

United States Department of the Interior

BUREAU OF OCEAN ENERGY MANAGEMENT

New Orleans Office 1201 Elmwood Park Boulevard New Orleans, LA 70123-2394

In Reply Refer To: MS GM 266A

OCS-G 29541

June 9, 2022

S2 Energy Operating, LLC 200 Caroline Court Covington, LA 70433 Attn: David J. Vanicor, CPL

Aun. David J. Vanicoi, Cr

Dear Mr. Vanicor:

Your letter dated June 7, 2022, submitting Outer Continental Shelf (OCS) Pipeline Right-of-Way Grant Bond No. SUR0058403, in the amount of \$361,884, was received by our office on that same date. This bond, conditioned to cover Right-of-Way OCS-G 29541, was executed on May 19, 2022, with S2 Energy 1, LP as principal and Argonaut Insurance Company as surety.

The bond conforms to the requirements of the leasing and operating regulations for the submerged lands of the Outer Continental Shelf. It is effective as of the date filed, June 7, 2022.

Should you need further assistance, please contact Kathleen Lee at (504) 736-5774 or boemgomrfinancialassurance@boem.gov.

Sincerely,

BRIDGETTE Digitally signed by BRIDGETTE DUPLANTIS

Date: 2022.06.09 12:33:14

-05'00'

Bridgette Duplantis, Acting Section Chief Leasing and Financial Responsibility Section Leasing and Plans

cc: David J. Vanicor (<u>david@krewe-energy.com</u>) Kelley Pisciola (<u>kelley.pisciola@jccteam.com</u>) Sandra Parker (<u>Sandra.Parker@alliant.com</u>)

S2 Energy Operating, LLC

June 7, 2022 Submitted via email: <u>boemgomrfinancialassurance@boem.gov</u>

RECEIVED

Lloyd Fanning, Acting Chief Leasing & Financial Responsibility U.S. Department of the Interior Bureau of Ocean Energy Management 1201 Elmwood Park Boulevard New Orleans, Louisiana. 70123-2394

June 7, 2022

Leasing & Financial Responsibility Section

RE: Outer Continental Shelf (OCS) Pipeline Right-of-Way Grant Bond (Bond No. SUR0058403) for S2 Energy 1, LP, OCS Federal Waters, Gulf of Mexico

Dear Mr. Fanning:

Pursuant to regulations contained in Title 30 CFR Part 556.1011(a)(2), S2 Energy 1, LP (S2 Energy) hereby submits for your review and approval Form BOEM-2030 "Outer Continental Shelf (OCS) Pipeline Right-of-Way Grant Bond" in the amount of \$361,884.00 for Pipeline Right-of-Way (ROW) OCS-G29541 which is a 200-foot wide and approximately 0.76 miles (4,015') long corridor associated with the 6-inch Pipeline Segment Number (PSN) 20732. The purpose of pipeline ROW OCS-G29541 is to maintain and operate PSN 20732 and to transport oil from an 8" SSTI in Block 69 to the federal state boundary in Block 66, all located in Ship Shoal Area.

The contact for the surety is: <u>Sandra.Parker@alliant.com.</u>

Should you have any questions concerning this submittal, please contact the undersigned or Kelley Pisciola, J. Connor Consulting, Inc. at 281-698-8519 or kelley.pisciola@jccteam.com.

Sincerely,

David J. Vanicor, CPL 985-898-4912 x 114 (office)

337-298-0801 (cell)

david@krewe-energy.com

phone: 985.898.4912 | fax: 985.898.4972 | 200 Caroline Court, Covington, LA 70433

Cover Page OUTER CONTINENTAL SHELF PIPELINE RIGHT-OF-WAY GRANT BOND

Form BOEM-2030

This form dated January 2020 supersedes all previous versions of form BOEM-2030

All Bond Forms must be submitted with a transmittal letter to the appropriate BOEM office:

Bureau of Ocean Energy Management Gulf of Mexico OCS Office 1201 Elmwood Park Blvd. New Orleans LA 70123-2394 Leasing and Financial Responsibility - Mail Stop GM

June 7, 2022

RECEIVED

OMB Control No.: 1010-0006

Expiration Date: 1/31/2023

Bureau of Ocean Energy Management Alaska OCS Office 3801 Centerpoint Drive, Suite 500 Anchorage AK 99503-5820 Alaska Leasing Section

Leasing & Financial Responsibility Section

Bureau of Ocean Energy Management Pacific OCS Office 760 Paseo Camarillo, Suite 102 Camarillo CA 93010 Lease Management

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that BOEM collects this information to hold the surety liable for the obligations and liability of the Principal (lessee or operator). Responses are mandatory. No proprietary information is collected. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 15 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Comments regarding the burden estimate or any other aspect of this form should be directed to the Information Collection Clearance Officer, Bureau of Ocean Energy Management, 45600 Woodland Road, Sterling, VA 20166.

U.S. Department of the Interior Bureau of Ocean Energy Management

OMB Control No.: 1010-0006 Expiration Date: 1/31/2023

OUTER CONTINENTAL SHELF (OCS) PIPELINE RIGHT-OF-WAY GRANT BOND Bond No.: SUR0058403

Bond Type: □ Are	ea Additional Security (Check One) Area/ROW #: G 29541 Amount: \$361,884.00
	The Surety is the Company Guaranteeing Performance.
Name of Surety:	Argonaut Insurance Company
Mailing Address:	P.O. Box 469011
	San Antonio, Texas 78246
l	ncorporated in the State of:
Check here if Sur	ety is certified by U.S. Treasury as an acceptable surety on Federal Bonds and listed in the current U.S. Treasury Circular No. 570.
The Princ	cipal is the Pipeline Right-of-way (ROW) Grant Holder for Whom the Bond or additional security* is Issued.
Name of Principal	S2 Energy 1, LP
Mailing Address:	200 Caroline Street
	Covington, LA 70433
The following	CS area and pipeline ROW grant covered by this bond or additional security*, is comprised of (check one or both): OCS area[(see 30 CFR 550.1011(b)]:
The following Number (PSN) 2 Block 69 to the f	pipeline ROW grant [see 30 CFR 550.1011(a)(2)]: 0.76 miles (4,015') long corridor associated with the 6-inch Pipeline Segment of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 200-foot wide and approximately 0732. The purpose of pipeline ROW OCS-G29541 is a 20
In addition to the	Check here if additional information is continued on attached sheet.
No Obligations All Obligations liability of this	Obligations of the Principal during the period of liability of this bond or additional security*, the Surety also accepts gations (check one): other than the Obligations of the Principal during the period of liability of this bond or additional security*. of all previous Sureties or guarantors even if the Obligations are not Obligations of the Principal during the period of or additional security*.
liability of this bon	of all previous Sureties or guarantors even if the Obligations are not Obligations of the Principal during the period of d or additional security* with the following exceptions or limitations (use an attached sheet if needed):
Definitions For the purposes of this document:	An Obligation includes any obligation arising from any regulations of the Department of the Interior or any Instrument issued, maintained, or approved under the OCS Lands Act, 43 USC 1331 et seq. An Instrument includes any pipeline ROW grant, whereunder the Principal has the right, privilege, or license to conduct pipeline operations on the OCS. A Person includes an individual, a public or private corporation, a State, a political subdivision of a State, any association of individuals, corporations, States, or subdivisions of States, or a government agency.
the same extent as a area designated in S	the Principal verifies that the information above is correct and agrees to the following: ent on behalf of the pipeline ROW grant holder will fulfill all Obligations for the entire pipeline ROW grant and to shough the Principal were the sole pipeline ROW grant holder for all pipeline ROW grants in Schedule A within an Schedule A.
Bureau of purpose, for 2. The Surety Schedule A unless this this bond of 3. The Surety all Obligat	the Surety verifies that the information above is correct and agrees to the following: A does hereby absolutely and unconditionally bind itself to the United States of America acting through and by the Ocean Energy Management (BOEM), or such other official designated by the Secretary of the Interior for this or the performance of all present and future Obligations. A garees to meet all existing and future Obligations of the Principal on the pipeline ROW grant(s) described in a captured within that area after the effective date of this document at a cost not to exceed \$\(\frac{361,884.00}{361,884.00} \) Sum has been increased or decreased by a rider to this bond or additional security*executed in the same manner as or additional security*. Will be responsible for all Obligations of the Principal in existence at the time this document becomes effective and ions that accrue after that date and until all Obligations are met or until the Regional Director terminates the period of this bond or additional security*.

OUTER CONTINENTAL SHELF (OCS) PIPELINE RIGHT-OF-WAY GRANT BOND (Continued)

- 4. If the Regional Director terminates the period of liability of this bond or additional security*, the Surety will remain responsible for Obligations that accrued during the period of liability until the Regional Director issues a written cancellation of the bond or additional security* in favor of the Surety.
- 5. If this bond or additional security* is cancelled, the Regional Director may reinstate this bond or additional security* as if no cancellation had occurred if any payment of any obligations of the Principal(s) is rescinded or must be restored pursuant to any insolvency, bankruptcy, reorganization, or receivership, or should the representation of the Principal that it has paid its financial Obligations or performed the other Obligations of the pipeline ROW grant(s)in accordance with BOEM specifications be materially false and the BOEM relied upon such representation in canceling the instrument.
- 6. The Surety waives any right of notice of this bond or other security*taking effect and agrees that this bond or additional security* will take effect upon delivery to BOEM.
- 7. The Surety's Obligations will remain in full force and effect, even if:
- (a) Any person assigns the Instrument covered by this document.
- (b) Any person modifies an Instrument or Obligation under an Instrument in any manner including modifications that result from a modification of regulations or interpretations of regulations; or creation of any mortgage, pledge, or other grant of security interest in the Instruments.
- (c) Any person, event, or condition terminates any Instrument covered by this bond or additional security*, whether the termination is by operation of law or otherwise.
- (d) The BOEM takes or fails to take any action in enforcing, as against any party to the Instrument, the performance of any other covenant, condition or agreement of the pipeline ROW grant, or giving notice of or making demand with respect to such nonperformance.
- (e) The Surety suffers any loss by reason of any law limiting, qualifying, or discharging the Principal's Obligation.
- 8. The Surety agrees to be bound under this bond or additional security* as to the interests in any Instrument retained by the Principal when the BOEM approves the transfer of any or all of the Instruments.
- 9. In the event of any default under a pipeline ROW grant, the Surety must perform the Obligations of the Principal upon demand by the BOEM.
- 10. If the BOEM decides to commence suit to enforce its rights, it may commence and prosecute any claim, suit, action, or other proceeding against the Principal and Surety, or either of them, whether or not the BOEM joins the pipeline ROW grant holder or any other party.
- 11. In the event there is more than one Surety for the Principal's performance of the Obligations, as to any Instrument, the Surety's Obligation and liability under this bond or additional security* is on a "solidary" or "joint and several" basis along with other guarantors or sureties.
- 12. The Surety agrees to give prompt notice to the BOEM and the Principal of any action filed alleging the insolvency or bankruptcy of the Surety or the Principal, or alleging any violation that would result in suspension or revocation of the Surety's charter or license to do business.
- 13. The Surety's Obligation and liabilities under this Bond or additional security* are binding upon the Surety's successors and assigns. Nothing in this document permits assignment of the Surety's Obligation without the written consent of the BOEM.
- 14. The Surety hereby waives any defenses to liability on this bond or additional security* based on an unauthorized Principal signature.
- * Must be approved by the Regional Director

OUTER CONTINENTAL SHELF (OCS) PIPELINE RIGHT-OF-WAY GRANT BOND (Continued)

Argonaut Insurance Company Name of Surety	S2 Energy 1, LP Name of Principal
Cara talen	Par Plan
Signature of Person Executing for Surety	Signature of Person Executing for Principal
Sandra Parker, Attorney-in-fact	Prano O Sunza at the trains
Name and title typed or printed	Name and title typed or printed
5444 Westheimer Rd., Suite 900	200 Caroline Ct.
Business Address	Business Address
Houston, TX 77056	Covington, LA 70433
Business Address	Business Address
Signed on this 19th day of May, 20_22	, in the State of Texas , in the presence of: Signature of Witness
Tiffany Parker, Attorney-in-fact Name typed or printed	Name typed or printed
5444 Westheimer Rd., Suite 900 Address	200 Caroline Ct. Address
Houston, TX 77056 Address	Covington, LA 70433
	Address

Note: The party signing for the Surety must attach a corporate resolution and power of attorney stating his or her authority to undertake this Obligation, pursuant to the acts of the corporate board of directors and the laws of the state of incorporation. The corporation executing this bond as Surety and the pipeline right-of-way grant holder, if a corporation, must affix their corporate seals.

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you that BOEM collects this information to hold the surety liable for the obligations and liability of the Principal (pipeline right-of-way holder). Responses are required to obtain or retain a benefit. Proprietary data are covered under 30 CFR 550.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Public reporting burden for this form is estimated to average 15 minutes per response (in the Alaska and Pacific Regions, this could take longer), including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Comments regarding the burden estimate or any other aspect of this form should be directed to the Information Collection Clearance Officer, Bureau of Ocean Energy Management, 45600 Woodland Road, Sterling, VA 20166.

Argonaut Insurance Company Deliveries Only: 225 W. Washington, 24th Floor Chicago, IL 60606

United States Postal Service: P.O. Box 469011, San Antonio, TX 78246 POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS: That the Argonaut Insurance Company, a Corporation duly organized and existing under the laws of the State of Illinois and having its principal office in the County of Cook, Illinois does hereby nominate, constitute and appoint:

Laura L. Kneitz, Megan Sivley, Stacy Killebrew, Carlos A. Albelo, Melissa Haddick, Sandra Parker

Their true and lawful agent(s) and attorney(s)-in-fact, each in their separate capacity if more than one is named above, to make, execute, seal and deliver for and on its behalf as surety, and as its act and deed any and all bonds, contracts, agreements of indemnity and other undertakings in suretyship provided, however, that the penal sum of any one such instrument executed hereunder shall not exceed the sum of

\$97,550,000.00

This Power of Attorney is granted and is signed and sealed under and by the authority of the following Resolution adopted by the Board of Directors of Argonaut Insurance Company:

"RESOLVED, That the President, Senior Vice President, Vice President, Assistant Vice President, Secretary, Treasurer and each of them hereby is authorized to execute powers of attorney, and such authority can be executed by use of facsimile signature, which may be attested or acknowledged by any officer or attorney, of the Company, qualifying the attorney or attorneys named in the given power of attorney, to execute in behalf of, and acknowledge as the act and deed of the Argonaut Insurance Company, all bond undertakings and contracts of suretyship, and to affix the corporate seal thereto."

IN WITNESS WHEREOF, Argonaut Insurance Company has caused its official seal to be hereunto affixed and these presents to be signed by its duly authorized officer on the 19th day of November, 2021. Argonaut Insurance Company

STATE OF TEXAS COUNTY OF HARRIS SS: Gary E. Grose President

On this 19th day of November, 2021 A.D., before me, a Notary Public of the State of Texas, in and for the County of Harris, duly commissioned and qualified, came THE ABOVE OF FICER OF THE COMPANY, to me personally known to be the individual and officer described in, and who executed the preceding instrument, and he acknowledged the execution of same, and being by me duly sworn, deposed and said that he is the officer of the said Company aforesaid, and that the seal affixed to the preceding instrument is the Corporate Seal of said Company, and the said Corporate Seal and his signature as officer were duly affixed and subscribed to the said instrument by the authority and direction of the said corporation, and that Resolution adopted by the Board of Directors of said Company, referred to in the preceding instrument is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand, and affixed my Official Seal at the County of Harris, the day and year first above written.

skathun m. much

(Notary Public)

I, the undersigned Officer of the Argonaut Insurance Company, Illinois Corporation, do hereby certify that the original POWER OF ATTORNEY of which the foregoing is a full, true and correct copy is still in full force and effect and has not been revoked.

IN WITNESS WHEREOF, I have hereunto set my hand, and affixed the Seal of said Company, on the day of



Austin W. King Secretary