



United States Department of the Interior

BUREAU OF OCEAN ENERGY MANAGEMENT

New Orleans Office
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

In Reply Refer To: MS GM 266A
Bond No. SUR2400038

February 1, 2021

W & T Offshore, Inc.
5718 Westheimer Road, Suite 700
Houston, TX 77057
Attn: Janet Yang

Dear Ms. Yang:

Your letter dated December 24, 2020, requesting cancellation of Outer Continental Shelf (OCS) Mineral Lessee's or Operator's Supplemental Bond No. SUR24000038, in the amount of \$25,000,000, was received by our office on December 28, 2020. This bond was executed on May 6, 2016, with W & T Offshore, Inc. as principal, and Ironshore Indemnity Inc. as surety, and is conditioned to cover the following.

OCS-G 15293, all of Block 232, Ship Shoal, in the amount of \$0
OCS-G 15363, all of Block 65, West Delta Area, in the amount of \$0
OCS-G 16216, all of Block 610, West Cameron Area, South Addition, in the amount of \$0
OCS-G 26292, all of Block 82, Green Canyon, in the amount of \$25,000,000
OCS-G 27789, W½ of Block 181, West Cameron Area, in the amount of \$0
OCS-G 31444, all of Block 159, Main Pass Area, South and East Addition, in the amount of \$0
OCS-G 32231, all of Block 108, Grand Isle Area, South Addition, in the amount of \$0
OCS-G 26229, all of Block 989, Ewing Bank, in the amount of \$0
OCS-G 27966, all of Block 180, Main Pass Area, South and East Addition, in the amount of \$0
Right-of-Use and Easement OCS-G 23558, in the amount of \$0
Right-of-Use and Easement OCS-G 30168, in the amount of \$0
Right-of-Use and Easement OCS-G 30190, in the amount of \$0
Right-of-Way OCS-G 13525, in the amount of \$0
Right-of-Way OCS-G 16039, in the amount of \$0
Right-of-Way OCS-G 28232, in the amount of \$0
Right-of-Way OCS-G 29216, in the amount of \$0
Right-of-Way OCS-G 23728, in the amount of \$0
Right-of-Way OCS-G 24645, in the amount of \$0
Right-of-Way OCS-G 25280, in the amount of \$0
Right-of-Way OCS-G 25424, in the amount of \$0

Right-of-Way OCS-G 28544, in the amount of \$0
 Right-of-Way OCS-G 28576, in the amount of \$0
 Right-of-Way OCS-G 28635, in the amount of \$0
 OCS-G 27169, all of Block 230, South Timbalier Area, South Addition, in the amount of \$0
 Right-of-Way OCS-G 28749, in the amount of \$0

This bond is subject to a Reinsurance Agreements, in the amount of \$10,000,000 executed on May 6, 2016, with Ironshore Specialty Insurance Company as the reinsuring company.

Attached to and forming a part of the original bond is Bond Rider No. 1, executed on and effective March 15, 2017. The rider does not change the total amount of Bond No. SUR24000038, but instead changes the bond allocation amounts on Schedule A to read as follows, with all other allocation amounts remaining the same:

OCS-G 32231, all of Block 108, Grand Isle Area in the amount of \$805,885
 OCS-G 26229, all of Block 989, Ewing Bank, in the amount of \$20,559,000
 Right-of-Way OCS-G 16039, in the amount of \$631,130
 Right-of-Way OCS-G 28232, in the amount of \$1,745,184
 Right-of-Way OCS-G 29216, in the amount of \$289,881
 OCS-G 27169, all of Block 230, South Timbalier Area, South Addition, in the amount of \$450,000
 Right-of-Way OCS-G 28749, in the amount of \$518,920

Attached to and forming a part of the original bond is Bond Rider No. 2, executed on and effective April 26, 2017, with no change in the total amount of Bond No. SUR24000038, but instead changes the bond allocation amounts on Schedule A to read as follows, with all other allocation amounts being \$0:

OCS-G 32231, all of Block 108, Grand Isle Area in the amount of \$450,000
 OCS-G 26229, all of Block 989, Ewing Bank, in the amount of \$20,559,000
 Right-of-Way OCS-G 16039, in the amount of \$631,130
 Right-of-Way OCS-G 28232, in the amount of \$1,745,184
 Right-of-Way OCS-G 29216, in the amount of \$289,881
 OCS-G 27169, all of Block 230, South Timbalier Area, South Addition, in the amount of \$450,000
 Right-of-Way OCS-G 28749, in the amount of \$518,920
 Right-of-Way OCS-G 26810, in the amount of \$355,885

Nine new property-specific bonds in the required amounts, as prescribed by the Risk Management Operations Group, covering the remaining decommissioning liability of properties covered by Bond No. SUR24000038, have been accepted. Therefore, the Bureau of Ocean Energy Management has no objection to cancellation of Bond No. SUR24000038, which is considered cancelled without residual liability effective January 29, 2021, the date of final concurrence with the cancellation.

Should you need further assistance, please contact Kathleen Lee at (504) 736-5774 or boemgomrfinancialassurance@boem.gov.

Sincerely,
BERNADETTE THOMAS
Digitally signed by
BERNADETTE THOMAS
Date: 2021.02.01
14:02:06 -06'00'
Bernadette Thomas
Regional Supervisor
Leasing and Plans

cc: Ironshore Indemnity Inc.
Post Office Box 3407
New York, NY 10008
Attn: Michele K. Tyson

Sent Via Email To: tgrabois@wtoffshore.com , mtyson@indemco.com ,
AliceDornan@msn.com , Sewell504@gmail.com



W&T OFFSHORE

RECEIVED

December 24, 2020

December 28, 2020

Bureau of Ocean Energy Management
Gulf of Mexico OCS Office
1201 Elmwood Park Blvd. New Orleans, LA 70123-2394
Leasing and Financial Responsibility – Mail Stop GM266A
Email: boemGOMRfinancialassurance@boem.gov

*Leasing & Financial
Responsibility Section*

Re: Replacement of Ironshore Indemnity Bond SUR24000038 with No. BND71300084, EACX226000024, EACX226000026, N-4000232, N-4000234, N-4000236, N-4000237 and N-4000238

Dear Sir or Madam:

Per our discussions with Mr. Carrol Williams of the GOMR Risk Management Operations Group (RMOG), please accept and process the (8) attached bonds. **The filing of these bonds is conditioned upon the simultaneous replacement and cancellation of Bond No. SUR24000038 Rider No.2, of April 26, 2017 issued by Ironshore Indemnity Inc., in the amount of \$25,000,000.00 as agreed to in advance by the GOMR Risk Management Operations Group.** We are submitting Bond No. BND 71300084, issued by QBE Insurance Corporation in the amount of \$10,500,000.00, submitting Endurance Assurance Corporation Bonds EACX226000024 in the amount of \$10,059,000.00, and Bond EACX226000026 in the amount of \$631,130.00. The Indemnity National Insurance Company Bonds are Bond No N-4000232 in the amount of \$901,279.00, N-4000234 in the amount \$1,745,184.00, N-4000236 in the amount of \$879,973.00, Bond N-4000237 in the amount of \$518,920.00 and N-4000238 in the amount of \$355,885.00. All 8 bonds are replacement bonds for Ironshore Indemnity Inc. Bond No. SUR24000038, in the amount \$25,000,000.00 for, posted in favor of the BOEM by W&T Offshore, Inc. (as Principal), which is to be cancelled upon their acceptance.

<u>Principal</u>	<u>Surety</u>	<u>Bond No.</u>	<u>Lease #</u>	<u>Bond Type</u>	<u>Area</u>	<u>Block</u>	<u>BOEM Liability</u>
W&T Offshore, Inc.	QBE Insurance Corporation	BND71300084	OCS-G 26229	Supplemental	Ewing Bank	989	\$10,500,000.00
W&T Offshore, Inc.	Endurance Assurance Corporation	EACX226000024	OCS-G 26229	Supplemental	Ewing Bank	989	\$10,059,000.00
W&T Offshore, Inc.	Endurance Assurance Corporation	EACX226000026	OCS-G 16039	Supplemental Pipeline ROW	VR	279	\$631,130.00
W&T Offshore, Inc.	Indemnity National Insurance Company	N-4000232	OCS-G32231	Supplemental	GI	108	\$901,279.00

W&T Offshore, Inc.	Indemnity National Insurance Company	N-4000234	OCS-G 28232	Supplemental Pipeline ROW	Ewing Bank	989	\$1,745,184.00
W&T Offshore, Inc.	Indemnity National Insurance Company	N-4000236	OCS-G 27169	Supplemental	ST	230	\$879,973.00
W&T Offshore, Inc.	Indemnity National Insurance Company	N-4000237	OCS-G28749	Supplemental ROW	EC	321	\$518,920.00
W&T Offshore Inc.	Indemnity National Insurance Company	N-4000238	OCS-G26810	Supplemental ROW	ST	229	355,885.00
TOTALS							\$25,591,371.00

Please send the official letter of release to: Todd Grabois at tgrabois@wtoffshore.com and Scott Sewell at sewell504@gmail.com. If you should have any questions, please contact the undersigned at your convenience.

Sincerely,



Janet Yang
Chief Financial Officer

PETRO-MARINE UNDERWRITERS, INC.

85 South Wren Street
New Orleans, Louisiana 70124
Phone (504) 593-9399 or Fax (504) 267-0659
petro_marine@msn.com
www.Petro-MarineBonding.com



January 7, 2021

Bureau of Ocean Energy Management
Gulf of Mexico OCS Office
1201 Elmwood Park Blvd. New Orleans, LA 70123-2394
Leasing and Financial Responsibility – Mail Stop GM266A
Email: boemGOMRfinancialassurance@boem.gov

**Re: Email Notifications for the Replacement of Ironshore Indemnity Bond SUR24000038 with acceptance of No.
BND71300084, EACX226000024, EACX226000026, N-4000232, N-4000234, N-4000236, N-4000237 and N-4000238**

Dear Sir or Madam:

Please find email notifications for the Replacement of Ironshore Indemnity Inc., Bond SUR24000038 with the acceptance of BND71300084, EACX226000024, EACX226000026, N-4000232, N-4000234, N-4000236, N-4000237 and N-4000238. As this request is accepted and processed, please provide notification via email to the following parties:

Todd Grabois, W&T Offshore, Inc.: tgrabois@wtoffshore.com
Michele Tyson, Indemnity National Insurance Company: mtyson@indemco.com
Alice Dornan, Petro-Marine Underwriters, Inc.: AliceDornan@msn.com
Scott Sewell, Petro-Marine Underwriters, Inc.: Sewell504@gmail.com
Michele Tyson, Ironshore Indemnity Inc. mtyson@indemco.com
Michele Tyson, Endurance Assurance Corporation mtyson@indemco.com
Michele Tyson, QBE Insurance Corporation mtyson@indemco.com

Should you have any questions in this matter, please contact our office at (504) 593-9399 or by email at AliceDornan@msn.com.

Sincerely,

Marie Alice Dornan

Marie Alice Dornan
Petro-Marine Underwriters, Inc.
85 South Wren Street
New Orleans, LA 70124
(504)593-9399

Rue. 6-30/90

#1284

**U.S. DEPARTMENT OF THE INTERIOR
Bureau of Ocean Energy Management**

Bond No. SUR24000038OCS Lease/RUE/ROW No. See attached Schedule A AddendumBond Type SupplementalAmount \$25,000,000.00

**OUTER CONTINENTAL SHELF (OCS) MINERAL LESSEE'S OR OPERATOR'S
SUPPLEMENTAL BOND**

The Surety is the entity Guaranteeing Performance.

Name of Surety: Ironshore Indemnity Inc.Mailing Address: Post Office Box 3407New York, NY 10008If a Corporation, Incorporated in the State of: Minnesota; County or Parish of: Hennepin☒ Check here if Surety is certified by U.S. Treasury as an acceptable surety on Federal Bonds and listed in the current U.S. Treasury Circular No. 570.

The Principal is the Lessee or Designated Operator for Whom the Bond is Issued.

Name of Principal: W & T Offshore, Inc.Mailing Address: Nine Greenway Plaza, Suite 300Houston, Texas 77046

Schedule A, the lease/RUE/ROW covered by this bond, is composed of: (add legal description)

☒ The following lease/RUE/ROW: See attached Schedule A Addendum

In addition to the Obligations of the Principal during the period of liability of this bond, the Surety also accepts the following Obligations: (Check one)

☒ No Obligations other than the Obligations of the Principal during the period of liability of this bond.☐ All Obligations of all previous Sureties or guarantors even if the Obligations are not Obligations of the Principal during the period of liability of this bond.☐ All Obligations of all previous Sureties or guarantors even if the Obligations are not Obligations of the Principal during the period of liability of this bond with the following exceptions or limitations (use an attached rider).**Definitions**

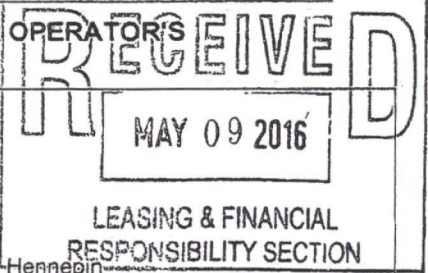
For the purposes of this document:

A **Principal** includes an entity holding an interest in the oil & gas lease in one or more of the following ways: (1) as an approved record title owner of all or a portion of the lease, (2) as an approved operating rights owner of all or a portion of the lease, or (3) as a designated operator or designated agent in all or a portion of the lease.A **Lessee** includes an approved record title owner of all or a portion of the lease or an approved operating rights owner of all or a portion of the lease.An **Obligation** includes any obligation arising from any regulations of the Department of the Interior or any Instrument issued, maintained, or approved under the OCS Lands Act (43 U.S.C. 1331 *et seq.*).An **Instrument** includes individually or collectively any lease, operating agreement, designation of operator or agent, storage agreement, compensatory royalty agreement, transfer of operating rights, permit, license, or easement, whereunder the Principal has the right, privilege, or license to conduct operations on the OCS.A **Person** includes an individual, a public or private entity, a State, a political subdivision of a State, any association of individuals, corporations, States, or subdivisions of States, or a government agency.**By signing below, the Principal verifies that the information above is correct and agrees to the following:**

The Principal as agent on behalf of all lessees, operating rights owners, and operators will fulfill all Obligations for the entire leasehold and to the same extent as though the Principal were the sole lessee for the lease/RUE/ROW in Schedule A.

By signing below, the Surety verifies that the information above is correct and agrees to the following:

1. The Surety does hereby absolutely and unconditionally bind itself to the United States of America acting through and by the Bureau of Ocean Energy Management (BOEM), or such other official designated by the Secretary of the Interior for this purpose, for the payment of all of the cost of the plugging and abandonment Obligations.
2. The Surety will be responsible for all Obligations of the Principal in existence at the time this document becomes effective and all Obligations that accrue after that date and until all Obligations are met or until the Regional Director terminates the period of liability of this bond.
3. If the Regional Director terminates the period of liability of this bond, the Surety will remain responsible for Obligations that accrued during the period of liability until the Regional Director issues a written cancellation of the bond in favor of the Surety.
4. If this bond is cancelled, the Regional Director may reinstate this bond as if no cancellation had occurred if any payment of any Obligation of the Principal(s) is rescinded or must be restored pursuant to any insolvency, bankruptcy, reorganization, or receivership, or should the representation of the Principal that it has paid its financial Obligations or performed the other



Obligations of the lease in accordance with BOEM specifications be materially false and BOEM relied upon such representation in canceling the instrument.

5. The Surety waives any right of notice of this bond taking effect and agrees that this bond will take effect upon delivery to BOEM.
6. The Surety's Obligations will remain in full force and effect, even if:
 - (a) Any person assigns all or part of any interest in an Instrument covered by this document.
 - (b) Any person modifies an Instrument or Obligation under an Instrument in any manner including modifications that result from a commitment to a unit, cooperative, communitization, or storage agreement; suspension of operations or production; suspension or changes in rental, minimum royalty, or royalties; modification of regulations or interpretations of regulations; creation or modification of compensatory royalty agreements or payments; or creation of any mortgage, pledge, or other grant of security interest in the Instruments.
 - (c) Any person, event, or condition terminates any Instrument covered by this bond, whether the termination is by operation of law or otherwise.
 - (d) BOEM takes or fails to take any action in enforcing, as against any party to the Instrument, the payment of rentals or royalties or the performance of any other covenant, condition or agreement of the lease, or giving notice of or making demand with respect to such nonperformance.
 - (e) The Surety suffers any loss by reason of any law limiting, qualifying, or discharging the Principal's Obligation.
7. The Surety agrees to be bound under this bond as to the interests in any Instrument retained by the Principal when BOEM approves the transfer of any or all of the Instruments or interests in the Instruments.
8. In the event of any default under a lease, the Surety must provide payment of all of the cost of the Obligations of the Principal upon demand by BOEM.
9. If BOEM decides to commence suit to enforce its rights, it may commence and prosecute any claim, suit, action, or other proceeding against the Principal and Surety, or either of them, whether or not BOEM joins the lessees or any other party.
10. In the event there is more than one Surety for the Principal's performance of the Obligations, as to any Instrument, the Surety's Obligation and liability under this bond is on a "solidary" or "joint and several" basis along with other guarantors or sureties.
11. The Surety agrees to give prompt notice to BOEM and the Principal of any action filed alleging the insolvency or bankruptcy of the Surety or the Principal, or alleging any violation that would result in suspension or revocation of the Surety's charter or license to do business.
12. The Surety's Obligation and liabilities under this Bond are binding upon the Surety's successors and assigns. Nothing in this document permits assignment of the Surety's Obligation without the written consent of BOEM.
13. The Surety hereby waives any defenses to liability on this bond based on an unauthorized Principal signature.

Ironshore Indemnity Inc.

Name of Surety

Michelle K. Tyson

Signature of Person Executing for Surety

Michelle K. Tyson, Attorney-in-Fact

Name and Title (typed or printed)

Post Office Box 3407

Business Address

New York, NY 10008

Business Address

W & T Offshore, Inc.

Name of Principal

Thomas F. Getten

Signature of Person Executing for Principal

Thomas F. Getten, Secretary

Name and Title (typed or printed)

Nine Greenway Plaza, Suite 300

Business Address

Houston, Texas 77046

Business Address

Signed on this 6th day of May, 20 16, in the State of Texas, in the presence of:

Wendy E. Pierson

Signature of Witness

Wendy E. Pierson

Name (typed or printed)

777 Post Oak Boulevard, Suite 330

Address

Houston, Texas 77056

Address

Todd Grabois

Signature of Witness

Todd Grabois

Name (typed or printed)

9 Greenway Plaza, Sk 300

Address

Houston Tx 77046

Address

Note: The person executing for the Surety must attach a corporate resolution and power of attorney stating his or her authority to undertake this Obligation, pursuant to the acts of the corporate board of directors and the laws of the State of incorporation. The corporation executing this bond as Surety and the Principal, if a corporation, must affix their corporate seals.

BOEM-2028A (March 2014)

Previous Editions are Obsolete.

REINSURANCE AGREEMENT IN FAVOR OF THE UNITED STATES

(See instructions on reverse)

OMB No.: 9000-0045

Expires: 6/30/2016

Public reporting burden for this collection of information is estimated to average 25 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the FAR Secretariat (MVR), Federal Acquisition Policy Division, GSA, Washington, DC 20405.

1. DIRECT WRITING COMPANY*

Ironshore Indemnity Inc.
Post Office Box 3407
New York, New York 10008
NAIC #23647

1A. DATE DIRECT WRITING COMPANY EXECUTES THIS AGREEMENT

05/06/2016

1B. STATE OF INCORPORATION

Minnesota

2. REINSURING COMPANY*

Ironshore Specialty Insurance Company
Post Office Box 3407
New York, New York 10008
NAIC #25445

2A. AMOUNT OF THIS REINSURANCE (\$)

10,000,000

2B. DATE REINSURING COMPANY EXECUTES THIS AGREEMENT

05/06/2016

2C. STATE OF INCORPORATION

Arizona

3. DESCRIPTION OF BOND**3A. DESCRIPTION OF BOND (Type, purpose etc.) (If associated with contract number, date, amount, etc., include name of Government agency involved.)**

U.S. Department of the Interior
Bureau of Ocean Energy Management
Outer Continental Shelf (OCS) Mineral Lessee's or
Operator's Supplemental Bond
See attached Schedule A Addendum

3B. PENAL SUM OF BOND

\$25,000,000

3C. DATE OF BOND

05/06/2016

3D. BOND NO.

SUR24000038

3E. PRINCIPAL*

W & T Offshore, Inc.
9 Greenway Plaza, Suite 300
Houston, TX 77046

3F. STATE OF INCORPORATION (If Corporate Principal)

TX

AGREEMENT:

(a) The Direct Writing Company named above is bound as surety to the United States of America, on the bond described above, wherein the above-named is the principal. The bond is given for the protection of the United States and the Direct Writing Company has applied to the above Reinsuring Company to be reinsured and counter-secured in the amount shown opposite the name of the Reinsuring Company (referred to as the "Amount of this Reinsurance"), or for whatever amount less than the "Amount of this Reinsurance" the Direct Writing Company is liable to pay under or by virtue of the bond.

(b) For a sum mutually agreed upon, paid by the Direct Writing Company to the Reinsuring Company which acknowledges its receipt, the parties to this Agreement covenant and agree to the terms and conditions of this agreement.

TERMS AND CONDITIONS:

The purpose and intent of this agreement is to guarantee and indemnify the United States against loss under the bond to the extent of the "Amount of this Reinsurance," or for any less sum than the "Amount of this Reinsurance," that is owing and unpaid by the Direct Writing Company to the United States.

THEREFORE:

1. If the Direct Writing Company fails to pay any default under the bond equal to or in excess of the "Amount of this Reinsurance," the Reinsuring Company covenants and agrees to pay to the United States, the obligee on the bond, the "Amount of this Reinsurance." If the Direct Writing Company fails to pay to the United States any default for a sum less than the "Amount of this Reinsurance," the Reinsuring Company covenants and agrees to pay to the United States the full amount of the default, or so much thereof that is not paid to the United States by the Direct Writing Company.

2. The Reinsuring Company further covenants and agrees that in case of default on the bond for the "Amount of this Reinsurance," or more, the United States may sue the Reinsuring Company for the "Amount of this Reinsurance" or for the full amount of the default when the default is less than the "Amount of this Reinsurance."

WITNESS

The Direct Writing Company and the Reinsuring Company, respectively, have caused this Agreement to be signed and impressed with their respective corporate seals by officers possessing power to sign this instrument, and to be duly attested to by officers empowered thereto, on the day and date above -- written opposite their respective names.

(Over)

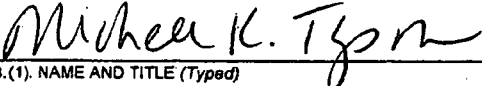
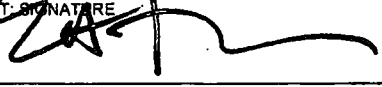

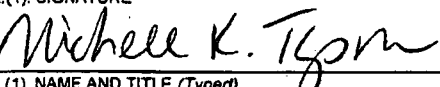
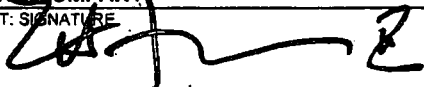
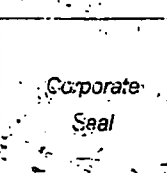
*Items 1, 2, 3E - Furnish legal name, business address and ZIP Code.

AUTHORIZED FOR LOCAL REPRODUCTION

Previous edition usable

STANDARD FORM 275 (REV. 10-98)

Prescribed by GSA-FAR (48 CFR) 53.228(j)

4. DIRECT WRITING COMPANY		
4A.(1). SIGNATURE 	(2). ATTEST: SIGNATURE 	
4B.(1). NAME AND TITLE (Typed) Michele K. Tyson, Attorney-in-Fact	4B.(2). NAME AND TITLE (Typed) Edwin H. Frank, III, Attorney-in-Fact	
5. REINSURING COMPANY		
5A.(1). SIGNATURE 	(2). ATTEST: SIGNATURE 	
5B.(1). NAME AND TITLE (Typed) Michele K. Tyson, Attorney-in-Fact	5B.(2). NAME AND TITLE (Typed) Edwin H. Frank, III, Attorney-in-Fact	

INSTRUCTIONS

This form is to be used in cases where it is desired to cover the excess of a Direct Writing Company's underwriting limitation by reinsurance instead of co-insurance on bonds running to the United States except Miller Act Performance and Payment Bonds. See FAR (48 CFR) 28.202-1 and 53.228(j) and 31 CFR 223.11(b)(1). If this form is used to reinsure a bid bond, the "Penal Sum of Bond" and "Amount of this Reinsurance" may be expressed as percentage of the bid provided the actual amounts will not exceed the companies' respective underwriting limitations.

Execute and file this form as follows:

Original and copies (as specified by the bond-approving officer), signed and sealed, shall accompany the bond or be filed within the time period shown in the bid or proposal.

One carbon copy, signed and sealed, shall accompany the Direct Writing Company's quarterly Schedule of Excess Risks filed with the Department of Treasury.

Other copies may be prepared for the use of the Direct Writing Company and Reinsuring Company. Each Reinsuring Company should use a separate form.

Bond No. SUR24000038

Bond Rider No. 1

Attaching to and forming part of Outer Continental Shelf (OCS) Mineral Lessee's or Operator's Supplemental Bond No. SUR24000038, executed May 6, 2016, on behalf of W & T Offshore, Inc., as Principal, Ironshore Indemnity Inc., as Surety, in favor of the United States Department of the Interior, acting through and by the Bureau of Ocean Energy Management (BOEM) as Oblige, in the amount of Twenty-Five Million and No/100 Dollars (\$25,000,000.00).

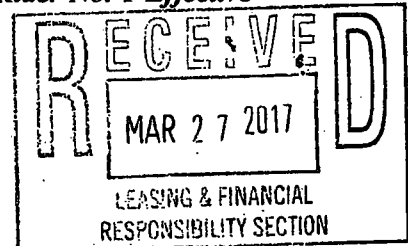
Effective Date of Change: March 15, 2017.

In consideration of the mutual agreement contained herein, the Principal and the Surety hereby consent to the following changes:

The original Schedule A Addendum has been removed in its entirety and replaced with the attached new Schedule A Addendum to Rider No. 1 Effective March 15, 2017.

All other conditions and terms to remain as originally written.

Signed, sealed and dated this 15th day of March, 2017.



W & T Offshore, Inc.
Nine Greenway Plaza, Suite 300
Houston, Texas 77046

Ironshore Indemnity Inc.
Post Office Box 3407
New York, New York 10008

By: Thomas F. Getten

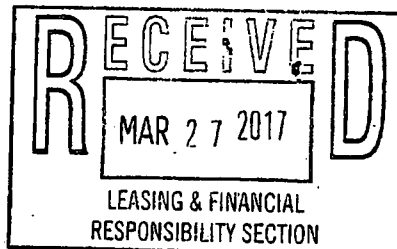
By: Michele K. Tyson

Name: Thomas F. Getten

Name: Michele K. Tyson

Title: Secretary

Title: Attorney-in-Fact



IndemCo

POWER OF ATTORNEY

III- 24000038

Ironshore Indemnity Inc.

KNOW ALL MEN BY THESE PRESENTS, that IRONSHORE INDEMNITY INC., a Minnesota Corporation, with its principal office in New York, NY does hereby constitute and appoint: Edwin H. Frank, III, Michele K. Tyson, W. Russell Brown, Jr. its true and lawful Attorney(s)-In-Fact to make, execute, seal and deliver for, and on its behalf as surety, any and all bonds, undertakings or other writings obligatory in nature of a bond.

This authority is made under and by the authority of a resolution which was passed by the Board of Directors of IRONSHORE INDEMNITY INC. on the 22nd day of April, 2013 as follows:

Resolved, that the Director of the Company is hereby authorized to appoint and empower any representative of the company or other person or persons as Attorney-In-Fact to execute on behalf of the Company any bonds, undertakings, policies, contracts of indemnity or other writings obligatory in nature of a bond not to exceed \$25,000,000 dollars, which the Company might execute through its duly elected officers, and affix the seal of the Company thereto. Any said execution of such documents by an Attorney-In-Fact shall be as binding upon the Company as if they had been duly executed and acknowledged by the regularly elected officers of the Company. Any Attorney-In-Fact, so appointed, may be removed for good cause and the authority so granted may be revoked as specified in the Power of Attorney.

Resolved, that the signature of the Director and the seal of the Company may be affixed by facsimile on any power of attorney granted, and the signature of the Secretary, and the seal of the Company may be affixed by facsimile to any certificate of any such power and any such power or certificate bearing such facsimile signature and seal shall be valid and binding on the Company. Any such power so executed and sealed and certificate so executed and sealed shall, with respect to any bond of undertaking to which it is attached, continue to be valid and binding on the Company.

IN WITNESS THEREOF, IRONSHORE INDEMNITY INC. has caused this instrument to be signed by its Director, and its Corporate Seal to be affixed this 7th day of August, 2013

IRONSHORE INDEMNITY INC.

By: 

Daniel L. Sussman
Director



ACKNOWLEDGEMENT


On this 7th Day of August, 2013, before me, personally came Daniel L. Sussman to me known, who being duly sworn, did depose and say that he is the Director of Ironshore Indemnity, Inc., the corporation described in and which executed the above instrument; that he executed said instrument on behalf of the corporation by authority of his office under the By-laws of said corporation.

CERTIFICATE

I, the undersigned, Secretary of IRONSHORE INDEMNITY INC., a Minnesota Company, DO HEREBY CERTIFY that the original Power of Attorney of which the foregoing is a true and correct copy, is in full force and effect and has not been revoked and the resolutions as set forth are now in force.

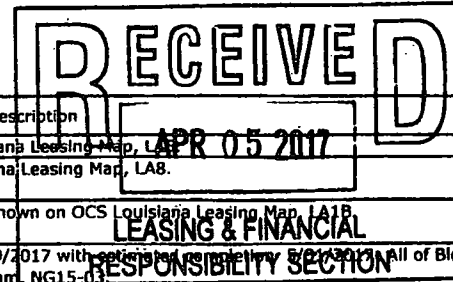
Signed and Sealed at this 26th Day of April, 20 17




Paul S. Giordano
Secretary

"WARNING: Any person who knowingly and with intent to defraud any insurance company or other person, files and application for insurance or statement of claim containing any materially false information, or conceals for the purpose of misleading information concerning any fact material thereto, commits a fraudulent insurance act, which is a crime and subjects such person to criminal and civil penalties."

Schedule A Addendum to Rider No. 1 Effective March 15, 2017
Bond No. SUR24000038 Allocation



#	Type	Lease #	Field	Area	Block	BOEM Liability	Sole Liability Y or N	Bond Allocation	Description
1	Lease	G15293	SS 0239	SS	232	\$ 600,000.00	N	\$ -	All of Block 232, Ship Shoal Area, as shown on OCS Louisiana Leasing Map, LA8.
2	Lease	G15363	WD 0065	WD	65	\$ 2,733,048.00	N	\$ -	All of Block 65, West Delta Area, as shown on OCS Louisiana Leasing Map, LA8.
3	Lease	G16216	WC 0617	WC	610	\$ 3,433,718.00	N	\$ -	All of Block 610, West Cameron Area, South Addition, as shown on OCS Louisiana Leasing Map, LA1B.
4	Lease	G26292	GC 0082	GC	82	\$ 26,499,000.00	na	\$ -	Decommissioning Contract Signed and to commence by 4/09/2017 with completion by 8/21/2017. All of Block 82, Green Canyon, as shown on OCS Official Protraction Diagram, NG15-03.
5	Lease	G27789	WC 0180	WC	181	\$ 450,000.00	N	\$ -	W1/2 of Block 181, West Cameron Area, as shown on OCS Louisiana Leasing Map, LA1.
6	Lease	G31444	MP 0159	MP	159	\$ -	na	\$ -	All of Block 159, Main Pass Area, South and East Addition, as shown on OCS Louisiana Leasing Map, LA10A.
7	Lease	G32231	ST 0228	GI	108	\$ 450,000.00	Y	\$ 805,885.00	All of Block 108, Grand Isle Area, South Addition, as shown on OCS Louisiana Leasing Map, LA7A.
8	Lease	G26229	EW 0989	EW	989	\$ 20,559,000.00	Y	\$ 20,559,000.00	All of Block 989, Ewing Bank, as shown on OCS Official Protraction Diagram, NH15-12.
9	Lease	G27966	MP 0108	MP	180	\$ 450,000.00	N	\$ -	All of Block 180, Main Pass Area, South and East Addition, as shown on OCS Louisiana Leasing Map, LA10A.
10	RUE	G23558	WC 0617	WC	616	\$ 4,393,224.00	N	\$ -	RUE to Operate Platform in WC 616 & to handle/process production from Well No. 2, West Cameron Block 610 (N-7258)
11	RUE	G30168	MP 0093	MP	102	\$ -	na	\$ -	Maintain Platforms A, B, and D, expired Lease OCS-G 03798, MP 102 to process production from W&T's OCS-G 07802, MP 94, for Wells #'s 1, 4, & 5 and XTO's OCS-G 22792, MP 101, Wells B-1 & B-2
12	RUE	G30190	HI A0389	HI	A389	\$ 6,338,298.00	N	\$ -	Maintain Platform A (Complex ID 10192) on HI A389, expired Lease OCS-G 02759 to process production of subsea well No. 002 in Garden Bank, Block 139, Lease OCS-G 17295
13	ROW	G13525	WC 0198	WC	198	\$ -	na	\$ -	Pipeline Right-of-way (ROW) OCS-G 13525 is a 200-foot wide and approximately 14.00 miles (73,902 feet) long corridor associated with the 12-inch Pipeline Segment No. (PSN) 4838. The purpose of the pipeline ROW OCS-G 13525 is to maintain and operate PSN 4838 and to transport gas and condensate originating at Platform A in Block 198, through Blocks 199, 180, 179, 174 and 175 originating at terminating at a 30-inch subsea tie-in in Block 176, all located in West Cameron Area.
14	ROW	G16039	VR 0264 / 0279	VR	1279	\$ 631,130.00	Y	\$ 631,130.00	Pipeline Right-of-way (ROW) OCS-G 16039 is a 200-foot wide and approximately 4.90 miles (25,891 feet) long corridor associated with the 8-inch Pipeline Segment No. (PSN) 11003. The purpose of the pipeline ROW OCS-G 16039 is to maintain and operate PSN 11003 and to transport gas and condensate originating at Platform A in Block 279, terminating at a 20-inch subsea tie-in (with PSN 1466) in Block 264, all in the Vermillion Area.
15	ROW	G28232	EW 0989	EW	989	\$ 1,745,184.00	Y	\$ 1,745,184.00	Pipeline Right-of-way (ROW) OCS-G 28232 is a 200-foot wide and approximately 6.97 miles (36,883 feet) long corridor associated with the 4-6-inch Pipeline Segment No. 15885 and the 3-inch umbilical PSN 15886. The purpose of pipeline ROW OCS-G 28232 is to maintain and operate PSN 15885 and to transport bulk oil originating at Subsea Well No. 1 in Ewing Bank Area Block 989, through a jumper and PLET in Ewing Bank Block 989, through Ewing Bank Area Blocks 988 and 944, through Blocks 368 and 359 in Ship Shoal Area, South Addition, terminating at Platform A in Block 349 in Ship Shoal Area, South Addition. The associated umbilical is 5.74 miles (feet) long originating at Platform A in Block 349 in Ship Shoal Area, South Addition, through Blocks 359 and 358 in Ship Shoal Area, South Addition, through Ewing Bank Area Blocks 944 and 988, terminating at Subsea Well No. 1 in Ewing Bank Area Block 989.
16	ROW	G29216	MP 0069	MP	69	\$ 289,881.00	Y	\$ 289,881.00	Pipeline Right-of-way (ROW) OCS-G 29216 is a 200-foot wide and approximately 2.37 miles (12,531 feet) long corridor associated with the 4 1/2-inch Pipeline Segment No. 18949. The purpose of pipeline ROW OCS-G 29216 is to maintain and operate PSN 18949 and to transport bulk gas from Calsson E in Block 69 to Platform AQ in Block 64, all located in Main Pass Area.
17	ROW	G23728	WC 0617	WC	610	\$ -	na	\$ -	Pipeline Right-of-way (ROW) OCS-G23728 is a 200-foot wide and approximately 1.10 miles (5,798 feet) long corridor associated with the 6-inch Pipeline Segment No. 13785. The purpose of pipeline ROW OCS-G 23728 is to maintain and operate PSN 13785 and to transport bulk gas originating at Block 610 Platform A, through Block 615 terminating at Block 616 Platform A all located in West Cameron Area South Addition.
18	ROW	G24645	GB 0139	GB	139	\$ -	na	\$ -	Pipeline Right-of-way (ROW) OCS-G 24645 is a 200-foot wide and approximately 4.82 miles (25,455 feet) long corridor associated with the 4-inch Pipeline Segment No. 14037 and the 4-inch umbilical PSN 14038. The purpose of pipeline ROW OCS-G 24645 is to maintain and operate PSN 142037 and to transport bulk gas originating at Subsea Well No. 2 in Garden Banks Area Block 139, through Garden Banks Block 95, terminating at Platform A in High Island Area A-389 East Addition South Extension.

19	ROW	G25280	GB 0065	EC	373	\$	-	na	\$	-	Pipeline Right-of-way (ROW) OCS-G 25280 is a 200-foot wide and approximately 13.57 miles (71,624 feet) long corridor associated with the 4-inch Pipeline Segment No. 14257 and the 2-inch umbilical PSN 14260. The purpose of pipeline ROW OCS-G 25280 is to maintain and operate PSN 14257 and to transport bulk gas originating at Subsea Well No. 1 in Garden Banks Block 197 terminating at Platform A in East Cameron Block 373.
20	ROW	G25424	HI 0129	HI	119	\$	-	na	\$	-	Pipeline Right-of-way (ROW) OCS-G25424 is a 200-foot wide and approximately 2.60 miles (13,730 feet) long corridor associated with the 8-inch Pipeline Segment No. 14742. The purpose of pipeline ROW OCS-G 25424 is to maintain and operate PSN 14742 and to transport bulk gas originating at Block 119 Platform A through Block 120 terminating at a 12-inch subsea tie-in (PSN 1540) in Block 128, all in located in the High Island Area.
21	ROW	G28544	GC 0646	GC	646	\$	-	na	\$	-	Pipeline Right-of-way (ROW) OCS-G 28544 is a 200-foot wide and approximately 22.29 miles (120,103 feet) long corridor associated with the 6-inch Pipeline Segment No. 16164 and the 4-inch umbilical PSN 16165. The purpose of pipeline ROW OCS-G 28544 is to maintain and operate PSN 16164 and to transport bulk oil originating at Sub Sea Well No. 1 through a Pipeline End Terminal (PLET), both in Block 646 through Blocks 602, 558, 514, 470, 471, 427, 383, and 389 terminating at Platform A-Front Runner in Block 338, all in Green Canyon Area.
22	ROW	G28576	VK 0823	VK	1003	\$	6,980,739.00	N	\$	-	Pipeline Right-of-way (ROW) OCS-G28576 is a 200-foot wide and approximately 20.11 miles (70,592 feet) long corridor associated with the 6-inch Pipeline Segment No. (PSN) 17893 and three umbilicals, 4-inch umbilical PSN 17894, 4-inch PSN 17895, and 2-inch 17896. The purpose of the pipeline ROW OCS-28576 is to maintain and operate PSN 17893 to transport bulk gas originating at Subsea Well No. 2 through a jumper and PLET in Block 1003, and through Blocks 1002, 958, 957, 913, 912, 868, and 867 terminating at Platform A (Virgo) in Block 823, all in Viosca Knoll Area.
23	ROW	G28635	MP 0069	MP	69	\$	-	na	\$	-	Pipeline Right-of-way (ROW) OCS-G28635 is a 200-foot wide and approximately 6.63 miles (35,000 feet) long corridor associated with the 6-inch Pipeline Segment No. (PSN) 18566. The purpose of the pipeline ROW OCS-G28635 is to maintain and operate PSN 18566 and to transport oil and water originating at Federal/State boundary, in Block 69 through Blocks 64, 57, and 58 terminating at Platform A, in Block 41. All located in Main Pass Area.
24	Lease	G27169	ST 0228	ST	230	\$	450,000.00	Y	\$	450,000.00	All of Block 230, South Timballer Area, South Addition, as shown on OCS Louisiana Leasing Map, LA6A. Bond #1917914 covers Lease G27169 in the amount of \$150,000.
25	Row	G28749	EC 321	EC	321	\$	518,920.00	Y	\$	518,920.00	ROW G28749 is a 200-foot wide right-of-way for the construction, maintenance and operation of an 4-inch bulk gas originating at Platform B Block 321 and terminating at Subsea Tie-in Block 320, all located in East Cameron Area.

Bond Rider No. 2

Attaching to and forming part of Outer Continental Shelf (OCS) Mineral Lessee's or Operator's Supplemental Bond No. SUR24000038, executed May 6, 2016, on behalf of W & T Offshore, Inc., as Principal, Ironshore Indemnity Inc., as Surety, in favor of the United States Department of the Interior, acting through and by the Bureau of Ocean Energy Management (BOEM) as Oblige, in the amount of Twenty-Five Million and No/100 Dollars (\$25,000,000.00).

Effective Date of Change: April 26, 2017

In consideration of the mutual agreement contained herein, the Principal and the Surety hereby consent to the following changes:

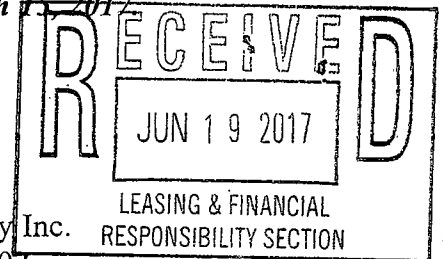
*The attached Schedule A Addendum to Rider No. 2 Effective April 26, 2017
replaces Schedule A Addendum to Rider No. 1 Effective March 15, 2017.*

All other conditions and terms to remain as originally written.

Signed, sealed and dated this 26th day of April, 2017.

W & T Offshore, Inc.
Nine Greenway Plaza, Suite 300
Houston, Texas 77046

Ironshore Indemnity Inc.
Post Office Box 3407
New York, New York 10008



By: Thomas P. Murphy

By: Michele K. Tyson

Name: Thomas P. Murphy

Name: Michele K. Tyson

Title: CHIEF OPERATIONS OFFICER

Title: Attorney-in-Fact

Schedule A Addendum to Rider No. 2 Effective April 26, 2017
Bond No. SUR24000038 Allocation

#	Type	Lease #	Field	Area	Block	BOEM Liability	Sole Liability Y or N	Bond Allocation	Description
1	Lease	G15293	SS 0239	SS	232	\$ 600,000.00	N	\$ -	All of Block 232, Ship Shoal Area, as shown on OCS Louisiana Leasing Map, LA5.
2	Lease	G15363	WD 0065	WD	65	\$ 2,733,048.00	N	\$ -	All of Block 65, West Delta Area, as shown on OCS Louisiana Leasing Map, LA8.
3	Lease	616216	WC 0617	WC	610	\$ 3,433,718.00	N	\$ -	All of Block 610, West Cameron Area, South Addition, as shown on OCS Louisiana Leasing Map, LA18.
4	Lease	G26292	GC 0082	GC	82	\$ 26,499,000.00	N	\$ -	Decommissioning Contract Signed and to commence by 4/09/2017 with estimated completion 5/01/2017- All of Block 82, Green Canyon, as shown on OCS Official Protraction Diagram, NG15-03.
5	Lease	G27789	WC 0180	WC	181	\$ 450,000.00	N	\$ -	W1/2 of Block 181, West Cameron Area, as shown on OCS Louisiana Leasing Map, LA1.
6	Lease	G31444	MP 0159	MP	159	\$ -	N	\$ -	All of Block 159, Main Pass Area, South and East Addition, as shown on OCS Louisiana Leasing Map, LA10A.
7	Lease	G32231	ST 0228	GI	108	\$ 450,000.00	Y	\$ 450,000.00	All of Block 108, Grand Isle Area, South Addition, as shown on OCS Louisiana Leasing Map, LA7A.
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10	RUE	G23558	WC 0617	WC	616	\$ 4,393,224.00	N	\$ -	RUE to Operate Platform in WC 616 & to handle/process production from Well No. 2, West Cameron Block 610 (N-7258)
11	RUE	G30168	MP 0093	MP	102	\$ -	N	\$ -	Maintain Platforms A, B, and D, expired Lease OCS-G 03798, MP 102 to process production from W&T's OCS-G 07802, MP 94, for Wells #'s 1, 4, & 5 and XTO's OCS-G 22792, MP 101, Wells B-1 & B-2
12	RUE	G30190	HI A0389	HI	A389	\$ 6,338,298.00	N	\$ -	Maintain Platform A (Complex ID 10192) on HI A389, expired Lease OCS-G 02759 to process production of subsea well No. 002 in Garden Bank, Block 139, Lease OCS-G 17295
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14	ROW	G16039	VR 0284 / 0279	VR	1279	\$ 631,130.00	Y	\$ 631,130.00	Pipeline Right-of-way (ROW) OCS-G 16039 is a 200-foot wide and approximately 4.90 miles (25,891 feet) long corridor associated with the 8-inch Pipeline Segment No. (PSN) 11003. The purpose of the pipeline ROW OCS-G 16039 is to maintain and operate PSN 11003 and to transport gas and condensate originating at Platform A in Block 279, terminating at a 20-inch subsea tie-in (with PSN 1466) in Block 264, all in the Vermillion Area.
15	ROW	G28232	EW 0989	EW	989	\$ 1,745,184.00	Y	\$ 1,745,184.00	Pipeline Right-of-way (ROW) OCS-G 28232 is a 200-foot wide and approximately 6.97 miles (36,883 feet) long corridor associated with the 4-6-inch Pipeline Segment No. 15885 and the 3-inch umbilical PSN 15886. The purpose of pipeline ROW OCS-G 28232 is to maintain and operate PSN 15885 and to transport bulk oil originating at Subsea Well No. 1 in Ewing Bank Area Block 989, through a jumper and PLET in Ewing Bank Block 989, through Ewing Bank Area Blocks 988 and 944, through Blocks 368 and 359 in Ship Shoal Area, South Addition, terminating at Platform A in Block 349 in Ship Shoal Area, South Addition. The associated umbilical is 5.74 miles (feet) long originating at Platform A in Block 349 in Ship Shoal Area, South Addition, through Blocks 359 and 358 in Ship Shoal Area, South Addition, through Ewing Bank Area Blocks 944 and 988, terminating at Subsea Well No. 1 in Ewing Bank Area Block 989.
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17	ROW	G23728	WC 0617	WC	610	\$ -	N	\$ -	Pipeline Right-of-way (ROW) OCS-G23728 is a 200-foot wide and approximately 1.10 miles (5,798 feet) long corridor associated with the 6-inch Pipeline Segment No. 13785. The purpose of pipeline ROW OCS-G 23728 is to maintain and operate PSN 13785 and to transport bulk gas originating at Block 610 Platform A, through Block 615 terminating at Block 616 Platform A all located in West Cameron Area South Addition.
18	ROW	G24645	GB 0139	GB	139	\$ -	N	\$ -	Pipeline Right-of-way (ROW) OCS-G 24645 is a 200-foot wide and approximately 4.82 miles (25,455 feet) long corridor associated with the 4-inch Pipeline Segment No. 14037 and the 4-inch umbilical PSN 14038. The purpose of pipeline ROW OCS-G 24645 is to maintain and operate PSN 142037 and to transport bulk gas originating at Subsea Well No. 2 in Garden Banks Area Block 139, through Garden Banks Block 95, terminating at Platform A in High Island Area A-389 East Addition South Extension.

Schedule A Addendum to Rider No. 2 Effective April 26, 2017
Bond No. SUR24000038 Allocation

19	ROW	G25280	GB 0065	EC	373	\$ -	N	\$ -	Pipeline Right-of-way (ROW) OCS-G 25280 is a 200-foot wide and approximately 13.57 miles (71,624 feet) long corridor associated with the 4-inch Pipeline Segment No. 14257 and the 2-inch umbilical PSN 14260. The purpose of pipeline ROW OCS-G 25280 is to maintain and operate PSN 14257 and to transport bulk gas originating at Subsea Well No. 1 in Garden Banks Block 197 terminating at Platform A in East Cameron Block 373
20	ROW	G25424	HI 0129	HI	119	\$ -	N	\$ -	Pipeline Right-of-way (ROW) OCS-G25424 is a 200-foot wide and approximately 2.60 miles (13,730 feet) long corridor associated with the 8-inch Pipeline Segment No. 14742. The purpose of pipeline ROW OCS-G 25424 is to maintain and operate PSN 14742 and to transport bulk gas originating at Block 119 Platform A through Block 120 terminating at a 12-inch subsea tie-in (PSN 1540) in Block 128, all in located in the High Island Area.
21	ROW	G28544	GC 0646	GC	646	\$ -	N	\$ -	Pipeline Right-of-way (ROW) OCS-G 28544 is a 200-foot wide and approximately 22.29 miles (120,103 feet) long corridor associated with the 6-inch Pipeline Segment No. 16164 and the 4-inch umbilical PSN 16165. The purpose of pipeline ROW OCS-G 28544 is to maintain and operate PSN 16164 and to transport bulk oil originating at Sub Sea Well No. 1 through a Pipeline End Terminal (PLET), both in Block 646 through Blocks 602, 558, 514, 470, 471, 427, 383, and 389 terminating at Platform A-Front Runner in Block 338, all in Green Canyon Area.
22	ROW	G28576	VK 0823	VK	1003	\$ 6,980,739.00	N	\$ -	Pipeline Right-of-way (ROW) OCS-G28576 is a 200-foot wide and approximately 20.11 miles (70,592 feet) long corridor associated with the 6-inch Pipeline Segment No. (PSN) 17893 and three umbilicals, 4-inch umbilical PSN 17894, 4-5inch PSN 17895, and 2-inch 17896. The purpose of the pipeline ROW OCS-28576 is to maintain and operate PSN 17893 to transport bulk gas originating at Subsea Well No. 2 through a jumper and PLET in Block 1003, and through Blocks 1002, 958, 957, 913, 912, 868, and 867 terminating at Platform A (Virgo) in Block 823, all in Viosca Knoll Area.
23	ROW	G28635	MP 0069	MP	69	\$ -	N	\$ -	Pipeline Right-of-way (ROW) OCS-G28635 is a 200-foot wide and approximately 6.63 miles (35,000 feet) long corridor associated with the 6-inch Pipeline Segment No. (PSN) 18566. The purpose of the pipeline ROW OCS-G28635 is to maintain and operate PSN 18566 and to transport oil and water originating at Federal/State boundary, in Block 69 through Blocks 64, 57, and 58 terminating at Platform A, in Block 41. All located in Main Pass Area
24	Lease	G27169	ST 0228	ST	230	\$ 450,000.00	Y	\$ 450,000.00	All of Block 230, South Timbalier Area, South Addition, as shown on OCS Louisiana Leasing Map, LA6A. Bond #1917914 covers Lease G27169 in the amount of \$150,000.
25	Row	G28749	EC 321	EC	321	\$ 518,920.00	Y	\$ 518,920.00	ROW G28749 is a 200-foot wide right-of-way for the construction, maintenance and operation of an 4-inch bulk gas originating at Platform B Block 321 and terminating at Subsea Tie-in Block 320, all located in East Cameron Area.
26	Row	G26810	ST 0229	GI	116	\$ 355,885.00	Y	\$ 355,885.00	ROW G26810 is a 200-foot wide and approximately 6.59 miles (34,896 feet) long corridor associated with the 6-inch Pipeline Segment No. 15044. The purpose of pipeline ROW OCS-G 26810 is to maintain and operate PSN 15044 and to transport oil originating at South Timbalier Block 229 Platform A through Grand Isle Blocks 108, 109 and 110 terminating at Grand Isle Block 116 Platform A.