

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL AND GAS LEASE OF SUBMERGED LANDS  
UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

LAFAYETTE COPY - DIST. NO. 2

Office	New Orleans, La.	
Serial Number	OCS-G 1978	
Cash Bonus	\$230,000.00	
Rental Rate	\$10.00 per acre	
Min. Royalty Rate	\$10 per acre	Royalty Rate
		1/6th

This lease is made and effective as of September 1, 1970 (hereinafter called the Effective Date) and between the United States of America (hereinafter called the Lessor), by the Manager, Bureau of Land Management, its authorized officer, and

Continental Oil Company	25%
Atlantic Richfield Company	25%
Getty Oil Company	25%
Cities Service Oil Company	25%

(hereinafter called the Lessee). In consideration of the cash payment heretofore made by the Lessee to the Lessor and in consideration of the promises, terms, conditions and covenants contained herein, the parties hereto agree as follows:  
Sec. 1. Statutes and Regulations. This lease is made pursuant to the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U.S.C. Secs. 1331, *et seq.*) (hereinafter called the Act). This lease is subject to all the provisions of the Act and to all the terms, conditions and requirements of the valid regulations promulgated by the Secretary of the Interior (hereinafter called the Secretary) thereunder in existence upon the effective date of this lease, all of which are incorporated herein and, by reference, made a part hereof. This lease shall also be subject to regulations hereafter issued by the Secretary pursuant to his authority under section 5(a)(1) of the Act to prescribe and amend at any time such rules and regulations as he may determine to be necessary and proper in order to provide for the prevention of waste and for the conservation of the natural resources of the Outer Continental Shelf, and for the protection of correlative rights therein, which regulations shall be deemed incorporated herein and, by reference, made a part hereof when promulgated.

Sec. 2 Rights of Lessee. The Lessor hereby grants and leases to the Lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of oil and gas deposits, except helium gas, in or under the following-described area of the Outer Continental Shelf of the United States:

**Block 270 Eugene Island Area, South Addition, Official Leasing Map, Louisiana Map No. 4A**



containing approximately **2,500** acres (hereinafter referred to as the leased area), together with:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;

(b) the nonexclusive right to drill water wells within the leased area and to use water produced therefrom for operations pursuant to the Act free of cost, provided that such drilling is conducted in accordance with procedures approved by the Regional Oil and Gas Supervisor of the Geological Survey (hereinafter called the "Supervisor"); and

(c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary to the full enjoyment of the rights granted by this lease, subject to compliance with applicable laws and regulations.

Sec. 3 Obligations of Lessee. The Lessee agrees:

(a) *Rentals and royalties* (1) To pay rentals and

royalties as follows:

*Rentals* With respect to each lease year commencing prior to a discovery of oil or gas on the leased area, to pay the Lessor on or before the first day of each such year, a rental of ~~\$10.00~~ **\$10.00** per acre or fraction thereof.

*Minimum royalty* To pay the Lessor at the expiration of each lease year commencing after discovery a minimum royalty of ~~\$10.00~~ **\$10.00** per acre or fraction thereof or, if there is production, the difference between the actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

*Royalty on production* To pay the Lessor a royalty of ~~15.00%~~ **15.00%** percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium and gas used for purposes of production from and operations upon the leased area or unavoidably lost) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish minimum values for purposes of computing

NOTED-BOURBONIS

royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the Lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the Lessee and a reasonable opportunity has been afforded the Lessee to be heard.

(3) When paid in value, royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessor's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The Lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the Lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the Lessee has no control.

(b) *Bonds*. To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the Lessor if, after operations or production have begun, the Lessor deems such additional security to be necessary.

(c) *Wells*. (1) To diligently drill and produce such wells as are necessary to protect the Lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the Supervisor, to pay a sum determined by the Supervisor as adequate to compensate the Lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to diligently drill and produce such other wells as the Secretary may reasonably require in order that the leased area, or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the Lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(d) *Payment*. To make all payments to the Lessor by check, bank draft, or money order payable as indicated herein unless otherwise provided by regulations or by direction of the Secretary. Rental, royalties, and other payments shall be made payable to the United States Geological Survey and tendered to the Supervisor, except that filing charges, bonuses, and first year's rental shall be made payable to the Bureau of Land Management and remitted to the Manager of the appropriate field office of that Bureau.

(e) *Inspection*. To keep open at all reasonable times for the inspection of any duly authorized representative of the Lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts, and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(f) *Conduct of operations*. To conduct all operations under this lease in accordance with applicable law and regulations.

(g) *Indemnification*. To indemnify and save the Lessor harmless against and from any and all claims of any nature whatever, including without limitation claims for loss or damage to property or injury to persons, caused by, or resulting from, any operation on the leased area conducted by or on behalf of the Lessee; provided that the Lessee shall not be held responsible to the Lessor under this subsection for any loss, damage, or injury caused by, or resulting from: (1) any negligent action of the Lessor other than the exercise or performance of (or the failure to exercise or perform) a discretionary function or duty on the part of a Federal agency or an employee of such an agency, whether or not the discretion involved is abused; or (2) the Lessee's compliance with an order or directive of the Lessor against which an appeal by the Lessee under 30 CFR 250.81 is filed before the cause of action for such a claim arises and is pursued diligently thereafter.

(h) *Equal Opportunity Clause*. The Lessee agrees that, during the performance of this lease:

(1) The Lessee will not discriminate against any employee or applicant for employment because of race, color, religion, sex or national origin. The Lessee will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, sex or national origin. Such action shall include, but not be limited to the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Lessee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the Lessor setting forth the provisions of this Equal Opportunity clause.

(2) The Lessee will, in all solicitations or advertisements for employees placed by or on behalf of the Lessee, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex or national origin.

(3) The Lessee will send to each labor union or representative of workers with which Lessee has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the Lessor, advising the labor union or workers' representative of the Lessee's commitments under this Equal Opportunity clause, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

(4) The Lessee will comply with all provisions of Executive Order No. 11246 of September 24, 1965, as amended, and of the rules, regulations, and relevant orders of the Secretary of Labor.

(5) The Lessee will furnish all information and reports required by Executive Order No. 11246 of September 24, 1965, as amended, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the Secretary of the Interior and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

(6) In the event of the Lessee's noncompliance with the Equal Opportunity clause of this lease or with any of said rules, regulations, or orders, this lease may be canceled, terminated or suspended in whole or in part and the Lessee may be declared ineligible for further Federal government contracts or leases in accordance with procedures authorized in Executive Order No. 11246 of September 24, 1965, as amended, and such other sanctions may be imposed and remedies invoked as provided in Executive Order No. 11246 of September 24, 1965, as amended, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

(7) The Lessee will include the provisions of Paragraphs (1) through (7) of this subsection 3(h) in

every contract, subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to section 204 of Executive Order No. 11246 of September 24, 1965, as amended, so that such provisions will be binding upon each contractor, subcontractor or vendor. The Lessee will take such action with respect to any contract, subcontract or purchase order as the Secretary may direct as a means of enforcing such provisions including sanctions for noncompliance, *provided, however*, that in the event the Lessee becomes involved in, or is threatened with, litigation with a contractor, subcontractor or vendor as a result of such direction by the Secretary, the Lessee may request the Lessor to enter into such litigation to protect the interests of the Lessor.

(i) *Certification of nonsegregated facilities.* By entering into this lease, the Lessee certifies that Lessee does not and will not maintain or provide for Lessee's employees any segregated facilities at any of Lessee's establishments, and that Lessee does not and will not permit Lessee's employees to perform their services at any location, under Lessee's control, where segregated facilities are maintained. The Lessee agrees that a breach of this certification is a violation of the Equal Opportunity clause in this lease. As used in this certification, the term "segregated facilities" means, but is not limited to, any waiting rooms, work areas, rest rooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. Lessee further agrees that (except where Lessee has obtained identical certifications from proposed contractors and subcontractors for specific time periods) Lessee will obtain identical certifications from proposed contractors and subcontractors prior to the award of contracts or subcontracts exceeding \$10,000 which are not exempt from the provisions of the Equal Opportunity clause; that Lessee will retain such certifications in Lessee's files; and that Lessee will forward the following notice to such proposed contractors and subcontractors (except where the proposed contractor or subcontractor has submitted identical certifications for specific time periods): Notice to prospective contractors and subcontractors of requirement for certification of nonsegregated facilities. A Certification of Nonsegregated Facilities, as required by the May 9, 1967, order (32 F.R. 7439, May 19, 1967) on Elimination of Segregated Facilities, by the Secretary of Labor, must be submitted prior to the award of a contract or subcontract exceeding \$10,000 which is not exempt from the provisions of the Equal Opportunity clause. The certification may be submitted either for each contract and subcontract or for all contracts and subcontracts during a period (i.e., quarterly, semiannually, or annually).

(j) *Assignment of lease.* To file for approval with the appropriate office of the Bureau of Land Management any instrument of transfer of this lease, or any interest therein, required to be filed under applicable regulations, within the time and in the manner prescribed by the applicable regulations.

**Sec. 4. Term.** This lease shall continue for a period of 5 years from the effective date of this lease and so long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon.

**Sec. 5. Cooperative or Unit Plan.** Lessee agrees that, within 90 days after demand by Lessor, Lessee will subscribe to and operate under such cooperative or unit plan for the development and operation of the area, field,

or pool, or part thereof, embracing lands subject to this lease as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation. Where any provision of a cooperative or unit plan of development which has been approved by the Secretary, and which by its terms affects the leased area or any part thereof, is inconsistent with a provision of this lease, the provision of such cooperative or unit plan shall govern.

**Sec. 6. Reservations to Lessor.** All rights in the leased area not expressly granted to the Lessee by the Act, the regulations, or this lease are hereby reserved to the Lessor. Without limiting the generality of the foregoing, such reserved rights include:

(a) *Geological and geophysical exploration rights-of-way.* The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands or to the treatment and shipment of products thereof by or under authority of the United States, its Lessees or Permittees.

(b) *Leases of sulfur and other minerals.* The right to grant leases of any mineral other than oil and gas within the leased area or any part thereof. No lease of other mineral shall authorize or permit the Lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.* In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in Section 12(b) of the Act.

(d) *Taking of royalties.* The right to determine whether royalty will be taken in the amount or the value of production.

(e) *Helium.* Pursuant to Section 12(f) of the Act, the ownership of and the right to extract helium from a gas produced under this lease.

(f) *Suspension of operations during war or national emergency.* Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in Section 12(c) of the Act. *Provided,* That just compensation shall be paid by the Lessor to the Lessee.

(g) *Restriction of exploration and operations.* The right, as provided in Section 12(d) of the Act, to restrict from exploration and operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the Outer Continental Shelf needed for national defense, and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the Lessor shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

**Sec. 7. Directional Drilling.** A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect for all purposes of this lease as a well drilled from a surface location on the leased area. In such circumstances, drilling shall be considered to have

been commenced on the leased area when drilling is commenced on the nearby land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on nearby land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the Lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such nearby land in addition to any such leasehold interests, licenses, easements, or other rights which the Lessee may have lawfully acquired under the Act or from the Lessor or others.

**Sec. 8. Surrender of Lease.** The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the appropriate office of the Bureau of Land Management a written relinquishment, in triplicate, which shall be effective as of the date of filing. No surrender of this lease or of any portion of the leased area shall relieve the Lessee or his surety of the obligation to make payment of all accrued rentals and royalties or to abandon all wells on the area to be surrendered in a manner satisfactory to the Supervisor.

**Sec. 9. Removal of property on termination of lease.** Upon the termination of this lease in whole or in part, or the surrender of the lease in whole or in part, as herein provided, the Lessee shall within a period of 1 year thereafter remove from the premises no longer subject to the lease all structures, machinery, equipment, tools, and materials in accordance with applicable regulations and orders of the Supervisor, provided, however, that the Lessee may continue to maintain any such property on the leased area for whatever longer period it may be needed, as determined by the Supervisor, for producing wells or for drilling or producing on other leases.

**Sec. 10. Remedies in case of default.** (a) Whenever the Lessee fails to comply with any of the provisions of the Act, or of this lease, or of the regulations issued under the Act and in force and effect on the effective date of this lease, the lease shall be subject to can-

cellation in accordance with the provisions of Section 5(b) of the Act, provided, however, that the 30-day notice provision applicable to non-producing leases under Section 5(b)(1) of the Act shall also apply as a prerequisite to the institution of any legal action by the Lessor to cancel this lease while it is in a producing status. Nothing in this subsection shall be construed to apply to, or require any notice with respect to, any legal action instituted by the Lessor other than an action to cancel the lease pursuant to Section 5(b) of the Act.

(b) Whenever the Lessee fails to comply with any of the provisions of the Act, or of this lease, or of any regulations promulgated by the Secretary under the Act, the Lessor may exercise any legal or equitable remedy or remedies which the Lessor may have, including appropriate action under the penalty provisions of Section 5(a)(2) of the Act; however, the remedy of cancellation of the lease may be exercised only under the provisions of Section 5(b) and Section 8(i) of the Act.

(c) A waiver of any particular violation of the provisions of the Act, or of this lease, or of any regulations promulgated by the Secretary under the Act, shall not prevent the cancellation of this lease or the exercise of any other remedy or remedies under paragraphs (a) and (b) of this section by reason of any other such violation or for the same violation occurring at any other time.

**Sec. 11. Heirs and successors in interest.** Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns, of the respective parties hereto.

**Sec. 12. Unlawful interest.** No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4(a)(1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of Section 3741 of the Revised Statutes (41 U.S.C. Sec. 22), as amended, and Sections 431, 432, and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

THE UNITED STATES OF AMERICA

CONTINENTAL OIL COMPANY

BY: /s/ J. P. Malott - Vice President  
(Signature of Lessee)

By: /s/ John L. Rankin  
(Authorized Officer)

ATTEST: /s/ Howard A. Yates - Assistant Secretary

ATLANTIC RICHFIELD COMPANY

BY: S. C. Mut - Vice President

Manager, Bureau of Land Management  
Outer Continental Shelf Office  
New Orleans

ATTEST: Mary C. Drayer - Assistant Secretary

(Title)

GETTY OIL COMPANY

BY: H. E. Berg /s/ Vice-President  
(Signature of Lessee)

August 21, 1970  
(Date)

ATTEST: /s/ Clyde E. Willber Asst. Secretary

CITIES SERVICE OIL COMPANY

BY: Sam W. Franklin /s/ Attorney-in-Fact

ATTEST: /s/ B. J. Harrell Assistant Secretary

*If this lease is executed by a corporation, it must bear the corporate seal.*



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OUTER CONTINENTAL SHELF OFFICE  
P O Box 53226  
New Orleans, La. 70150

LAFAYETTE COPY - DIST. NO. 2

IN REPLY REFER TO:

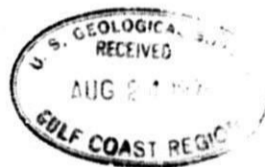
DECISION		Date	OCS-G 1978 July 21, 1970
		State	Louisiana
		Area	Eugene Island, South Add.
		Tract Number	La. 2078
		Block Number	270
Name		Description	
Continental Oil Co., P. O. Box 2197, Houston, Tex. Atlantic Richfield Co., P. O. Box 1346, Houston, Tex. Getty Oil Co., P. O. Box 1404, Houston, Tex. Cities Service Oil Co., 800 Main Bldg., Houston, Tex.		N <sub>2</sub>	
		Rental	\$ 25,000.00
		Balance of Bonus	\$ 184,000.00

LEASE FORM TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C. 1337), and the regulations pertaining thereto (43 CFR 3380 *et seq.*), your bid for the above tract is accepted.

Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action *must* be taken:

1. Execute and return the three copies of attached lease. (*If lease is executed by an agent, evidence must be furnished of agent's authorization.*)
2. Pay the balance of bonus bid and the first year's rental indicated above.



Thirty days from receipt of this decision are allowed for compliance with the above requirements, failing in which your rights to acquire a lease and the deposit of 1/5 of the bonus bid will be forfeited.

IMPORTANT: *The lease form requires the attachment of the CORPORATE SEAL to all leases executed by corporations.*

Attachments

John L. Rankin (Manager)



Thomas E. Ray  
Division Exploitation Geologist  
Lake Charles Division  
CAGC Marine Region

Western Hemisphere Petroleum Division  
Continental Oil Company  
3520 Patrick Street  
P.O. Box 51b7  
Lake Charles, Louisiana 70601

April 25, 1972

Mr. Elmo Hubble  
United States Geological Survey  
District II  
Post Office Box 52289  
Lafayette, Louisiana 70501



Dear Mr. Hubble:

Enclosed are two (2) copies each of the composite logs on the following wells in accordance with the U.S.G.S. Leasing and Operating Regulations, Title 30, Paragraph 250.92:

Eugene Island Block 270 N/2  
OCS-1978 Well No. 1

IES 1" = 100'  
IES 5" = 100'

Eugene Island Block 307 E/2  
OCS-G-2110 Well No. 2

IES 1" = 100'  
IES 5" = 100'

The data from these wells are considered CONFIDENTIAL by Continental Oil Company as they are located adjacent to unleased acreage and will not be released to others for some time. It is requested that the data be maintained in this manner until further notice from this office.

Yours very truly,

mbr-Enclosures

PLEASE SIGN AND RETURN THE EXTRA COPY OF THIS LETTER TO ACKNOWLEDGE RECEIPT OF THE ABOVE DATA.

*ack'd  
J. H. ...  
LEA*

6-1978 Laf

Texas District  
 Lake Charles District  
 Lafayette District  
 Houma District      Date: August 1, 1975

Memorandum  
 To: District Supervisor, New Orleans District

From: ~~ADMINISTRATIVE ASSISTANT~~ Lease Clerk

Subject: Drilling or well reworking operations conducted on non-producing Section 8 leases within 90 days of primary expiration date (30 CFR 250.34a)

The primary terms of the non-producing Section 8 OCS leases listed below expired on July 31, 1975, or will expire on August 31, 1975.

Please show notations hereon opposite the leases in your respective districts, (1) for each of those leases with primary terms that will expire at the end of the current month, information available on date of your reporting on whether any operations have been conducted on the lease within 90 days preceding the primary expiration date (preliminary report), and, (2) for each of those leases with primary terms that expired at the end of the preceding month, whether any operations were conducted during the 90 days preceding the primary expiration date (final report). Indicate "none" for the leases on which no operations were conducted. Remarks should be made in pen and ink, initialed, and dated.

EXPIRATION DATE August 31, 1975  
 (current month)

OCS LEASE	DISTRICT NO.	WELL NO.	DATE OPERATIONS		REMARKS & LEASE STATUS
			CONCEIVED	GRASED	
G 1970	Lake Charles				
G 1973	Lake Charles				
G 1975	Lake Charles				
C 1978	Lafayette		NONE	8/8/75	ELP



EXPIRATION DATE July 31, 1975  
(prior month)

<u>OCS LEASE</u>	<u>DISTRICT NO.</u>	<u>WELL NO.</u>	<u>DATE OPERATIONS</u>		<u>REMARKS &amp; LEASE STATUS</u>
			<u>COMMENCED</u>	<u>CEASED</u>	
G 1985	Houma				

Please return this memorandum to me as soon as you have made the notations for the leases in your district but not later than the 15th of this month. The memorandums returned by each of you will be filed in 1.41c.

In addition to the foregoing report, the Supervisor has requested that each District Engineer prepare as soon as possible after the end of the primary term a separate memorandum for each lease on which operations were conducted during the last 90 days of the primary term, giving the details of the operations and stating whether operations were being conducted after the end of the primary term. The memorandums should be addressed to me. The originals should be marked for filing in 1.41c, one copy should be marked for filing with the lease, and one copy should be marked for the accounting section.

Adele G. Roullier

~~ADDITIONAL INFORMATION CONCERNING THIS MATTER~~





TEL: (504) 637-4720

United States Department of the Interior

GEOLOGICAL SURVEY



G 1978  
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SEP 12 8 57 AM '75  
BUREAU OF LAND MGMT.  
OUTER CONTINENTAL  
SHELF OFFICE  
NEW ORLEANS, LA.  
September 10, 1975

MEMORANDUM

To: Manager, Gulf of Mexico Outer Continental Shelf Office,  
Bureau of Land Management, New Orleans, Louisiana

From: Oil and Gas Supervisor, Field Operations, Gulf of Mexico Area

Subject: Expiration of Outer Continental Shelf Leases

The following OCS Leases had primary expiration date of August 31, 1975:

OCS No.	Ares	Block	Remarks
G 1970	West Cameron	132 N $\frac{1}{2}$	No Operations
G 1971	West Cameron	182 E $\frac{1}{2}$	Producing
G 1972	East Cameron	33 NE $\frac{1}{4}$	Producing
G 1973	East Cameron	117 W $\frac{1}{2}$	No Operations
G 1974	East Cameron	118 N $\frac{1}{2}$	Producing
G 1975	Vermilion	199	No Operations
G 1977	Vermilion-S.Add.	267 N $\frac{1}{2}$	Producing
G 1978	Eugene Isl.-S.Add.	270 N $\frac{1}{2}$	No Operations
G 1981	Eugene Isl.-S.Add.	314 N $\frac{1}{2}$	Producing
G 1982	Eugene Isl.-S.Add.	315 N $\frac{1}{2}$	Producible SI
G 1983	Ship Shoal	94 Portion	Producing
G 1984	Ship Shoal	225 N $\frac{1}{2}$	Producing
G 1988	West Delta	36 Portion	Producing

Report is made on OCS-G 1211, South Marsh Island South Addition Block 79. Last production March 8, 1975. No operations commenced to re-establish production within the subsequent 90 days. In our opinion this lease expired as of March 8, 1975.

Supplemental report is made on lease OCS-G 1819, High Island Block 88. Last production December 31, 1974. Operations ceased and rig released July 29, 1975. In our opinion lease will have terminated July 29, 1975, in the event production is not re-established or new operations commenced on or before October 27, 1975.

Please indicate below if you concur in the termination of the leases listed above on which no operations were conducted within 90 days preceding the primary expiration date of August 31, 1975, as well as lease OCS-G 1211, as stated herein, and return to this office.

Noted - Hubbs

D.W. Solanas  
D. W. Solanas

I concur  
John L. Rankin  
John L. Rankin

cc: Reston  
OCS Office (15)  
Texas District (1)  
Lake Charles (1)  
Lafayette (4)  
Houma (2)  
New Orleans (2)  
File 1.41C  
Each Lease (15)  
Drafting  
R.E. & A.  
Morrison  
Accounting  
Tracey  
Lease Clerk

Roullier:ar