	A002	ROS	177112018371	100.00%
189.	OCS-G 00829	SS 219	SS	219	A002	ROS	177112018372	100.00%
190.	OCS-G 00829	SS 219	SS	219	A003	ROS	177112007200	100.00%
191.	OCS-G 00829	SS 219	SS	219	A003	ROS	177112007201	100.00%
192.	OCS-G 00829	SS 219	SS	219	A003	ROS	177112007202	100.00%
193.	OCS-G 00829	SS 219	SS	219	A003	ROS	177112007270	100.00%
194.	OCS-G 00829	SS 219	SS	219	A004	ROS	177112012900	100.00%
195.	OCS-G 00829	SS 219	SS	219	A004	ROS	177112012901	100.00%
196.	OCS-G 00829	SS 219	SS	219	A005	ROS	177112018400	100.00%
197.	OCS-G 00829	SS 219	SS	219	A005	ROS	177112018401	100.00%
198.	OCS-G 00829	SS 219	SS	219	A005	ROS	177112018470	100.00%
199.	OCS-G 00829	SS 219	SS	219	A016	ROS	177114114100	100.00%
200.	OCS-G 00829	SS 219	SS	219	A016	ROS	177114114101	100.00%
201.	OCS-G 00829	SS 219	SS	219	A017	ROS	177114120600	100.00%
202.	OCS-G 00829	SS 219	SS	219	A018	ROS	177114156200	100.00%
203.	OCS-G 00829	SS 219	SS	219	B001	ROS	177114003700	100.00%
204.	OCS-G 00829	SS 219	SS	219	B003	ROS	177114006600	100.00%
205.	OCS-G 00829	SS 219	SS	219	B004	ROS	177114006200	100.00%
206.	OCS-G 00829	SS 219	SS	219	B004	ROS	177114006201	100.00%
207.	OCS-G 00829	SS 219	SS	219	B005	ROS	177114004600	100.00%
208.	OCS-G 00829	SS 219	SS	219	B005	ROS	177114004670	100.00%
209.	OCS-G 00829	SS 219	SS	219	B007	ROS	177114006800	100.00%
210.	OCS-G 00829	SS 219	SS	219	B008	ROS	177114010200	100.00%
211.	OCS-G 00829	SS 219	SS	219	B008	ROS	177114010201	100.00%
212.	OCS-G 00829	SS 219	SS	219	B008	ROS	177114010202	100.00%
213.	OCS-G 00829	SS 219	SS	219	B009	ROS	177114010700	100.00%
214.	OCS-G 00829	SS 219	SS	219	B009	ROS	177114010701	100.00%
215.	OCS-G 00829	SS 219	SS	219	B009	ROS	177114010702	100.00%
216.	OCS-G 00829	SS 219	SS	219	B010	ROS	177114011400	100.00%
217.	OCS-G 00829	SS 219	SS	219	B010	ROS	177114011401	100.00%



Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
218.	OCS-G 00829	SS 219	SS	219	B010	ROS	177114011470	100.00%
219.	OCS-G 00829	SS 219	SS	219	B017	ROS	177114020300	100.00%
220.	OCS-G 00829	SS 219	SS	219	B017	ROS	177114020301	100.00%
221.	OCS-G 00829	SS 219	SS	219	B017	ROS	177114020302	100.00%
222.	OCS-G 00829	SS 219	SS	219	B018	ROS	177114020400	100.00%
223.	OCS-G 00829	SS 219	SS	219	B018	ROS	177114020401	100.00%
224.	OCS-G 00829	SS 219	SS	219	B019	ROS	177114020500	100.00%
225.	OCS-G 00829	SS 219	SS	219	B020	ROS	177114020600	100.00%
226.	OCS-G 00829	SS 219	SS	219	B021	ROS	177114014801	100.00%
227.	OCS-G 00829	SS 219	SS	219	B021	ROS	177114014802	100.00%
228.	OCS-G 00829	SS 219	SS	219	B024	ROS	177114023801	100.00%
229.	OCS-G 00829	SS 219	SS	219	B024	ROS	177114023802	100.00%
230.	OCS-G 00829	SS 219	SS	219	B025	ROS	177114075400	100.00%
231.	OCS-G 00829	SS 219	SS	219	B025	ROS	177114075401	100.00%
232.	OCS-G 00829	SS 219	SS	219	B026	ROS	177114086300	100.00%
233.	OCS-G 00829	SS 219	SS	219	B026	ROS	177114086301	100.00%
234.	OCS-G 00829	SS 219	SS	219	B026	ROS	177114086302	100.00%
235.	OCS-G 00829	SS 219	SS	219	B026	ROS	177114086370	100.00%
236.	OCS-G 01034	SS 266	SS	266	A001	ROS	177120009800	100.00%
237.	OCS-G 01034	SS 266	SS	266	A001	ROS	177120009801	100.00%
238.	OCS-G 01034	SS 266	SS	266	A002	ROS	177120011700	100.00%
239.	OCS-G 01034	SS 266	SS	266	A004	ROS	177122001300	100.00%
240.	OCS-G 01034	SS 266	SS	266	A004	ROS	177122001301	100.00%
241.	OCS-G 01034	SS 266	SS	266	A005	ROS	177122001600	100.00%
242.	OCS-G 01034	SS 266	SS	266	A006	ROS	177122001901	100.00%
243.	OCS-G 01034	SS 266	SS	266	A007	ROS	177122002900	100.00%
244.	OCS-G 01034	SS 266	SS	266	A008	ROS	177122003000	100.00%
245.	OCS-G 01034	SS 266	SS	266	A008	ROS	177122003001	100.00%
246.	OCS-G 01034	SS 266	SS	266	A008	ROS	177122003002	100.00%
247.	OCS-G 01034	SS 266	SS	266	B001	ROS	177122003501	100.00%
248.	OCS-G 01034	SS 266	SS	266	B002	ROS	177124001500	100.00%
249.	OCS-G 01034	SS 266	SS	266	B003	ROS	177124001700	100.00%

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
250.	OCS-G 01034	SS 266	SS	266	B004	ROS	177124001900	100.00%
251.	OCS-G 01034	SS 266	SS	266	B005	ROS	177124002100	100.00%
252.	OCS-G 01034	SS 266	SS	266	B005	ROS	177124002101	100.00%
253.	OCS-G 01034	SS 266	SS	266	B005	ROS	177124002102	100.00%
254.	OCS-G 01034	SS 266	SS	266	B005	ROS	177124002103	100.00%
255.	OCS-G 01034	SS 266	SS	266	B006	ROS	177124002300	100.00%
256.	OCS-G 01034	SS 266	SS	266	B007	ROS	177124002500	100.00%
257.	OCS-G 01034	SS 266	SS	266	B007	ROS	177124002501	100.00%
258.	OCS-G 01034	SS 266	SS	266	B009	ROS	177124003000	100.00%
259.	OCS-G 01034	SS 266	SS	266	B008	ROS	177124003200	100.00%
260.	OCS-G 01034	SS 266	SS	266	B010	ROS	177124004300	100.00%
261.	OCS-G 01034	SS 266	SS	266	B010	ROS	177124004301	100.00%
262.	OCS-G 01034	SS 266	SS	266	B011	ROS	177124004700	100.00%
263.	OCS-G 01034	SS 266	SS	266	B011	ROS	177124004701	100.00%
264.	OCS-G 01034	SS 266	SS	266	B012	ROS	177124004800	100.00%
265.	OCS-G 01034	SS 266	SS	266	B012	ROS	177124004801	100.00%
266.	OCS-G 01034	SS 266	SS	266	B013	ROS	177124049900	100.00%
267.	OCS-G 01034	SS 266	SS	266	A013	ROS	177124050400	100.00%
268.	OCS-G 01034	SS 266	SS	266	B014	ROS	177124054400	100.00%
269.	OCS-G 01034	SS 266	SS	266	B014	ROS	177124054401	100.00%
270.	OCS-G 01034	SS 266	SS	266	B014	ROS	177124054402	100.00%
271.	OCS-G 01034	SS 266	SS	266	B014	ROS	177124054470	100.00%
272.	OCS-G 01034	SS 266	SS	266	A014	ROS	177124054600	100.00%
273.	OCS-G 01034	SS 266	SS	266	B015	ROS	177124055600	100.00%
274.	OCS-G 01034	SS 266	SS	266	B016	ROS	177124056400	100.00%
275.	OCS-G 01034	SS 266	SS	266	A015	ROS	177124056900	100.00%
276.	OCS-G 01034	SS 266	SS	266	A015	ROS	177124056901	100.00%
277.	OCS-G 01034	SS 266	SS	266	A016	ROS	177124059500	100.00%
278.	OCS-G 01034	SS 266	SS	266	A016	ROS	177124059501	100.00%
279.	OCS-G 01034	SS 266	SS	266	A016	ROS	177124059502	100.00%
280.	OCS-G 01034	SS 266	SS	266	B017	ROS	177124059700	100.00%
281.	OCS-G 01034	SS 266	SS	266	A017	ROS	177124060200	100.00%

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
282.	OCS-G 01036	SS 269	SS	269	B001	ROS	177124003400	100.00%
283.	OCS-G 01036	SS 269	SS	269	B002	ROS	177124003500	100.00%
284.	OCS-G 01036	SS 269	SS	269	B003	ROS	177124003600	100.00%
285.	OCS-G 01036	SS 269	SS	269	B004	ROS	177124003700	100.00%
286.	OCS-G 01036	SS 269	SS	269	B005	ROS	177124003800	100.00%
287.	OCS-G 01036	SS 269	SS	269	B006	ROS	177124003900	100.00%
288.	OCS-G 01036	SS 269	SS	269	B006	ROS	177124003901	100.00%
289.	OCS-G 01036	SS 269	SS	269	B007	ROS	177124004000	100.00%
290.	OCS-G 01036	SS 269	SS	269	B008	ROS	177124004100	100.00%
291.	OCS-G 01036	SS 269	SS	269	B009	ROS	177124006200	100.00%
292.	OCS-G 01036	SS 269	SS	269	B010	ROS	177124006300	100.00%
293.	OCS-G 01036	SS 269	SS	269	B011	ROS	177124006600	100.00%
294.	OCS-G 01036	SS 269	SS	269	B012	ROS	177124006800	100.00%
295.	OCS-G 02274	VR 369	VR	369	005	ROS	177064019600	100.00%
296.	OCS-G 02274	VR 369	VR	369	008	ROS	177064027800	100.00%
297.	OCS-G 02274	VR 369	VR	369	010	ROS	177064065700	100.00%
298.	OCS-G 02274	VR 369	VR	369	010	ROS	177064065701	100.00%
299.	OCS-G 02274	VR 369	VR	369	A002	ROS	177064038600	100.00%
300.	OCS-G 02274	VR 369	VR	369	A004	ROS	177064039400	100.00%
301.	OCS-G 02274	VR 369	VR	369	A008	ROS	177064041200	100.00%
302.	OCS-G 02274	VR 369	VR	369	A008	ROS	177064041201	100.00%
303.	OCS-G 02274	VR 369	VR	369	A010	ROS	177064040900	100.00%
304.	OCS-G 02274	VR 369	VR	369	A011	ROS	177064042300	100.00%
305.	OCS-G 02274	VR 369	VR	369	A013	ROS	177064043300	100.00%
306.	OCS-G 02274	VR 369	VR	369	A014	ROS	177064073400	100.00%
307.	OCS-G 02274	VR 369	VR	369	B002	ROS	177064042000	100.00%
308.	OCS-G 02274	VR 369	VR	369	D001	ROS	177064087000	100.00%
309.	OCS-G 02274	VR 369	VR	369	D002	ROS	177064089600	100.00%
310.	OCS-G 02274	VR 369	VR	369	D002	ROS	177064089601	100.00%
311.	OCS-G 02275	VR 369	VR	370	001	ROS	177064008500	100.00%
312.	OCS-G 02275	VR 369	VR	370	002	ROS	177064008501	100.00%
313.	OCS-G 02275	VR 369	VR	370	005	ROS	177064011170	100.00%

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
314.	OCS-G 02275	VR 369	VR	370	A001	ROS	177064038500	100.00%
315.	OCS-G 02275	VR 369	VR	370	A003	ROS	177064038800	100.00%
316.	OCS-G 02275	VR 369	VR	370	A003	ROS	177064038870	100.00%
317.	OCS-G 02275	VR 369	VR	370	A006	ROS	177064040000	100.00%
318.	OCS-G 02275	VR 369	VR	370	A009	ROS	177064040800	100.00%
319.	OCS-G 02275	VR 369	VR	370	C001	ROS	177064040200	100.00%
320.	OCS-G 02275	VR 369	VR	370	C002	ROS	177064041000	100.00%
321.	OCS-G 02275	VR 369	VR	370	C003	ROS	177064040700	100.00%
322.	OCS-G 02275	VR 369	VR	370	C004	ROS	177064040701	100.00%
323.	OCS-G 02275	VR 369	VR	370	C004	ROS	177064040702	100.00%
324.	OCS-G 02275	VR 369	VR	370	C004	ROS	177064040770	100.00%
325.	OCS-G 02275	VR 369	VR	370	C005	ROS	177064041800	100.00%
326.	OCS-G 02275	VR 369	VR	370	C005	ROS	177064041801	100.00%
327.	OCS-G 02275	VR 369	VR	370	C005	ROS	177064041802	100.00%
328.	OCS-G 02275	VR 369	VR	370	C007	ROS	177064081300	100.00%
329.	OCS-G 02275	VR 369	VR	370	C007	ROS	177064081301	100.00%
330.	OCS-G 02275	VR 369	VR	370	C008	ROS	177064081400	100.00%
331.	OCS-G 36201	VR 385	VR	385	A001	ROS	177064099101	100.00%
332.	OCS-G 15212	VR 408	VR	408	A001	ROS	177064084400	100.00%
333.	OCS-G 15212	VR 408	VR	408	A001	ROS	177064084401	100.00%
334.	OCS-G 15212	VR 408	VR	408	A002	ROS	177064086600	100.00%
335.	OCS-G 15212	VR 408	VR	408	A003	ROS	177064089900	100.00%
336.	OCS-G 15212	VR 408	VR	408	A004	ROS	177064090100	100.00%
337.	OCS-G 15212	VR 408	VR	408	A005	ROS	177064094500	100.00%
338.	OCS-G 15212	VR 408	VR	408	A006	ROS	177064095100	100.00%
339.	OCS-G 01106	WD 133	WD	133	F001	Arena	177204016500	40.00%
340.	OCS-G 01106	WD 133	WD	133	F001	Arena	177204016501	40.00%
341.	OCS-G 01106	WD 133	WD	133	F002	Arena	177204017000	40.00%
342.	OCS-G 01106	WD 133	WD	133	F003	Arena	177204017100	40.00%
343.	OCS-G 01106	WD 133	WD	133	F004	Arena	177204017600	40.00%
344.	OCS-G 01604	WD 152	WD	152	A001	ROS	177202001400	100.00%
345.	OCS-G 01604	WD 152	WD	152	A002	ROS	177202001500	100.00%



Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
346.	OCS-G 01604	WD 152	WD	152	A002	ROS	177202001501	100.00%
347.	OCS-G 01604	WD 152	WD	152	A003	ROS	177202001700	100.00%
348.	OCS-G 01604	WD 152	WD	152	A003	ROS	177202001701	100.00%
349.	OCS-G 01604	WD 152	WD	152	A003	ROS	177202001702	100.00%
350.	OCS-G 01604	WD 152	WD	152	A003	ROS	177202001770	100.00%
351.	OCS-G 01604	WD 152	WD	152	A003	ROS	177202001771	100.00%
352.	OCS-G 01604	WD 152	WD	152	A004	ROS	177202001800	100.00%
353.	OCS-G 01604	WD 152	WD	152	A004	ROS	177202001870	100.00%
354.	OCS-G 01604	WD 152	WD	152	A005	ROS	177202002000	100.00%
355.	OCS-G 01604	WD 152	WD	152	A006	ROS	177202002300	100.00%
356.	OCS-G 01604	WD 152	WD	152	A009	ROS	177204000300	100.00%
357.	OCS-G 01604	WD 152	WD	152	A009	ROS	177204000301	100.00%
358.	OCS-G 01604	WD 152	WD	152	A010	ROS	177204000500	100.00%
359.	OCS-G 01604	WD 152	WD	152	A010	ROS	177204000570	100.00%
360.	OCS-G 01604	WD 152	WD	152	A012	ROS	177204000900	100.00%
361.	OCS-G 01604	WD 152	WD	152	A013	ROS	177204001000	100.00%
362.	OCS-G 01604	WD 152	WD	152	A013	ROS	177204001001	100.00%
363.	OCS-G 01604	WD 152	WD	152	A014	ROS	177204001200	100.00%
364.	OCS-G 01604	WD 152	WD	152	A014	ROS	177204001201	100.00%
365.	OCS-G 01604	WD 152	WD	152	A014	ROS	177204001270	100.00%
366.	OCS-G 01604	WD 152	WD	152	A015	ROS	177204001400	100.00%
367.	OCS-G 01604	WD 152	WD	152	A015	ROS	177204001401	100.00%
368.	OCS-G 01604	WD 152	WD	152	A018	ROS	177204001601	100.00%
369.	OCS-G 01604	WD 152	WD	152	A019	ROS	177204001701	100.00%
370.	OCS-G 01604	WD 152	WD	152	A007	ROS	177204004100	100.00%
371.	OCS-G 01604	WD 152	WD	152	A020	ROS	177204011000	100.00%
372.	OCS-G 01604	WD 152	WD	152	A020	ROS	177204011001	100.00%
373.	OCS-G 01604	WD 152	WD	152	A020	ROS	177204011002	100.00%
374.	OCS-G 01604	WD 152	WD	152	A020	ROS	177204011003	100.00%
375.	OCS-G 01604	WD 152	WD	152	A020	ROS	177204011070	100.00%
376.	OCS-G 01604	WD 152	WD	152	A021	ROS	177204011200	100.00%
377.	OCS-G 01604	WD 152	WD	152	A021	ROS	177204011201	100.00%

Item No.	Federal or State Lease #	Field	Area	Block	Name	Operator	API Well Number	Working Int (%)
378.	OCS-G 01604	WD 152	WD	152	A021	ROS	177204011270	100.00%
379.	OCS-G 01604	WD 152	WD	152	A023	ROS	177204011300	100.00%
380.	OCS-G 01604	WD 152	WD	152	A023	ROS	177204011370	100.00%

[End of Exhibit B-2]

## **EXHIBIT "C"**

Attached to and made a part of that certain Conveyance of Overriding Royalty Interest effective as of June 11, 2020 by Renaissance Offshore, LLC, as Assignor, in favor of Capital One, National Association, et al., as Assignees

### **UCC FILINGS / CONTRACTS**

1. UCC Financing Statement, filed on February 8, 2016, in Terrebonne Parish, Louisiana, under Original File #55-1500059, identifying as Debtors: Fieldwood Energy LLC, Renaissance Offshore, LLC, GOM Shelf LLC, Fieldwood Energy Offshore LLC, Energy XXI GOM, LLC and M21K, LLC, and identifying as Original Secured Parties: Fieldwood Energy LLC, Renaissance Offshore, LLC, GOM Shelf LLC, Fieldwood Energy Offshore LLC, Energy XXI GOM, LLC and M21K, LLC, pertaining to OCS-G 2115 and its applicable joint operating agreement, dated January 1, 1971.
2. UCC Financing Statement, filed on February 8, 2016, in Terrebonne Parish, Louisiana, under Original File #55-1500073, identifying as Debtors: Fieldwood Energy LLC, Renaissance Offshore, LLC, GOM Shelf LLC, Fieldwood Energy Offshore LLC, Energy XXI GOM, LLC and M21K, LLC, and identifying as Original Secured Parties: Fieldwood Energy LLC, Renaissance Offshore, LLC, GOM Shelf LLC, Fieldwood Energy Offshore LLC, Energy XXI GOM, LLC and M21K, LLC, pertaining to unit operating agreement, dated April 1, 1977, by and between Shell Oil Company, et al., covering leases OCS-G Nos. 2115, 2116, 2118 and 3332.

**[End of Exhibit C]**

# ATTACHMENT 1

<u>Assignee</u>	<u>Assignee Address</u>	<u>Undivided Proportion of Override</u>
DFE Holdings, LLC, a Delaware limited liability company	1000 Louisiana St., Suite 2950 Houston, TX 77002 Attn: Russell A. Johnson, President 713.516.7617 russ.johnson@capitalone.com	21.4939%
Wells Fargo Bank, N.A.	1000 Louisiana; 9th Floor Houston, Texas 77002 Attn: Lila Jordan 713-319-1880 lila.jordan@wellsfargo.com  Attn: Karen Witsberger 713-319-1401 witsbek@wellsfargo.com	16.5276%
Hancock Whitney Bank, a Mississippi banking association	735 N. Causeway Blvd. – 2nd Floor Mandeville, Louisiana 70448 Attn: Christian Fatzer, Jr. Assistant Vice President, Real Estate and Oil & Gas Asset Manager chris.fatzer@hancockwhitney.com Office: 985-624-7455	16.5276%
Natixis, New York Branch, licensed in New York	333 Clay Street, Suite 3900 Houston, TX 77002 Attn: Mark Harrington Mark.Harrington@natixis.com (310) 203-8710	12.3957%
MUFG Union Bank, N.A.	MUFG Union Bank, N.A. 500 N Akard, Suite 4200 Dallas, TX 75201 Attn: Brian Hawk Vice President Office: 214-468-7853 Email: Brian.Hawk@UnionBank.com	12.3957%
ING Capital LLC, a Delaware limited liability company	ING Recoveries LLC 1133 Avenue of the Americas New York, NY 10036 Attn: Peter Clinton	10.3298%

	(646) 424-6514 Peter.Clinton@ing.com	
Comerica Bank, a Texas banking association	P.O. Box 650282 MC 6510 Dallas, TX 76265-0282 Attn: David Jones 214.828-5934 dpjones@comerica.com	10.3298%

[End of Attachment 1]

[End of Conveyance]

**EXHIBIT A-2**

**ORRI RECORDING INFORMATION**

Conveyance of Overriding Royalty Interests, dated effective as of June 11, 2020, by Renaissance Offshore, LLC, as Assignor, to DFE Holdings, LLC; Wells Fargo Bank, N.A.; Hancock Whitney Bank (predecessor in interest to OCM Energy Holdings III PT, LP); Natixis, New York Branch; MUFG Union Bank, N.A.; ING Recoveries LLC; and Comerica Bank, as Assignees	
1.	Recorded on June 19, 2020, at COB File No. 347643, Cameron Parish, Louisiana
2.	Recorded on June 19, 2020, at COB 1687, Page 105, File No. 2020-00004523, Iberia Parish, Louisiana;
3.	Recorded on June 19, 2020, at COB 3438, Page 69, File No. 12027206, Jefferson Parish, Louisiana
4.	Recorded on June 19, 2020, at COB 1425, Page 416, File No. 2020-00002096, Plaquemines Parish, Louisiana
5.	Recorded on June 19, 2020, at COB 398, Page 666, File No. 334672, St. Mary Parish, Louisiana
6.	Recorded on June 22, 2020, at COB 2606, Page 585, File No. 1604808, Terrebonne Parish, Louisiana
7.	Recorded on June 19, 2020, at COB File No. 2020004096, Vermilion Parish, Louisiana
8.	Recorded on June 19, 2020, at File No. 2020017851 of the Official Public Records, Jefferson County, Texas;
9.	Filed with the BOEM on June 19, 2020, Lease Nos. OCS-G 0829, OCS-G 1034, OCS-G 1036, OCS-G 1106, OCS-G 1604, OCS-G 1610, OCS-G 1901, OCS-G 1966, OCS-G 1967, OCS-G 2115, OCS-G 2116, OCS-G 2274, OCS-G 2275, OCS-G 10988, OCS-G 12355, OCS-G 12358, OCS-G 14585, OCS-G 15156, OCS-G 15158, OCS-G 15212, OCS-G 36201, OCS-G 36707, and OCS-G 36758