

In Reply Refer To: MS 5421

Collette 6/26/02
Lf. Clark 6/26/2002
C. Olivier 6/27/2002

JUN 28 2002

Ms. Leslie D. Moore
Hall-Houston Oil Company
700 Louisiana, Suite 2100
Houston, Texas 77002

Dear Ms. Moore:

We acknowledge receipt of your letter dated November 30, 2001, in which you requested termination of the period of liability under Outer Continental Shelf Mineral Lessee's and Operator's Supplemental Plugging & Abandonment Bond Number RLB0003597 in the amount of \$600,000 executed on July 16, 2001, with Hall-Houston Oil Company as principal and RLI Insurance Company as surety, conditioned to cover all of Block 405, West Cameron Area, West Addition, further described as Lease OCS-G 3280.

The Offices of Field Operations and Leasing and Environment have expressed no objection to termination of the period of liability under the above bond. Therefore, the period of liability under Bond Number RLB0003597 is considered to have terminated effective March 4, 2002, the date of final concurrence with such termination, except as to any liability which may have accrued prior to that date.

Notwithstanding the fact that the period of liability under the above-described bond has terminated, the bond cannot be cancelled until all liabilities that may have accrued under such bond are assumed by another principal and/or surety or seven years from the termination date of this lease, which is August 1, 2006.

Please note that during the aforementioned seven year period, to cover actual or potential outstanding obligations associated with the herein identified lease, you may provide acceptable security or pledged collateral to the Minerals Management Service, in lieu of the above-described or another corporate surety bond.

The Minerals Management Service does not maintain a record of those bonds that may need to be cancelled at a later date, therefore, you are encouraged to establish a tracking system or institute some other method to maintain vigilance with respect to those bonds for which you may need to request final cancellation.

If you require further assistance, please contact Ms. Yolanda M. Clark at (504) 736-2851.

Sincerely,

(Orig. Sgd.) Steven K. Waddell, CPL

Steven K. Waddell, CPL
Adjudication Unit Supervisor
Leasing and Environment

cc: RLI Insurance Company
Attention: Mr. Greg E. Chilson
8 Greenway Plaza, Suite 400
Houston, Texas 77046

bc: 1101-02c, Central Bond File, w/ltr & bond (MS 5421)
N. Nelson/C. Olivier (MS 5421)

YClark:cdw:06/26/02:c:\mydocs\cdw\pc\osf\03280supc.doc

HALL-HOUSTON OIL COMPANY

700 Louisiana, Suite 2100/Houston, Texas 77002

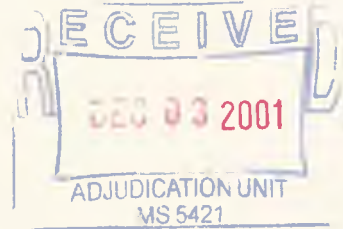
November 30, 2001

VIA FEDERAL EXPRESS

Minerals Management Service
Gulf of Mexico Region
Adjudication Unit: MS 5421
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

Telephone
[713] 228-0711
Fax
[713] 225-7600
[713] 225-7601

RE: Request for Termination of Supplemental Bond
OCS-G 3280
West Cameron Area, Block 405
Offshore Louisiana



Gentlemen:

The Minerals Management Service ("MMS") acknowledged receipt of a \$600,000 bond (RLB0003597) on July 18, 2001 as evidenced in its letter to HHOC dated July 26, 2001. Pursuant to letter dated May 30, 2001, by and among EOG Resources, Inc., TotalFinaElf E&P USA, Inc., Frontier Insurance Company, Inc., Hall-Houston Oil Company and the MMS regarding the West Cameron Area Block 405 "A" structure, wells and facilities, a \$600,000 supplemental bond was required to plug and abandon all such wells and a \$700,000 supplemental bond was required for the structure and associated facilities.

Enclosed herewith are copies of the Subsequent Sundry Notices and Reports approved by the MMS for the OCS-G 3280 A-1, A-2, A-3/A-3D, A-4, A-5 and A-6/A-6D Wells, evidencing completion of the plugging and abandonment of all wells. Therefore, HHOC is hereby requesting you terminate the RBL0003597 Supplemental Bond in the amount of \$600,000.

If you should have any questions regarding this request or need additional information, please do not hesitate to contact the undersigned. Thank you for your time and cooperation in this matter.

Sincerely,

HALL-HOUSTON OIL COMPANY


Leslie J. Moore
Landman

enclosures

Clark, Yolanda

From: Clark, Yolanda
Sent: Friday, January 18, 2002 12:27 PM
To: Kruse, Bernard
Subject: Hall-Houston Oil Company - OCS-G 3280 termination of bond

Hall-Houston Oil Company (GOM Company Number 846) is requesting termination of the period of liability under Supplemental Bond No. RLB0003597 in the sum of \$600,000 covering lease OCS-G 3280 (Terminated on 8/1/99), All of Block 405, West Cameron Area, West Addition. Hall-Houston is providing copies of the Subsequent Sundry Notices and Reports approved by the MMS for the OCS-G 3280 A-1, A-2, A-3/A-3D, A-4, A-5 and A-6/A-6D Wells, evidencing completion of the plugging and abandonment of all wells. The total supplemental bond coverage needed for this lease is still currently showing 1,050,000 and Hall-Houston Oil Company currently has two supplemental bonds on file totaling 1,300,000 - one in which they are requesting termination. Please advise if the table is to be updated. The point of contact for this action is:

Leslie D. Moore
Hall-Houston Oil Company
700 Louisiana, Suite 2100
Houston, Texas 77002
(713) 225-7600

Does anyone object to the termination of this bond?

Thank you in advance for your response.

Yolanda

MINERALS MANAGEMENT SERVICE
SUNDRY NO. 1 AND REPORTS ON WELL

Submit original plus three copies with
one copy marked "Public Information"

OMB No. 1010-0045
Expiration Date: August 31, 1996

1. ORIGINAL ☒ CORRECTION ☐	2. API WELL NUMBER 177014001700S01	3. PRODUCING INTERVAL CODE A001	4. WELL NO. A001	5. OPERATOR NAME AND ADDRESS (Submitting Office) Hall-Houston Oil Company 700 Louisiana, Suite 2100 Houston, TX 77002
6. FIELD NAME WC405	7. UNIT NUMBER ---	8. MMS OPERATOR NUMBER 00846		

WELL AT TOTAL DEPTH

9. LEASE NUMBER #1435-01-01-CT-31172 Expired OCS-G 3280	10. AREA NAME West Cameron	11. BLOCK NUMBER 405	12. OPD NUMBER LA1A
13. TYPE OF SUBMITTAL REQUEST APPROVAL ☐ SUBSEQUENT REPORT ☒	14. PROPOSED OR COMPLETED WORK ACIDIZE ☐ FRACTURE ☐ PLUG BACK ☐ WORKOVER ☐ ALTER CASING ☐ INITIAL COMPLETION ☐ PULL CASING ☐ OTHER ☐ ARTIFICIAL LIFT ☐ MULTI-COMPLETION ☐ RECOMPLETION ☐ CHANGE ZONE ☐ PERFORATE ☐ SIDETRACK ☐ DEEPEN ☐ PERM ABANDONMENT ☒ TEMPORARY ABANDONMENT ☐		15. WELL STATUS/ TYPE CODE PA

WELL AT SURFACE

16. WELL LOCATION AT SURFACE (Surveyed) N05405E02149	17. LEASE NUMBER 1435-01-01CT31172 Expired OCS-G3280	18. AREA NAME West Cameron	19. BLOCK NO. 405	20. OPD NUMBER LA1A
21. SURVEY BASE NAD 27 ☒ NAD 83 ☐	22. WATER DEPTH (Surveyed) 88'	23. ELEVATION AT KB (Surveyed) 188'	24. RIG NAME NA	25. RIG TYPE NA

26. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach prognosis or summary of completed work, as appropriate)

Hall-Houston has successfully completed plug and abandon of A-1 on 10/16/01. See attached procedure and final wellbore schematic. The casing and drive pipe will be cut and removed at least 15' BML when the platform is removed. A site clearance survey will be performed when the platform is removed to ensure the seafloor is clear of debris.

PROPRIETARY DATA

27. CONTACT NAME BETH ATWOOD	28. TELEPHONE NUMBER 713-228-0711
29. AUTHORIZING OFFICIAL (Type Name) BETH ATWOOD	30. TITLE REGULATORY MANAGER
31. AUTHORIZING SIGNATURE <i>Beth Atwood</i>	32. DATE 01/10/26

THIS SPACE FOR MMS USE ONLY

APPROVED BY

Drif CF

XC: WF, Leslie, KR, KF, PF (VR320: WC427/405 file)

TITLE

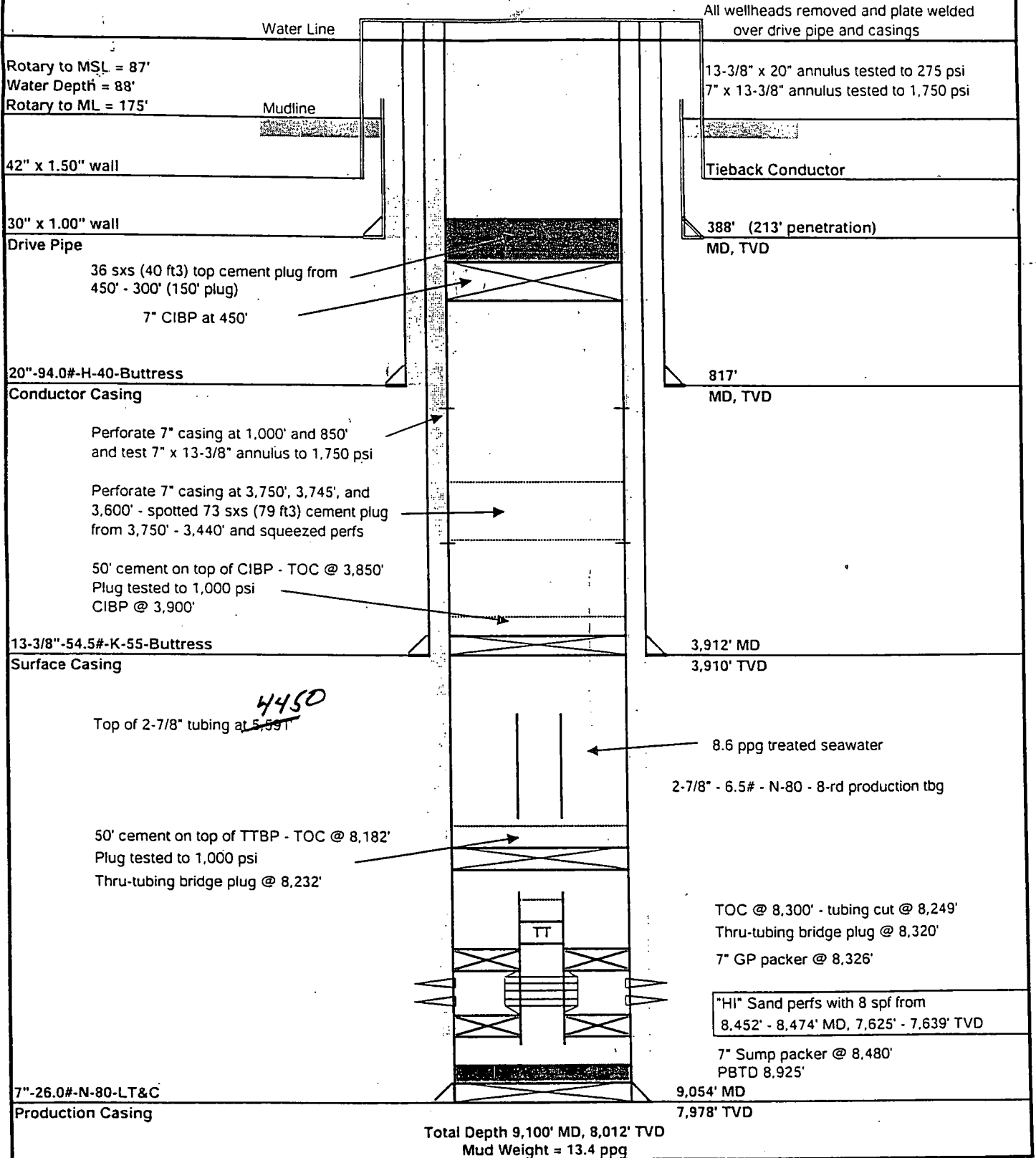
DATE

11/02/01

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to obtain knowledge of equipment and procedures to be used during well-completion, workover, and production operations. This information will be used by the District Supervisor to evaluate and approve or disapprove the adequacy of the equipment and procedures to safely perform the proposed operations. Response to this request is mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.18. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 2053, Minerals Management Service, 381 Widen Street, Herndon, VA 22070-4817; and Office of Management and Budget, Paperwork Reduction Project (O MB No. 1010-0045), Washington, DC 20503.

LL-HOUSTON OIL COMPANY PERMANENT ABANDONMENT SCHEMATIC

OCS-G 3280 No. A-1
WEST CAMERON BLOCK 405
OFFSHORE LOUISIANA
October 22, 2001



HALL-HOUSTON OIL COMPANY

COMPLETED P&A PROCEDURE

OCS-G 3280 (expired) Well No. A-1

West Cameron Block 405

Offshore Louisiana

1. RU test pump and tested 13-3/8" x 20" annulus to 275 psi = 15.0 ppg equivalent or 3.0 ppg above frac gradient. Test 7" x 13-3/8" annulus to 1,750 psi = 17.1 ppg equivalent or -0.1 ppg above frac gradient. Checked well for pressure and ND 2-9/16"-5M Xmas tree. RU & pulled BPV from 7" hanger. RU EL TIH w/ CCL EOT @ 3036'.
2. RU EL TIH with 7" thru-tubing bride plug (TTBP). Set TTBP at 8,232'. Dump bail 50' or 10 sxs (11 ft³) of Class "H" neat cement at 16.4 ppg and spotted cement plug on top of TTBP from 8,232' - 8,182' (50' plug). Tested plug to 1,000 psi. Recorded test on chart for MMS. ~~Top of tubing @ 5,591'.~~
3. RU EL tested lubricator to 1,000 psi. TIH with jet cutter and cut 2-7/8" tubing at 4450' POOH. ND tree. RU & pull tbg. PU TIH w/ JB to 4,000'. POOH. LD JB. TIH w/ 7" CIBP @ 3,900'. POOH. PU dump bailer spot 50' plug from 3,900' - 3,850'. RD EL. NU 2-9/16"-5M Xmas tree. Test cmt plug to 1000 psi.
4. RU EL, TIH perforate 7" casing from 3,750', 3,745' and 3,600' w/ 4 spf. RD EL, estb injection rate. M&P 73 sxs (79ft³) Class "H" neat cement at 16.4 ppg plug from 3,750' - 3,440' and squeezed perms.
5. TIH punch 7" csg at 1000' and 850', tested 7" x 13-3/8" annulus to 1,750 psi. ND tree. TIH set CIBP in 7" @ 450'. POOH. RD EL.
6. TIH with 1-1/4" tubing to 450'. M&P 36 sxs (40 ft³) of Class "H" neat cement at 16.4 ppg spotted balanced cement plug from 450' - 300' (150' plug). POOH with 1-1/4" tubing to 250' circulated hole clean with seawater. POOH LD 1-1/4" tubing.
7. ND tubing spool and casing spool. Cut off 20" casinghead. Weld cap over 42" drive pipe. Well A-1 plugged and abandoned 10/16/01.
8. Casing and drive pipe will be cut and removed at least 15' BML when platform is removed. A site clearance survey will be performed when the platform is removed to ensure seafloor is clear of debris.

MINERALS MANAGEMENT SERVICE
SUNDARY NOTICES AND REPORTS ON WELL

Submit original plus three copies with
one copy marked "Public Information"

OMB No. 1010-0045
Expiration Date: August 31, 1996

1. ORIGINAL ☒ CORRECTION ☐	2. API WELL NUMBER 177014005200S01	3. PRODUCING INTERVAL CODE A002	4. WELL NO. A002	5. OPERATOR NAME AND ADDRESS (Submitting Office) Hall-Houston Oil Company 700 Louisiana, Suite 2100 Houston, TX 77002
6. FIELD NAME WC405	7. UNIT NUMBER ---	8. MMS OPERATOR NUMBER 00846		

WELL AT TOTAL DEPTH

9. LEASE NUMBER #1435-01-01-CT-31172 Expired OCS-G 3280	10. AREA NAME West Cameron	11. BLOCK NUMBER 405	12. OPD NUMBER LA1A
13. TYPE OF SUBMITTAL REQUEST APPROVAL ☐ SUBSEQUENT REPORT ☒	14. PROPOSED OR COMPLETED WORK ACIDIZE ☐ FRACTURE ☐ PLUG BACK ☐ ALTER CASING ☐ INITIAL COMPLETION ☐ PULL CASING ☐ ARTIFICIAL LIFT ☐ MULTI-COMPLETION ☐ RECOMPLETION ☐ CHANGE ZONE ☐ PERFORATE ☐ SIDETRACK ☐ DEEPEN ☐ PERM ABANDONMENT ☒ TEMPORARY ABANDONMENT ☐ WORKOVER ☐ OTHER ☐		15. WELL STATUS/ TYPE CODE PA

WELL AT SURFACE

16. WELL LOCATION AT SURFACE (Surveyed) N05431E02133	17. LEASE NUMBER 1435-01-01CT31172 Expired OCS-G3280	18. AREA NAME West Cameron	19. BLOCK NO. 405	20. OPD NUMBER LA1A
21. SURVEY BASE NAD 27 ☒ NAD 83 ☐	22. WATER DEPTH (Surveyed) 88'	23. ELEVATION AT KB (Surveyed) 188'	24. RIG NAME NA	25. RIG TYPE NA

36. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach prognosis or summary of completed work, as appropriate)

Hall-Houston successfully completed the P&A of Well A-2 on October 11, 2001. See attached completed P&A procedure and final wellbore schematic. The casing and drive pipe will be cut and removed at least 15' BML when the platform is removed. A site clearance will be performed when the platform is removed to ensure seafloor is clear of debris.

PROPRIETARY DATA

26. CONTACT NAME BETH ATWOOD	27. TELEPHONE NUMBER 713-228-0711
28. AUTHORIZING OFFICIAL (Type Name) BETH ATWOOD	29. TITLE REGULATORY MANAGER
30. AUTHORIZING SIGNATURE <i>Beth Atwood</i>	31. DATE 01/10/26 <i>Teddy J. Mac</i>

THIS SPACE FOR MMS USE ONLY

APPROVED BY

L.D. Williamson

TITLE

orig CF

XC: WF, Leslie, KR, KF, PF (VR320: WC427/405 files)

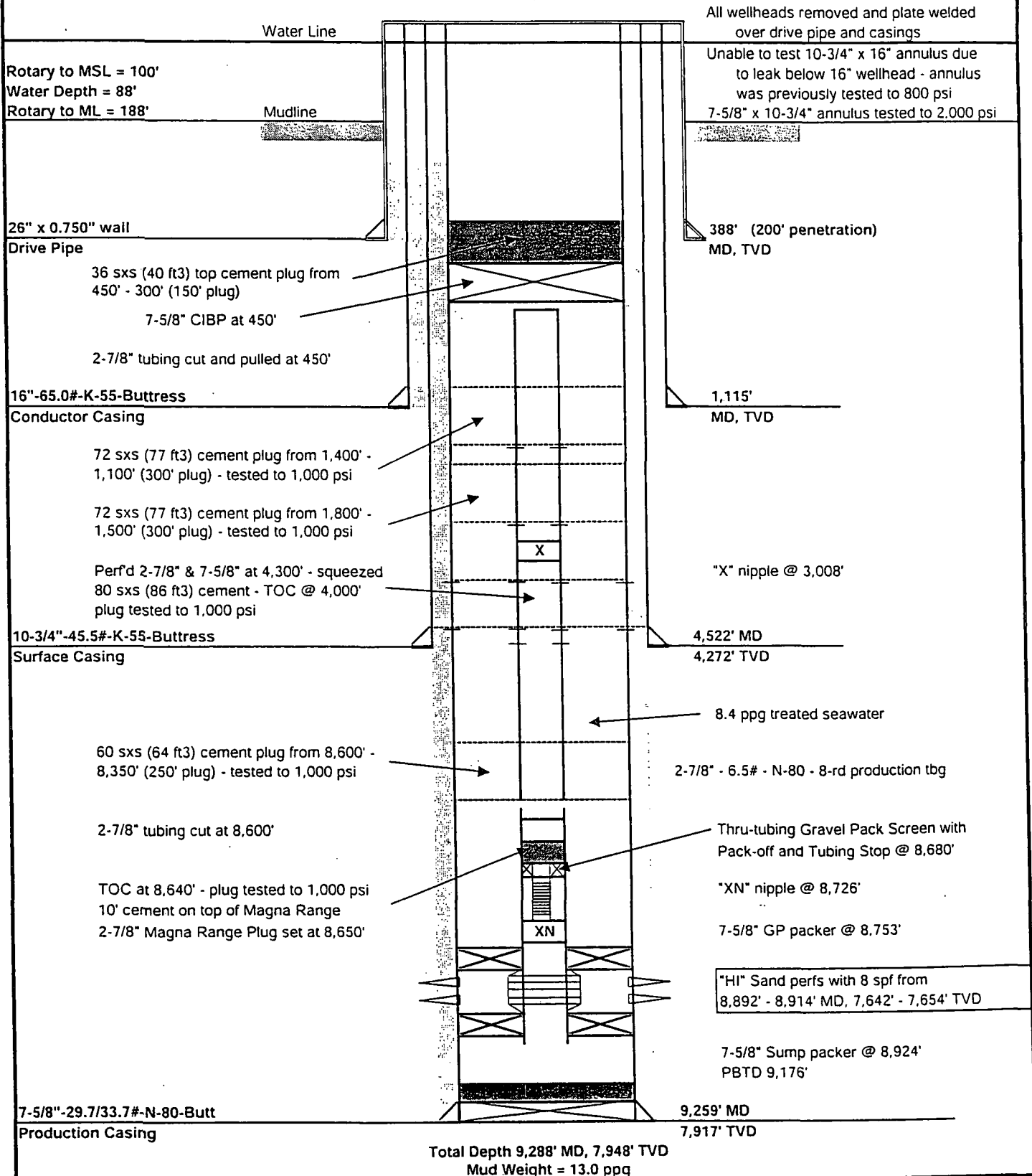
DATE

11/02/01

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LL-HOUSTON OIL COMPANY PERMANENT ABANDONMENT SCHEMATIC

OCS-G 3280 No. A-2
WEST CAMERON BLOCK 405
OFFSHORE LOUISIANA
October 22, 2001



HALL-HOUSTON OIL COMPANY

COMPLETED P&A PROCEDURE

10/25/01

OCS-G 3280 Well No. A-2 West Cameron Block 405 Offshore Louisiana

1. Rigged up test pump and attempt to test 10-3/4" x 16" annulus, unable to test due to leak below 16" wellhead-annulus was previously tested to 800 psi. Tested 7-5/8" x 10-3/4" annulus to 2,000 psi = 17.2 ppg equivalent or 3.0 ppg above frac gradient. Pressured up on SCSSV and blocked open. RU pump down 2-7/8" production tubing, could not estb injection rate.
2. RU SL and tested lubricator to 1,000 psi. Pulled Otis "FXE" WRSV from SCSSV at 317'. POOH RD SL. TIH w/ impression block to 8650'. POOH.
3. Verbal approval to set Magna Range plug @ 8650' 9/10/01. Set Magna Range plug at 8,650'. Dump bail 10' of cement on top. TOC 8640'. Tested plug to 1,000 psi.
4. RU EL and tested lubricator to 1,000 psi. MU jet cutter and cut 2-7/8" tubing at 8,600'. POOH RD EL.
5. RU cementing unit and tested lines to 2,000 psi. M & P 60 sxs (64 ft³) of Class "H" neat cement at 16.4 ppg and displaced same with 48 bbls of seawater. Spotted balanced cement plug from 8,600' - 8,350' (250' plug). WOC 12 hours. Tested tubing to 1,000 psi. Tested 2-7/8" x 7-5/8" annulus to 1,000 psi. Recorded test on chart for MMS.
6. RU EL and tested lubricator to 1,000 psi. Make 2.125" gauge run to 4,600'. TIH with 1-11/16" tubing punch and perforated 2-7/8" tubing and 7-5/8" at 4,300'. POOH RD EL.

COMPLETED P&A PROCEDURE (cont'd)

10/25/01

OCS-G 3280 Well No. A-2
West Cameron Block 405
Offshore Louisiana

- performed TIH @ 1400'*
7. Squeezed 80 sxs (86 ft³) cement from 4,300' - 4,000'. TOC 4,000'. Tested plug to 1000 psi. RU cementing unit and tested lines to 2,000 psi. M&P 72 sxs (77 ft³) of Class "H" neat cement at 16.4 ppg and displaced same with 24 bbls of seawater. Spotted balanced cement plug from 1,800' - 1,500' (300' plug). WOC 12 hours. Test tubing to 1,000 psi. Test 2-7/8" x 7-5/8" annulus to 1,000 psi. Record test on chart for MMS.
 8. GIH w/ tubing punch, punch 2-7/8" tubing @ 1,400'. Squeezed 72 sxs (77 ft³) cement, plug from 1,400' - 1,100' (300' plug) Tested plug to 1000 psi. Tested 7-5/8" x 10-3/4" annulus to 2,000 psi. Recorded test on chart for MMS.
 9. RU EL and tested lubricator to 1,000 psi. TIH with jet cutter and cut 2-7/8" tubing at 450'. POOH RD EL.
 10. ND 2-9/16"-5M Xmas tree. Pull and LD 2-7/8" tubing and SCSSV and control line.
 11. RU EL TIH with 7-5/8" cast iron bride plug (CIBP). Set CIBP on top of tubing stub at 450'. POOH RD EL.
 12. TIH with 1-1/4" tubing to 450'. M&P 36 sxs (40 ft³) of Class "H" neat cement at 16.4 ppg and spotted balanced cement plug from 450' - 300' (150' plug). POOH with 1-1/4" tubing to 250' and circulated hole clean with seawater. POOH LD 1-1/4" tubing.
 13. ND tubing spool and casing spool. Cut off 16" casinghead. Weld cap over 26" drive pipe.
 14. Plug and abandon work on the well completed 10/11/01.
 15. Casing and drive pipe will be cut and removed at least 15' BML when platform is removed. A site clearance will be performed to ensure seafloor is clear of debris when the platform has been removed.

10/25/01

MINERALS MANAGEMENT SERVICE
SECONDARY NOTICES AND REPORTS ON WELL

Submit original plus three copies with
one copy marked "Public Information"

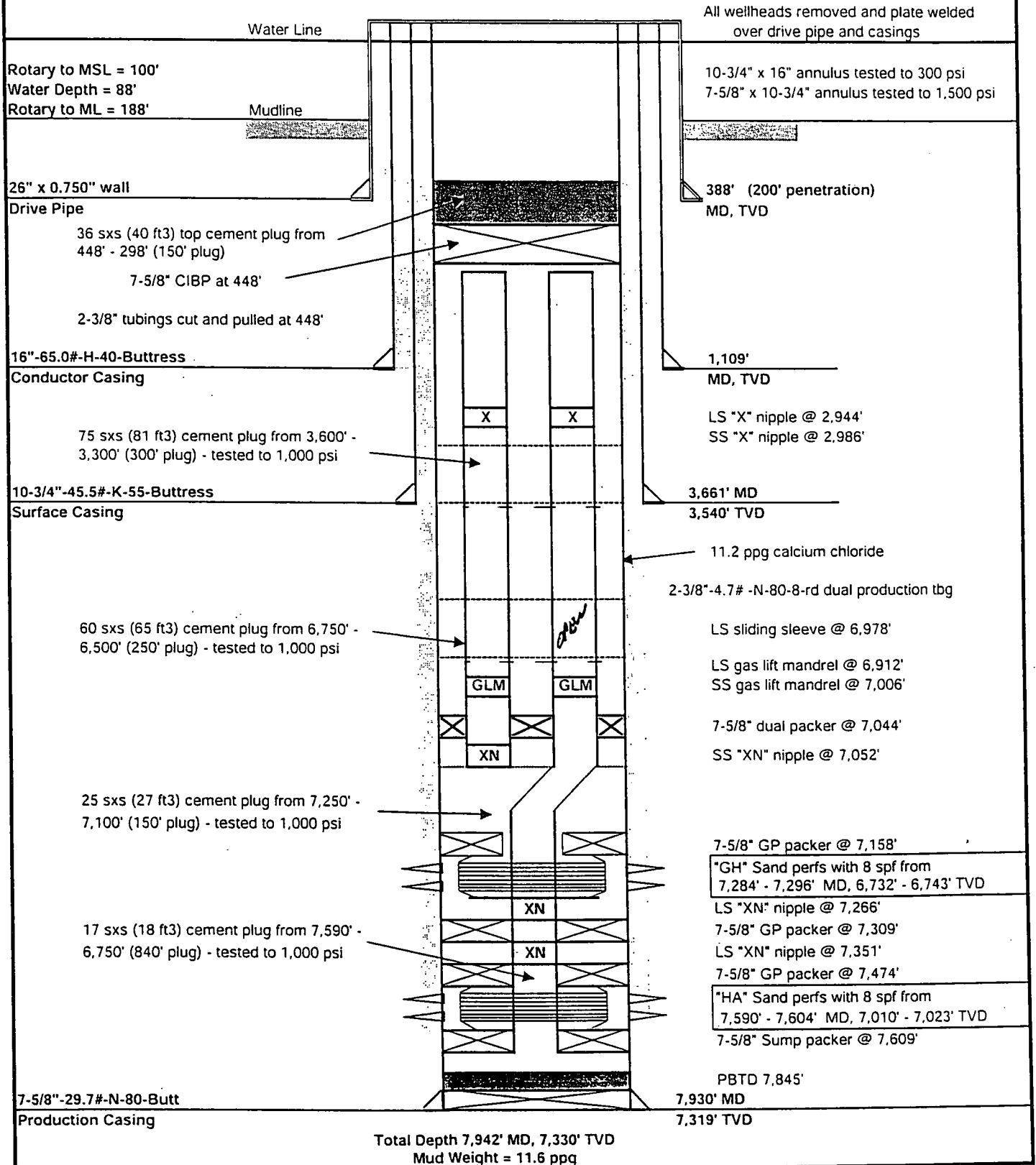
OMB No. 1010-0045
Expiration Date: August 31, 1996

1. ORIGINAL ☒ CORRECTION ☐		2. API WELL NUMBER 177014005400		3. PRODUCING INTERVAL CODE A003/A003D		4. WELL NO. A003/A003D		5. OPERATOR NAME AND ADDRESS (Submitting Office) Hall-Houston Oil Company 700 Louisiana, Suite 2100 Houston, TX 77002	
8. FIELD NAME WC405		9. UNIT NUMBER ---		10. MMS OPERATOR NUMBER 00846					
WELL AT TOTAL DEPTH									
4. LEASE NUMBER #1435-01-01-CT-31172 Expired OCS-G 3280			5. AREA NAME West Cameron		6. BLOCK NUMBER 405		7. OPD NUMBER LA1A		
32. TYPE OF SUBMITTAL REQUEST APPROVAL ☐ SUBSEQUENT REPORT ☒		33. PROPOSED OR COMPLETED WORK ACIDIZE ☐ FRACTURE ☐ PLUG BACK ☐ WORKOVER ☐ ALTER CASING ☐ INITIAL COMPLETION ☐ PULL CASING ☐ OTHER ☐ ARTIFICIAL LIFT ☐ MULTI-COMPLETION ☐ RECOMPLETION ☐ CHANGE ZONE ☐ PERFORATE ☐ SIDETRACK ☐ DEEPEN ☐ PERM ABANDONMENT ☒ TEMPORARY ABANDONMENT ☐					34. WELL STATUS/ TYPE CODE PA		
WELL AT SURFACE									
12. WELL LOCATION AT SURFACE (Surveyed) N05405E02138			13. LEASE NUMBER 1435-01-01CT31172 Expired OCS-G3280		14. AREA NAME West Cameron		15. BLOCK NO. 405.		16. OPD NUMBER LA1A
35. SURVEY BASE NAD 27 ☒ NAD 83 ☐		18. WATER DEPTH (Surveyed) 88'		19. ELEVATION AT KB (Surveyed) 188'		20. RIG NAME NA		21. RIG TYPE NA	
36. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach prognosis or summary of completed work, as appropriate)									
Hall-Houston successfully completed the plug & abandon of Well A-3/A-3D on 9/20/01. See attached procedure and final wellbore schematic. Casing and drive pipe will be cut and removed at least 15' BML when the platform is removed. A site clearance survey will be performed when the platform is removed to ensure the seafloor is clear of debris. PROPRIETARY DATA									
26. CONTACT NAME BETH ATWOOD					27. TELEPHONE NUMBER 713-228-0711				
28. AUTHORIZING OFFICIAL (Type Name) BETH ATWOOD					29. TITLE REGULATORY MANAGER				
30. AUTHORIZING SIGNATURE <i>Beth Atwood</i>					31. DATE 01/10/26				
THIS SPACE FOR MMS USE ONLY									
APPROVED BY <i>[Signature]</i> DATE <i>11/02/01</i>					TITLE <i>[Signature]</i> DATE <i>11/02/01</i>				
PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to obtain knowledge of equipment and procedures to be used during well-completion, workover, and production operations. This information will be used by the District Supervisor to evaluate and approve or disapprove the adequacy of the equipment and procedures to safely perform the proposed operations. Response to this request is mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.18. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 2053, Minerals Management Service, 381 Widen Street, Herndon, VA 22070-4817; and Office of Management and Budget, Paperwork Reduction Project (O MB No. 1010-0045), Washington, DC 20503.									

L-HOUSTON OIL COMPA

PERMANENT ABANDONMENT SCHEMATIC

OCS-G 3280 No. A-3 and A-3D
WEST CAMERON BLOCK 405
OFFSHORE LOUISIANA
October 22, 2001



HALL-HOUSTON OIL COMPANY

COMPLETED PLUG AND ABANDONMENT PROCEDURE

**OCS-G 3280 (expired) Well No. A-3 & A-3D
West Cameron Block 405
Offshore Louisiana**

1. RU test pump and tested 10-3/4" x 16" annulus to 300 psi. Tested 7-5/8" x 10-3/4" annulus to 1,500. Pressure up on SCSSV blocked open. RU to pump down 2-3/8" short string production tubing. Established injection rate and displaced 2-3/8" short string with 38 bbls of 8.6 ppg seawater. RU to pump down 2-3/8" long string production tubing. Established injection rate and displaced 2-3/8" long string with 39 bbls of 8.6 ppg seawater.
2. RU SL tested lubricator to 1,000 psi. Pulled WRSV from SCSSV in short string at 300'. Pulled WRSV from SCSSV in long string at 305'. POOH RD SL.
3. RU cementing unit on long string tested lines to 2,000 psi. M&P 17 sxs (18 ft³) of Class "H" neat cement at 16.4 ppg displaced same with 26 bbls of seawater. Squeezed off long string perfs and left cement plug from 7,590' - 6,750' (840' plug). Tested plug to 1,000 psi on chart.
4. RU cementing unit on short string tested lines to 2,000 psi. M&P 25 sxs (27 ft³) of Class "H" neat cement at 16.4 ppg displaced same with 28 bbls of seawater. Squeezed off short string perfs and left cement plug from 7,250' - 7,100' (150' plug). Tested plug to 1,000 psi on chart.
5. RU EL on short string tested lubricator to 1,000 psi. Made 2.125" GR to 6810'. TIH with 1-3/8" tubing punch and perforated 2-3/8" tubing at 6750'. POOH RD EL.
6. RU cementing unit tested lines to 2,000 psi. M&P 60 sxs (65 ft³) of Class "H" neat cement at 16.4 ppg displaced with 26 bbls of seawater. Spotted balanced cement plug from 6,750' - 6,500' (250' plug). WOC 12 hours. Tested tubing to 1,000 psi. Tested 2-7/8" x 7-5/8" annulus to 1,000 psi. Test on chart for MMS.

COMPLETED PLUG AND ABANDONMENT PROCEDURE (cont'd)

OCS-G 3280 (expired) Well No. A-3 & A-3D

West Cameron Block 405

Offshore Louisiana

7. RU EL on short string, ran perf gun, perforated short string at 3,600'. Establish circulation. RU on long string, TIH w/ perf gun, perforated long string tubing at 3,600'. POOH. M&P 75 sxs (81 ft³) Class H cement at 16.4 ppg, displaced with 12.75 bbls seawater. TOC @ 3,300' (300' plug). Tested plug through tubing and casing to 1000 psi.
8. RU EL tested lubricator to 1,000 psi. TIH with jet cutter and cut 2-3/8" short tubing string and long tubing string at 450'. POOH RD EL.
9. ND 2-1/16"-5M dual Xmas tree. Pulled LD 2-3/8" dual tubing strings and SCSSV's and control line.
10. RU EL and TIH with 7-5/8" cast iron bride plug (CIBP). Set CIBP on top of tubing stubs at 448'. POOH RD EL.
11. TIH with 1-1/4" tubing to 448'. M&P 36 sxs (40 ft³) of Class "H" neat cement at 16.4 ppg spotted balanced cement plug from 450' - 300' (150' plug). POOH with 1-1/4" tubing to 250' circulated hole clean with seawater. POOH LD 1-1/4" tubing.
12. ND dual tubing spool and casing spool. Cut off 16" casinghead. Weld cap over 26" drive pipe. Plug and abandon Well A-3/A-3D 9/20/01.
13. All casing and drive pipe will be cut and remove at least 15' BML when platform is removed. A site clearance survey will be performed when the platform is removed to ensure seafloor is clear of debris.

MINERALS MANAGEMENT SERVICE
SUNDRY NOTICES AND REPORTS WELL

Submit original plus three copies
one copy marked "Public Information"

OMB No. 1010-0045
Expiration Date: August 31, 1996

1. ORIGINAL ☒ CORRECTION ☐	2. API WELL NUMBER/PRODUCING INTERVAL CODE 177014005500	3. WELL NO. A004	11. OPERATOR NAME AND ADDRESS : (Submitting Office) Hall-Houston Oil Company 700 Louisiana, Suite 2100 Houston, TX 77002
8. FIELD NAME WC405	9. UNIT NUMBER ---	10. MMS OPERATOR NUMBER 00846	

WELL AT TOTAL DEPTH

4. LEASE NUMBER #1435-01-01-CT-31172 Expired OCS-G 3280	5. AREA NAME West Cameron	6. BLOCK NUMBER 405	7. OPD NUMBER LA1A
32. TYPE OF SUBMITTAL REQUEST APPROVAL ☐ SUBSEQUENT REPORT ☒	33. PROPOSED OR COMPLETED WORK ACIDIZE ☐ FRACTURE ☐ ALTER CASING ☐ INITIAL COMPLETION ☐ ARTIFICIAL LIFT ☐ MULTI-COMPLETION ☐ CHANGE ZONE ☐ PERFORATE ☐ DEEPEN ☐ PERM ABANDONMENT ☒ PLUG BACK ☐ WORKOVER ☐ PULL CASING ☐ OTHER ☐ RECOMPLETION ☐ SIDETRACK ☐ TEMPORARY ☐ ABANDONMENT ☐		34. WELL STATUS/ TYPE CODE PA

WELL AT SURFACE

12. WELL LOCATION AT SURFACE (Surveyed) N05419E02139	13. LEASE NUMBER 1435-01-01CT31172 Expired OCS-G3280	14. AREA NAME West Cameron	15. BLOCK NO. 405	16. OPD NUMBER LA1A
35. SURVEY BASE NAD 27 ☒ NAD 83 ☐	18. WATER DEPTH (Surveyed) 88'	19. ELEVATION AT KB (Surveyed) 188'	20. RIG NAME NA	21. RIG TYPE NA

36. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach prognosis or summary of completed work as appropriate)

Hall-Houston successfully completed the P&A of Well A-4 on October 18, 2001. See attached P&A procedure and final wellbore schematic. The casing and drive pipe will be cut and removed at least 15' BML when the platform is removed. A site clearance will be performed when the platform is removed to ensure seafloor is clear of debris.

PROPRIETARY DATA

26. CONTACT NAME BETH ATWOOD	27. TELEPHONE NUMBER 713-228-0711
28. AUTHORIZING OFFICIAL (Type Name) BETH ATWOOD	29. TITLE REGULATORY MANAGER
30. AUTHORIZING SIGNATURE <i>Beth Atwood</i>	31. DATE 011026

THIS SPACE FOR MMS USE ONLY (Orig. Sgd.) Larry D. Williamson		TITLE District Supervisor
APPROVED BY <i>Eric CF</i>	DATE 11/1/01	

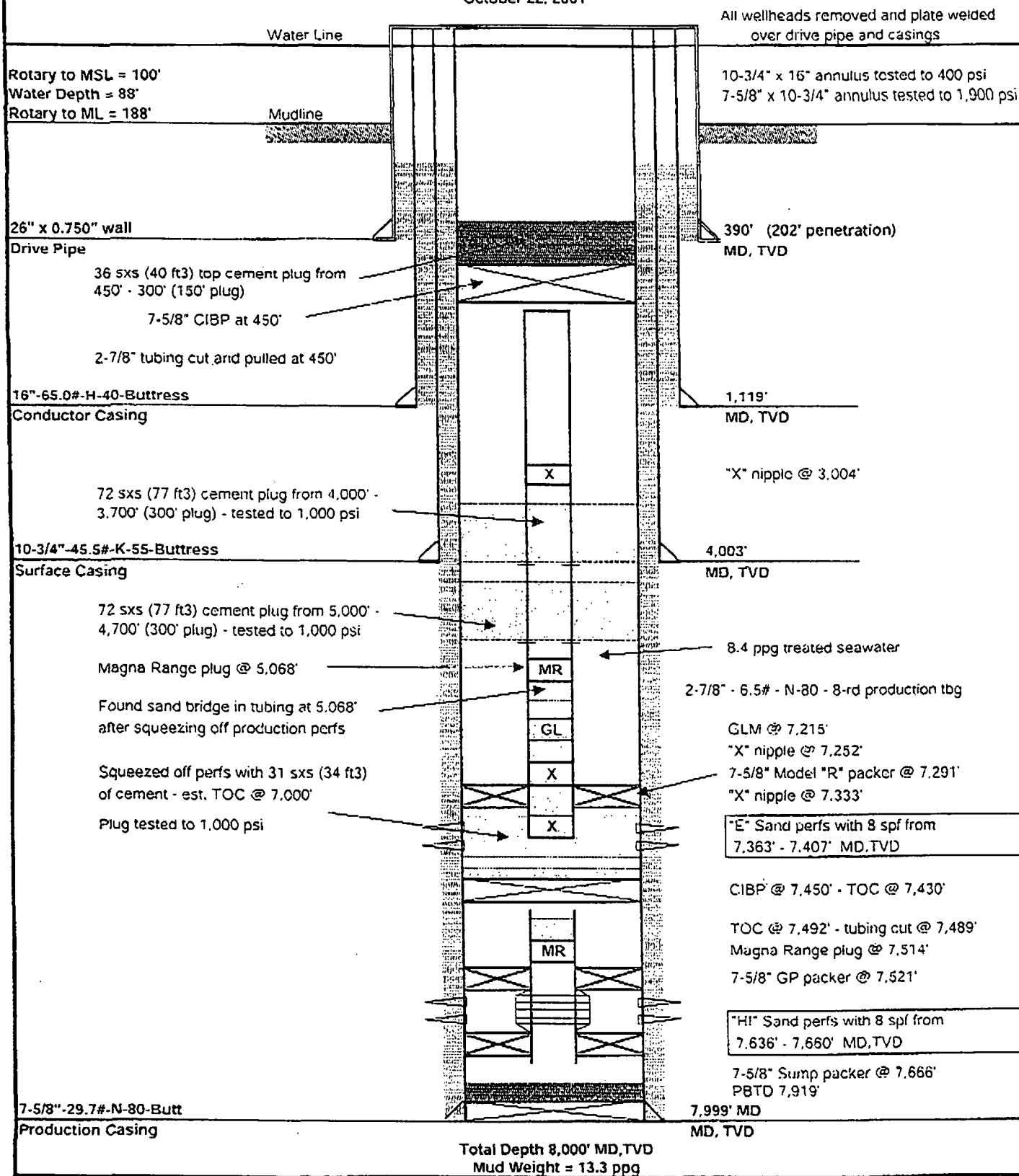
PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to obtain knowledge of equipment and procedures to be used during well-completion, workover, and production operations. This information will be used by the District Supervisor to evaluate and approve or disapprove the adequacy of the equipment and procedures to safely perform the proposed operations. Response to this request is mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.18.

Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 2053, Minerals Management Service, 381 Widen Street, Herndon, VA 22070-4817; and Office of Management and Budget, Paperwork Reduction Project (OMB No. 1010-0045), Washington, DC 20503.

HALL-HOUSTON OIL COMPANY

PERMANENT ABANDONMENT SCHEMATIC

OCS-G 3280 No. A-4
WEST CAMERON BLOCK 405
OFFSHORE LOUISIANA
October 22, 2001



HALL-HOUSTON OIL COMPANY

COMPLETED PLUG AND ABANDONMENT PROCEDURE

**OCS-G 3280 (expired) Well No. A-4
West Cameron Block 405
Offshore Louisiana**

1. RU test pump and test 10-3/4" x 16" annulus to 400 psi = 15.3 ppg equivalent or 3.0 ppg above frac gradient. Tested 7-5/8" x 10-3/4" annulus to 1,900 psi = 17.1 ppg equivalent or 3.0 ppg above frac gradient. Pressure up on SCSSV and blocked same open. RU to pump down 2-7/8" production tubing. Established injection rate and displace 2-7/8" tubing with 53 bbls of 8.6 ppg seawater.
2. RU SL and tested lubricator to 1,500 psi. Pulled Otis "FXE" WRSV from SCSSV at 330'. POOH RD SL. TIH w/ impression block set down @ 6001' sand. Attempts to dump bail sand unsuccessful. RU CTU, test BOPs 250/3500. GIH w/ CT, wash fm 6100' - 7400' circ. Squeeze off perms by M&P 31 sxs (34 cu.ft.) cmt from 7400' - 7000' TOC. Plug tested to 1000 psi.
3. GIH found sand bridge in tubing @ 5068' after squeezing off production perf. Set Magna Range plug @ 5068' in tubing .
4. RU EL and tested lubricator to 1,000 psi. Made 2.125" gauge run to 5,000'. TIH with 1-11/16" tubing punch and punch 2-7/8" tubing at 5,000'. POOH RD EL.
5. RU cementing unit and tested lines to 2,000 psi. M&P 72 sxs (77 ft³) of Class "H" neat cement at 16.4 ppg and displaced with seawater. Cement plug from 5,000' - 4,700' (300' plug). Tested 2-7/8" x 7-5/8" annulus to 1000 psi.
6. TIH w/ tubing punch, punch tbg @ 4,000'. M&P 72 sxs (77 ft³) of Class "H" neat cement at 16.4 ppg and displace with seawater. Spot balanced cement plug from 4,000' - 3,700' (300' plug). WOC 12 hours. Test tubing to 1,000 psi.
7. RU EL and tested lubricator to 1,000 psi. TIH with jet cutter and cut 2-7/8" tubing at 450'. POOH RD EL.

COMPLETED PLUG AND ABANDONMENT PROCEDURE (cont'd)**OCS-G 3280 (expired) Well No. A-4****West Cameron Block 405****Offshore Louisiana**

8. ND 2-9/16"-5M Xmas tree. Pull and laid down 2-7/8" tubing and SCSSV and control line.
9. RU EL TIH with 7-5/8" cast iron bride plug (CIBP). Set CIBP on top of tubing stub at 450'. POOH RD EL.
10. TIH with 1-1/4" tubing to 450'. M&P 36 sxs (40 ft³) of Class "H" neat cement at 16.4 ppg and spot balanced cement plug from 450' - 300' (150' plug). POOH with 1-1/4" tubing to 250' and circulate hole clean with seawater. POOH LD 1-1/4" tubing.
11. ND tubing spool and casing spool. Cut off 16" casinghead. Weld cap over 26" drive pipe. Plug and abandon Well A-4 completed 10/18/01.
12. Casing and drive pipe will be cut and removed at least 15' BML when platform is removed. A site clearance survey will be performed after the platform is removed to ensure seafloor is clear of debris.

MINERALS MANAGEMENT SERVICE
SECONDARY NOTICES AND REPORTS ON WELL

Submit original plus three copies with
one copy marked "Public Information"

OMB No. 1010-0045
Expiration Date: August 31, 1996

ORIGINAL ☒ CORRECTION ☐	2. API WELL NUMBER 177014006000	PRODUCING INTERVAL CODE	3. WELL NO. A005	OPERATOR NAME AND ADDRESS (Submitting Office) Hall-Houston Oil Company 700 Louisiana, Suite 2100 Houston, TX 77002
8. FIELD NAME WC405	9. UNIT NUMBER ---	10. MMS OPERATOR NUMBER 00846		

WELL AT TOTAL DEPTH

4. LEASE NUMBER #1435-01-01-CT-31172 Expired OCS-G 3280	5. AREA NAME West Cameron	6. BLOCK NUMBER 405	7. OPD NUMBER LA1A
32. TYPE OF SUBMITTAL REQUEST APPROVAL ☐ SUBSEQUENT REPORT ☒	33. PROPOSED OR COMPLETED WORK ACIDIZE ☐ FRACTURE ☐ PLUG BACK ☐ WORKOVER ☐ ALTER CASING ☐ INITIAL COMPLETION ☐ PULL CASING ☐ OTHER ☐ ARTIFICIAL LIFT ☐ MULTI-COMPLETION ☐ RECOMPLETION ☐ CHANGE ZONE ☐ PERFORATE ☐ SIDETRACK ☐ DEEPEN ☐ PERM ABANDONMENT ☒ TEMPORARY ABANDONMENT ☐		34. WELL STATUS/ TYPE CODE PA

WELL AT SURFACE

12. WELL LOCATION AT SURFACE (Surveyed) N05423E02146	13. LEASE NUMBER 1435-01-01CT31172 Expired OCS-G3280	14. AREA NAME West Cameron	15. BLOCK NO. 405.	16. OPD NUMBER LA1A
35. SURVEY BASE NAD 27 ☒ NAD 83 ☐	18. WATER DEPTH (Surveyed) 88'	19. ELEVATION AT KB (Surveyed) 188'	20. RIG NAME NA	21. RIG TYPE NA

36. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach prognosis or summary of completed work, as appropriate)

Hall-Houston successfully completed plug and abandon of Well A-5 9/15/01. See attached procedure and final wellbore schematic. The casing and drive pipe will be cut and removed at least 15' BML when the platform is removed. A site clearance survey will be performed when the platform is removed to ensure the seafloor is clear of debris.

PROPRIETARY DATA

26. CONTACT NAME BETH ATWOOD	27. TELEPHONE NUMBER 713-228-0711
28. AUTHORIZING OFFICIAL (Type Name) BETH ATWOOD	29. TITLE REGULATORY MANAGER
30. AUTHORIZING SIGNATURE <i>Beth Atwood</i>	31. DATE 011026

THIS SPACE FOR MMS USE ONLY

APPROVED BY

A.D. Williams

TITLE

District Supervisor
Leak Check District

orig CF

XC: WF, Kestie, KR, KF, PF VR320: WC427/405 files

DATE

11/01/01

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to obtain knowledge of equipment and procedures to be used during well-completion, workover, and production operations. This information will be used by the District Supervisor to evaluate and approve or disapprove the adequacy of the equipment and procedures to safely perform the proposed operations. Response to this request is mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.18.

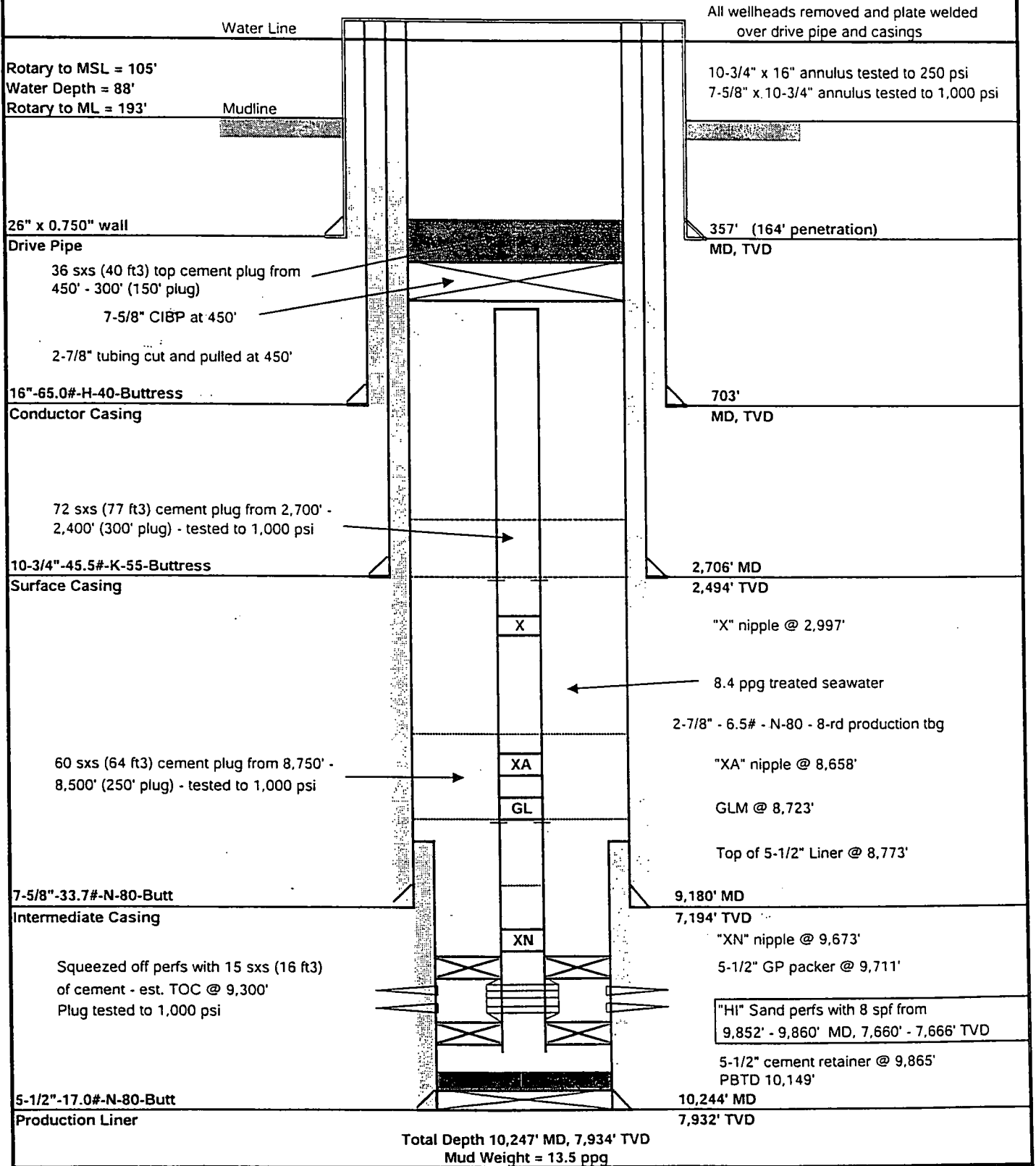
Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 2053, Minerals Management Service, 381 Widen Street, Herndon, VA 22070-4817; and Office of Management and Budget, Paperwork Reduction Project (O MB No. 1010-0045), Washington, DC 20503.

FORM MMS-124 (August 1993) (Replaces Forms MMS-331 and MMS-332 which will not be used)

LL-HOUSTON OIL COMP.

PERMANENT ABANDONMENT SCHEMATIC

OCS-G 3280 No. A-5
WEST CAMERON BLOCK 405
OFFSHORE LOUISIANA
October 22, 2001



HALL-HOUSTON OIL COMPANY

COMPLETED PLUG AND ABANDONMENT PROCEDURE

**OCS-G 3280 (expired) Well No. A-5
West Cameron Block 405
Offshore Louisiana**

1. RU test pump and tested 10-3/4" x 16" annulus to 250 psi = 14.9 ppg equivalent or 3.0 ppg above frac gradient. Tested 7-5/8" x 10-3/4" annulus to 1,000 psi = 16.3 ppg equivalent or 3.0 ppg above frac gradient. Pressure up on SCSSV and blocked same open. RU pump down 2-7/8" production tubing. Established injection rate and displace 400' 2-7/8" tubing with 67 bbls of 8.6 ppg seawater.
2. RU SL and tested lubricator to 1,000 psi. Pull WRSV from SCSSV at 345'. POOH RD SL.
3. RU cementing unit and test lines to 2,000 psi. M&P 15 sxs (16 ft³) of Class "H" neat cement at 16.4 ppg displace with 52 bbls seawater. Squeezed off perms and left cement plug from 9,850' - 9,300' (550' plug). Tested plug to 1000 psi.
4. RU EL tested lubricator to 1,000 psi. Made 2.125" gauge run to 8,750'. TIH with 1-11/16" tubing punch perforated 2-7/8" tubing at 8,750'. POOH RD EL.
5. RU cementing unit and test lines to 2,000 psi. M&P 60 sxs (64 ft³) of Class "H" neat cement at 16.4 ppg and displaced with 49 bbls of seawater. Spot balanced cement plug from 8,750' - 8,500' (250' plug). WOC 12 hours. Tested tubing to 1,000 psi. Tested 2-7/8" x 7-5/8" annulus to 1,000 psi. Recorded test on chart for MMS.
6. RU EL tested lubricator to 1,000 psi. Made 2.125" gauge run to 2,800'. TIH with 1-11/16" tubing punch perforated 2-7/8" tubing at 2,700'. POOH RD EL.
7. RU cementing unit and test lines to 2,000 psi. M&P 72 sxs (77 ft³) of Class "H" neat cement at 16.4 ppg and displaced with 14 bbls of seawater. Spot balanced cement plug from 2,700' - 2,400' (300' plug). WOC. Tested 2-7/8" and 7-5/8" to 1000 psi.

COMPLETED PLUG AND ABANDONMENT PROCEDURE (cont'd)

OCS-G 3280 (expired) Well No. A-5

West Cameron Block 405

Offshore Louisiana

8. RU EL tested lubricator to 1,000 psi. TIH with jet cutter and cut 2-7/8" tubing at 450'. POOH RDEL..
9. ND 2-9/16"-5M Xmas tree. Pull and lay down 2-7/8" tubing and SCSSV and control line.
10. RU EL TIH with 7-5/8" cast iron bride plug (CIBP). Set CIBP on top of tubing stub at 450'. POOH RD EL.
11. TIH with 1-1/4" tubing to 450'. M&P 36 sxs (40 ft³) of Class "H" neat cement at 16.4 ppg spot balanced cement plug from 450' - 300' (150' plug). POOH with 1-1/4" tubing to 250' circulated hole clean with seawater. POOH LD 1-1/4" tubing.
12. ND tubing spool and casing spool. Cut off 16" casinghead. Weld cap over 26" drive pipe. Well A-5 plug and abandon completed 9/15/01.
13. Casing and drive pipe will be cut and removed at least 15' BML when platform is removed. A site clearance survey will be performed when the platform is removed to ensure seafloor is clear of debris.

1. ORIGINAL ☒ CORRECTION ☐	2. API WELL NUMBER 177014006200	3. PRODUCING INTERVAL CODE A006/A006D	3. WELL NO.	OPERATOR NAME AND ADDRESS (Submitting Office) Hall-Houston Oil Company 700 Louisiana, Suite 2100 Houston, TX 77002
8. FIELD NAME WC405	9. UNIT NUMBER --	10. MMS OPERATOR NUMBER 00846		

WELL AT TOTAL DEPTH

4. LEASE NUMBER #1435-01-01-CT-31172 Expired OCS-G 3280	5. AREA NAME West Cameron	6. BLOCK NUMBER 405	7. OPD NUMBER LA1A
32. TYPE OF SUBMITTAL REQUEST APPROVAL ☐ SUBSEQUENT REPORT ☒	33. PROPOSED OR COMPLETED WORK ACIDIZE ☐ FRACTURE ☐ PLUG BACK ☐ WORKOVER ☐ ALTER CASING ☐ INITIAL COMPLETION ☐ PULL CASING ☐ OTHER ☐ ARTIFICIAL LIFT ☐ MULTI-COMPLETION ☐ RECOMPLETION ☐ CHANGE ZONE ☐ PERFORATE ☐ SIDETRACK ☐ DEEPEN ☐ PERM ABANDONMENT ☒ TEMPORARY ABANDONMENT ☐		34. WELL STATUS/ TYPE CODE PA

WELL AT SURFACE

12. WELL LOCATION AT SURFACE (Surveyed) N05431E02134	13. LEASE NUMBER 1435-01-01CT31172 Expired OCS-G3280	14. AREA NAME West Cameron	15. BLOCK NO. 405	16. OPD NUMBER LA1A
35. SURVEY BASE NAD 27 ☒ NAD 83 ☐	18. WATER DEPTH (Surveyed) 88'	19. ELEVATION AT KB (Surveyed) 188'	20. RIG NAME NA	21. RIG TYPE NA

36. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Attach prognosis or summary of completed work, as appropriate)

Hall-Houston successfully completed plug and abandon of Well A-6/A-6D on 9/20/01. See attached procedure and final wellbore schematic. All casing and drive pipe will be cut and removed at least 15' BML when the platform is remove. A site clearance survey will be performed to ensure the seafloor is clear of debris.

PROPRIETARY DATA

26. CONTACT NAME BETH ATWOOD	27. TELEPHONE NUMBER 713-228-0711
28. AUTHORIZING OFFICIAL (Type Name) BETH ATWOOD	29. TITLE REGULATORY MANAGER
30. AUTHORIZING SIGNATURE <i>Beth Atwood</i>	31. DATE 011026

THIS SPACE FOR MMS USE ONLY

APPROVED BY

orig CF
XC WF, Hester, KR, KF, PF, VR320, WC 427/405

TITLE

DATE

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to obtain knowledge of equipment and procedures to be used during well-completion, workover, and production operations. This information will be used by the District Supervisor to evaluate and approve or disapprove the adequacy of the equipment and procedures to safely perform the proposed operations. Response to this request is mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.18.

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LL-HOUSTON OIL COMP. Y

PERMANENT ABANDONMENT SCHEMATIC

OCS-G 3280 No. A-6 and A-6D
WEST CAMERON BLOCK 405
OFFSHORE LOUISIANA
October 22, 2001

All wellheads removed and plate welded
over drive pipe and casings

10-3/4" x 16" annulus tested to 250 psi
7-5/8" x 10-3/4" annulus tested to 1,000 psi

397' (204' penetration)
MD, TVD

718'
MD, TVD

2-3/8"-4.7# -N-80-8-rd dual production tbgs

2,530' MD
2,528' TVD

LS "X" nipple @ 2,944'
SS "X" nipple @ 2,986'

LS sliding sleeve @ 6,765'

LS gas lift mandrel @ 6,696'
SS gas lift mandrel @ 6,794'

7-5/8" dual packer @ 6,831'

11.1 ppg calcium chloride

7-5/8" GP packer @ 6,962'

"GH" Sand perfs with 8 spf from
7,088' - 7,092' MD, 6,743' - 6,747' TVD

LS "X" nipple @ 7,071'

7-5/8" GP packer @ 7,104'

LS "X" nipple @ 7,146'

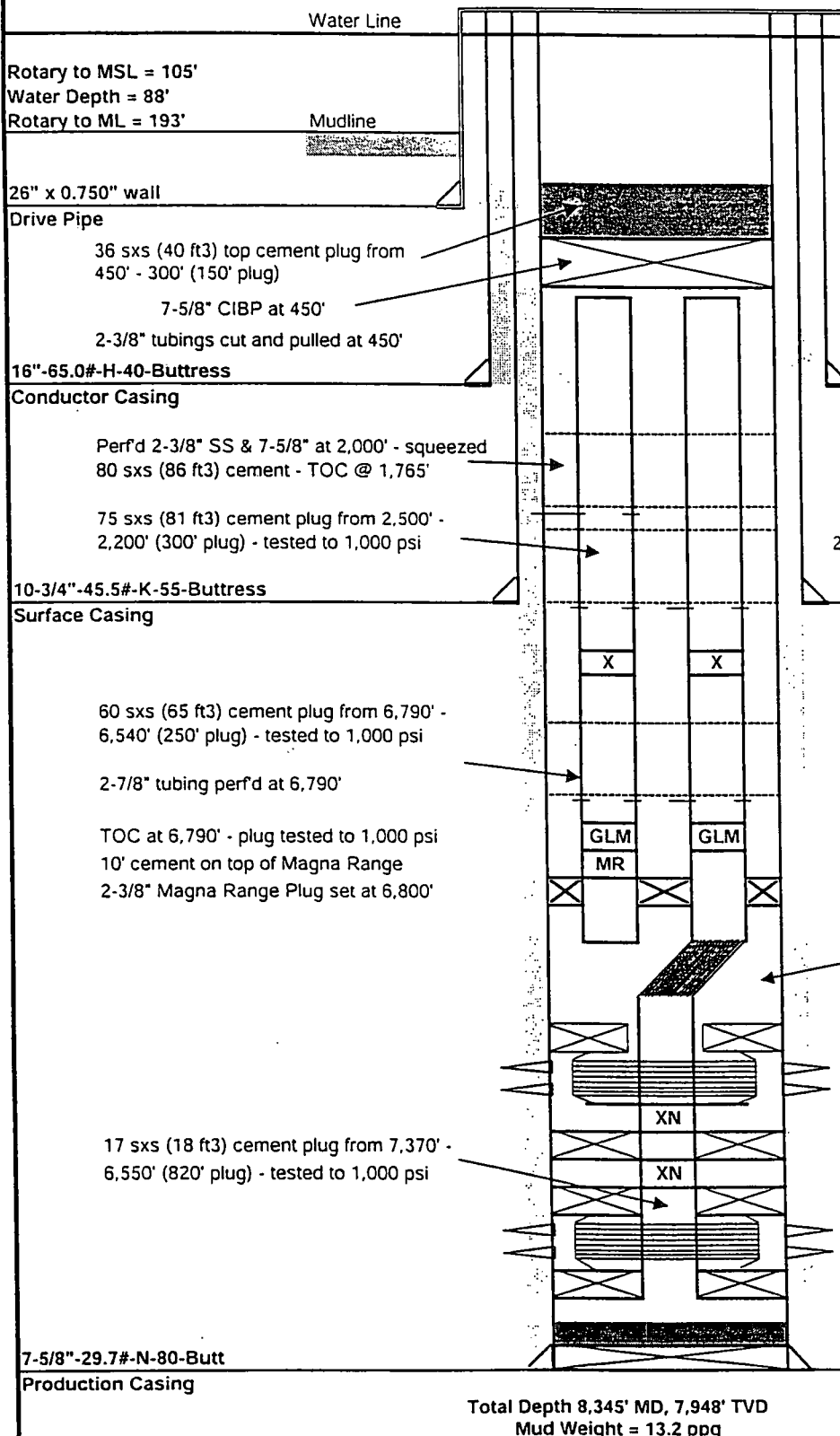
7-5/8" GP packer @ 7,256'

"HA" Sand perfs with 8 spf from
7,372' - 7,378' MD, 7,015' - 7,021' TVD

7-5/8" Sump packer @ 7,383'

PBTD 7,550'

7,675' MD
7,307' TVD



Total Depth 8,345' MD, 7,948' TVD
Mud Weight = 13.2 ppg

HALL-HOUSTON OIL COMPANY

COMPLETED P&A PROCEDURE

OCS-G 3280 (expired) Well No. A-6 & A-6D West Cameron Block 405 Offshore Louisiana

1. RU test pump tested 10-3/4" x 16" annulus to 250 psi. Tested 7-5/8" x 10-3/4" annulus to 600 psi. Pressured up on SCSSV blocked open. RU to pump down 2-3/8" short string production tubing. Established injection rate and displaced 2-3/8" short string with 37 bbls of 8.6 ppg seawater. RU to pump down 2-3/8" long string production tubing. Established injection rate and displaced 2-3/8" long string with 39 bbls of 8.6 ppg seawater.
2. RU SL tested lubricator to 1,000 psi. Pulled WRSV from SCSSV in short string at 373'. Pulled WRSV from SCSSV in long string at 376'. POOH RD SL.
3. RU cementing unit on long string tested lines to 2,000 psi. M&P 17 sxs (18 ft³) of Class "H" neat cement at 16.4 ppg displaced with 25 bbls of seawater. Squeezed off long string perfs and left cement plug from 7,370' - 6,550' (820' plug). Tested plug to 1,000 psi.
4. Verbal approval 9/12/01 to set Magna Range. Set Magna Range plug at 6,800'. Dump bailed 10' of cement on top. TOC @ 6,790'. Tested plug to 1,000 psi.
5. RU EL on short string tested lubricator to 1,000 psi. Made 2.125" gauge run to 6,790'. TIH with 1-3/8" tubing punch and perforated 2-3/8" tubing at 6,790'. POOH RD EL.
6. RU cementing unit and tested lines to 2,000 psi. M&P 60 sxs (65 ft³) of Class "H" neat cement at 16.4 ppg displaced with 25 bbls of seawater. Spotted balanced cement plug from 6,790' - 6,540' (250' plug). WOC 12 hours. Tested tubing to 1,000 psi. Tested 2-7/8" x 7-5/8" annulus to 1,000 psi. Recorded test on chart for MMS.

Completed P&A PROCEDURE (cont'd)

OCS-G 3280 Well No. A-6 & A-6D

West Cameron Block 405

Offshore Louisiana

7. RU EL on short string tested lubricator to 1,000 psi. Made 2.125" gauge run to 2,600'. TIH with 1-3/8" tubing punch perforated 2-3/8" tubing at 2,500'. RU EL on long string tested lubricator to 1,000 psi. Made 2.125" gauge run to 2,600'. TIH with 1-3/8" tubing punch and perforated 2-3/8" tubing at 2,500'. POOH RD EL.
8. RU cementing unit to both long string and short string tested lines to 2,000 psi. M&P 75 sxs (81 ft³) of Class "H" neat cement at 16.4 ppg displaced with 17 bbls of seawater. Spotted balanced cement plug from 2,500' - 2,200' (300' plug). WOC 12 hours. Tested tubing to 1,000 psi. Tested 2-3/8" x 7-5/8" annulus to 1,000 psi. Recorded test on chart for MMS.
9. RU EL on short string perforated 2-3/8" tubing and 7-5/8" casing from 2,000'-2,002' with 4 spf. RD EL established injection rate. M&P 80 sxs (86 ft³) of Class "H" neat cement at 16.4 ppg displaced cement with 7.5 bbls of seawater squeezed 7-5/8" x 10-3/4" annulus. WOC 12 hours. Tested 7-5/8" x 10-3/4" annulus to 1,000 psi. Recorded test on chart for MMS.
10. RU EL tested lubricator to 1,000 psi. TIH with jet cutter and cut 2-3/8" short tubing string and long tubing string at 450'. POOH RD EL.
11. ND 2-1/16"-5M dual Xmas tree. Pulled laid down 2-3/8" dual tubing strings and SCSSV's and control line.
12. RU EL TIH with 7-5/8" cast iron bride plug (CIBP). Set CIBP on top of tubing stubs at 450'. POOH RD EL.
13. TIH with 1-1/4" tubing to 450'. M&P 36 sxs (40 ft³) of Class "H" neat cement at 16.4 ppg spotted balanced cement plug from 450' - 300' (150' plug). POOH with 1-1/4" tubing to 250' circulated hole clean with seawater. POOH LD 1-1/4" tubing.
14. ND dual tubing spool and casing spool. Cut off 16" casinghead. Weld cap over 26" drive pipe.
15. All casing and drive pipe will be cut and removed at least 15' BML when platform is removed. A site clearance survey will be performed when the platform is removed to ensure seafloor is clear of debris.

Clark, Yolanda

From: Williams, Carrol Stewart
Sent: Tuesday, January 22, 2002 3:17 PM
To: Clark, Yolanda
Subject: RE: Hall-Houston Oil Company - OCS-G 3280 termination of bond

The item(s) listed below, does not appear to conflict with any issues under current review. Should you require further analysis, please notify me at x2803.

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 2:19 PM
To: Gordon, Joe; Shearer, Patricia; Williams, Carrol Stewart
Subject: FW: Hall-Houston Oil Company - OCS-G 3280 termination of bond

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 12:27 PM
To: Kruse, Bernard
Subject: Hall-Houston Oil Company - OCS-G 3280 termination of bond

Hall-Houston Oil Company (GOM Company Number 846) is requesting termination of the period of liability under Supplemental Bond No. RLB0003597 in the sum of \$600,000 covering lease OCS-G 3280 (Terminated on 8/1/99), All of Block 405, West Cameron Area, West Addition. Hall-Houston is providing copies of the Subsequent Sundry Notices and Reports approved by the MMS for the OCS-G 3280 A-1, A-2, A-3/A-3D, A-4, A-5 and A-6/A-6D Wells, evidencing completion of the plugging and abandonment of all wells. The total supplemental bond coverage needed for this lease is still currently showing 1,050,000 and Hall-Houston Oil Company currently has two supplemental bonds on file totaling 1,300,000 - one in which they are requesting termination. Please advise if the table is to be updated. The point of contact for this action is:

Leslie D. Moore
Hall-Houston Oil Company
700 Louisiana, Suite 2100
Houston, Texas 77002
(713) 225-7600

Does anyone object to the termination of this bond?

Thank you in advance for your response.

Yolanda

Clark, Yolanda

From: Kruse, Bernard
Sent: Friday, January 18, 2002 1:02 PM
To: Clark, Yolanda
Subject: RE: Hall-Houston Oil Company - OCS-G 3280 termination of bond

I have no objection to the termination of the below supplemental bond covering Lease OCS-G 3280, West Cameron Block 405 for Hall-Houston. According to MMS records, all abandonment work has been performed and the site has been cleared.

THANKS

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 12:27 PM
To: Kruse, Bernard
Subject: Hall-Houston Oil Company - OCS-G 3280 termination of bond

Hall-Houston Oil Company (GOM Company Number 846) is requesting termination of the period of liability under Supplemental Bond No. RLB0003597 in the sum of \$600,000 covering lease OCS-G 3280 (Terminated on 8/1/99), All of Block 405, West Cameron Area, West Addition. Hall-Houston is providing copies of the Subsequent Sundry Notices and Reports approved by the MMS for the OCS-G 3280 A-1, A-2, A-3/A-3D, A-4, A-5 and A-6/A-6D Wells, evidencing completion of the plugging and abandonment of all wells. The total supplemental bond coverage needed for this lease is still currently showing 1,050,000 and Hall-Houston Oil Company currently has two supplemental bonds on file totaling 1,300,000 - one in which they are requesting termination. Please advise if the table is to be updated. The point of contact for this action is:

Leslie D. Moore
Hall-Houston Oil Company
700 Louisiana, Suite 2100
Houston, Texas 77002
(713) 225-7600

Does anyone object to the termination of this bond?

Thank you in advance for your response.

Yolanda

Clark, Yolanda

From: Gordon, Joe
Sent: Monday, March 04, 2002 6:22 AM
To: Clark, Yolanda
Subject: RE: Hall-Houston Oil Company - OCS-G 3280 termination of bond

No objections, Joe

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, March 01, 2002 3:53 PM
To: Gordon, Joe
Subject: FW: Hall-Houston Oil Company - OCS-G 3280 termination of bond

I didn't receive a response from you on this request. Do you object to the termination of this bond?

Thanks again.

Yolanda

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 2:19 PM
To: Gordon, Joe; Shearer, Patricia; Williams, Carrol Stewart
Subject: FW: Hall-Houston Oil Company - OCS-G 3280 termination of bond

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 12:27 PM
To: Kruse, Bernard
Subject: Hall-Houston Oil Company - OCS-G 3280 termination of bond

Hall-Houston Oil Company (GOM Company Number 846) is requesting termination of the period of liability under Supplemental Bond No. RLB0003597 in the sum of \$600,000 covering lease OCS-G 3280 (Terminated on 8/1/99), All of Block 405, West Cameron Area, West Addition. Hall-Houston is providing copies of the Subsequent Sundry Notices and Reports approved by the MMS for the OCS-G 3280 A-1, A-2, A-3/A-3D, A-4, A-5 and A-6/A-6D Wells, evidencing completion of the plugging and abandonment of all wells. The total supplemental bond coverage needed for this lease is still currently showing 1,050,000 and Hall-Houston Oil Company currently has two supplemental bonds on file totaling 1,300,000 - one in which they are requesting termination. Please advise if the table is to be updated. The point of contact for this action is:

Leslie D. Moore
Hall-Houston Oil Company
700 Louisiana, Suite 2100
Houston, Texas 77002
(713) 225-7600

Does anyone object to the termination of this bond?

Thank you in advance for your response.

Yolanda

Clark, Yolanda

From: Shearer, Patricia
Sent: Friday, March 22, 2002 11:02 AM
To: Clark, Yolanda
Subject: RE: Hall-Houston Oil Company - OCS-G 3280 termination of bond

There are open royalty lines for this payor. I am unable to tell at this time if the lines are for OCS-G 3280, but as soon as I can find out, I will let you know.

Pat

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 1:19 PM
To: Gordon, Joe; Shearer, Patricia; Williams, Carrol Stewart
Subject: FW: Hall-Houston Oil Company - OCS-G 3280 termination of bond

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 12:27 PM
To: Kruse, Bernard
Subject: Hall-Houston Oil Company - OCS-G 3280 termination of bond

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Hall-Houston Oil Company
700 Louisiana, Suite 2100
Houston, Texas 77002
(713) 225-7600

Does anyone object to the termination of this bond?

Thank you in advance for your response.

Yolanda

Clark, Yolanda

From: Shearer, Patricia
Sent: Tuesday, January 22, 2002 8:05 AM
To: Clark, Yolanda
Subject: RE: Hall-Houston Oil Company - OCS-G 3280 termination of bond

Will let you know when we get our system back!

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 1:19 PM
To: Gordon, Joe; Shearer, Patricia; Williams, Carrol Stewart
Subject: FW: Hall-Houston Oil Company - OCS-G 3280 termination of bond

-----Original Message-----

From: Clark, Yolanda
Sent: Friday, January 18, 2002 12:27 PM
To: Kruse, Bernard
Subject: Hall-Houston Oil Company - OCS-G 3280 termination of bond

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Thank you in advance for your response.

Yolanda