



COMES

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OUTER CONTINENTAL SHELF OFFICE
P O Box 53226
New Orleans, La. 70156

IN REPLY REFER TO:
LAFAYETTE COPY - DIST. NO. 1
OCS-G 2001

Date	December 15, 1970	
State	Louisiana	
Area	West Cameron	
Tract Number	Block Number	
La. 2109	256	
Description		
All		
Rental	Balance of Bonus	
\$ 15,000.00	\$ 1,345,440.00	

DECISION

Name	General American Oil Company of Texas	50%
	Burnah Oil Exploration, Inc.	50%

LEASE FORMS TRANSMITTED FOR EXECUTION

Pursuant to Section 8 of the Outer Continental Shelf Lands Act (67 Stat. 462; 43 U.S.C. 1337), and the regulations pertaining thereto (43 CFR 3300 et seq.), your bid for the above tract is accepted.

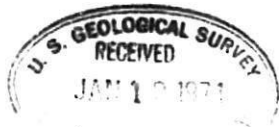
Your qualifications have been examined and are satisfactory. Accordingly, in order to perfect your rights hereunder, the following action must be taken:

1. Execute and return the three copies of attached lease. (If lease is executed by an agent, evidence must be furnished of agent's authorization.)
2. Pay the balance of bonus bid and the first year's rental indicated above.
3. Must comply with bonding requirements according to LAFAYETTE COPY 3254.1.

Thirty days from receipt of this decision are allowed for compliance with the above requirements, failing in which your rights to acquire a lease and the deposit of 1/5 of the bonus bid will be forfeited.

IMPORTANT: The lease form requires the attachment of the CORPORATE SEAL to all leases executed by corporations.

Attachments



John L. Rankin (Manager)

Form 3380-1
(October 1969)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL AND GAS LEASE OF SUBMERGED LANDS
UNDER THE OUTER CONTINENTAL SHELF LANDS ACT

LAFAYETTE COPY - DIST. NO. 1

Office **New Orleans, La.**

Serial Number **008-6 2001**

Cash Bonus **\$1,001,000.00**

Rental Rate **\$3.00 per acre**

Minimum Royalty Rate **\$3.00 per acre**

Royalty Rate **1/8%**

This lease is made and effective as of **February 1, 1971** (hereinafter called the Effective Date) by and between the United States of America (hereinafter called the Lessor), by the **Manager,** ~~for various other continental shelf leases~~, Bureau of Land Management, its authorized officer, and

General American Oil Company of Texas 30%

French Oil Exploration, Inc. 30%

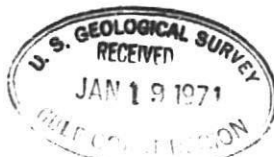


(hereinafter called the Lessee). In consideration of the cash payment heretofore made by the Lessee to the Lessor and in consideration of the promises, terms, conditions and covenants contained herein, the parties hereto agree as follows:

Sec. 1. Statutes and Regulations. This lease is made pursuant to the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462; 43 U.S.C. Secs. 1331, *et seq.*) (hereinafter called the Act). This lease is subject to all the provisions of the Act and to all the terms, conditions and requirements of the valid regulations promulgated by the Secretary of the Interior (hereinafter called the Secretary) thereunder in existence upon the effective date of this lease, all of which are incorporated herein and, by reference, made a part hereof. This lease shall also be subject to regulations hereafter issued by the Secretary pursuant to his authority under section 5(a)(1) of the Act to prescribe and amend at any time such rules and regulations as he may determine to be necessary and proper in order to provide for the prevention of waste and for the conservation of the natural resources of the Outer Continental Shelf, and for the protection of correlative rights therein, which regulations shall be deemed incorporated herein and, by reference, made a part hereof when promulgated.

Sec. 2. Rights of Lessee. The Lessor hereby grants and leases to the Lessee the exclusive right and privilege to drill for, mine, extract, remove and dispose of oil and gas deposits, except helium gas, in or under the following-described area of the Outer Continental Shelf of the United States:

All of Block 256, West Cameron Area, Official Leasing Map, Louisiana Map No. 1



containing approximately **5,000** acres (hereinafter referred to as the leased area), together with:

(a) the nonexclusive right to conduct within the leased area geological and geophysical explorations in accordance with applicable regulations;

(b) the nonexclusive right to drill water wells within the leased area and to use water produced therefrom for operations pursuant to the Act free of cost, provided that such drilling is conducted in accordance with procedures approved by the Regional Oil and Gas Supervisor of the Geological Survey (hereinafter called the "Supervisor"); and

(c) the right to construct or erect and to maintain within the leased area all artificial islands, platforms, fixed or floating structures, sea walls, docks, dredged channels and spaces, buildings, plants, telegraph or telephone lines and cables, pipelines, reservoirs, tanks, pumping stations, and other works and structures necessary to the full enjoyment of the rights granted by this lease, subject to compliance with applicable laws and regulations.

Sec. 3. Obligations of Lessee. The Lessee agrees:

(a) *Rentals and royalties.* (1) To pay rentals and

royalties as follows:

Rentals. With respect to each lease year commencing prior to a discovery of oil or gas on the leased area, to pay the Lessor on or before the first day of each such year, a rental of **\$3.00** per acre or fraction thereof.

Minimum royalty. To pay the Lessor at the expiration of each lease year commencing after discovery a minimum royalty of **\$3.00** per acre or fraction thereof or, if there is production, the difference between the actual royalty required to be paid with respect to such lease year and the prescribed minimum royalty, if the actual royalty paid is less than the minimum royalty.

Royalty on production. To pay the Lessor a royalty of **16-2/3** percent in amount or value of production saved, removed, or sold from the leased area. Gas of all kinds (except helium and gas used for purposes of production from and operations upon the leased area or unavoidably lost) is subject to royalty.

(2) It is expressly agreed that the Secretary may establish minimum values for purposes of computing

royalty on products obtained from this lease, due consideration being given to the highest price paid for a part or for a majority of production of like quality in the same field, or area, to the price received by the Lessee, to posted prices, and to other relevant matters. Each such determination shall be made only after due notice to the Lessee and a reasonable opportunity has been afforded the Lessee to be heard.

(3) When paid in value, royalties on production shall be due and payable monthly on the last day of the month next following the month in which the production is obtained. When paid in production, such royalties shall be delivered at pipeline connections or in tanks provided by the Lessee. Such deliveries shall be made at reasonable times and intervals and, at the Lessor's option, shall be effected either (i) on or immediately adjacent to the leased area, without cost to the Lessor, or (ii) at a more convenient point closer to shore or on shore, in which event the Lessee shall be entitled to reimbursement for the reasonable cost of transporting the royalty substance to such delivery point. The Lessee shall not be required to provide storage for royalty taken in kind in excess of tankage required when royalty is paid in value. When payments are made in production the Lessee shall not be held liable for the loss or destruction of royalty oil or other liquid products in storage from causes over which the Lessee has no control.

(b) *Bonds*. To maintain at all times the bond required prior to the issuance of this lease and to furnish such additional security as may be required by the Lessor if, after operations or production have begun, the Lessor deems such additional security to be necessary.

(c) *Wells*. (1) To diligently drill and produce such wells as are necessary to protect the Lessor from loss by reason of production on other properties or, in lieu thereof, with the consent of the Supervisor, to pay a sum determined by the Supervisor as adequate to compensate the Lessor for failure to drill and produce any such well. In the event that this lease is not being maintained in force by other production of oil or gas in paying quantities or by other approved drilling or reworking operations, such payments shall be considered as the equivalent of production in paying quantities for all purposes of this lease.

(2) After due notice in writing, to diligently drill and produce such other wells as the Secretary may reasonably require in order that the leased area or any part thereof may be properly and timely developed and produced in accordance with good operating practice.

(3) At the election of the Lessee, to drill and produce other wells in conformity with any system of well spacing or production allotments affecting the area, field, or pool in which the leased area or any part thereof is situated, which is authorized or sanctioned by applicable law or by the Secretary.

(d) *Payments*. To make all payments to the Lessor by check, bank draft or money order payable as indicated herein unless otherwise provided by regulations or by direction of the Secretary. Rental, royalties, and other payments shall be made payable to the United States Geological Survey and tendered to the Supervisor, except that filing charges, bonuses, and first year's rental shall be made payable to the Bureau of Land Management and remitted to the Manager of the appropriate field office of that Bureau.

(e) *Inspection*. To keep open at all reasonable times for the inspection of any duly authorized representative of the Lessor, the leased area and all wells, improvements, machinery and fixtures thereon and all books, accounts, and records relative to operations and surveys or investigations on or with regard to the leased area or under the lease.

(f) *Conduct of operations*. To conduct all operations under this lease in accordance with applicable law and regulations.

(g) *Indemnification*. To indemnify and save the Lessor harmless against and from any and all claims of any nature whatever, including without limitation claims for loss or damage to property or injury to persons, caused by, or resulting from, any operation on the leased area conducted by or on behalf of the Lessee; provided that the Lessee shall not be held responsible to the Lessor under this subsection for any loss, damage, or injury caused by, or resulting from: (1) any negligent action of the Lessor other than the exercise or performance of (or the failure to exercise or perform) a discretionary function or duty on the part of a Federal agency or an employee of such an agency, whether or not the discretion involved is abused; or (2) the Lessee's compliance with an order or directive of the Lessor against which an appeal by the Lessee under 30 CFR 250.81 is filed before the cause of action for such a claim arises and is pursued diligently thereafter.

(h) *Equal Opportunity Clause*. The Lessee agrees that, during the performance of this lease:

(1) The Lessee will not discriminate against any employee or applicant for employment because of race, color, religion, sex or national origin. The Lessee will take affirmative action to ensure that applicants are employed, and that employees are treated during employment, without regard to their race, color, religion, sex or national origin. Such action shall include, but not be limited to the following: employment, upgrading, demotion, or transfer; recruitment or recruitment advertising; layoff or termination; rates of pay or other forms of compensation; and selection for training, including apprenticeship. The Lessee agrees to post in conspicuous places, available to employees and applicants for employment, notices to be provided by the Lessor setting forth the provisions of this Equal Opportunity clause.

(2) The Lessee will, in all solicitations or advertisements for employees placed by or on behalf of the Lessee, state that all qualified applicants will receive consideration for employment without regard to race, color, religion, sex or national origin.

(3) The Lessee will send to each labor union or representative of workers with which Lessee has a collective bargaining agreement or other contract or understanding, a notice, to be provided by the Lessor, advising the labor union or workers' representative of the Lessee's commitments under this Equal Opportunity clause, and shall post copies of the notice in conspicuous places available to employees and applicants for employment.

(4) The Lessee will comply with all provisions of Executive Order No. 11246 of September 24, 1965, as amended, and of the rules, regulations, and relevant orders of the Secretary of Labor.

(5) The Lessee will furnish all information and reports required by Executive Order No. 11246 of September 24, 1965, as amended, and by the rules, regulations, and orders of the Secretary of Labor, or pursuant thereto, and will permit access to his books, records, and accounts by the Secretary of the Interior and the Secretary of Labor for purposes of investigation to ascertain compliance with such rules, regulations, and orders.

(6) In the event of the Lessee's noncompliance with the Equal Opportunity clause of this lease or with any of said rules, regulations, or orders, this lease may be canceled, terminated or suspended in whole or in part and the Lessee may be declared ineligible for further Federal government contracts or leases in accordance with procedures authorized in Executive Order No. 11246 of September 24, 1965, as amended, and such other sanctions may be imposed and remedies invoked as provided in Executive Order No. 11246 of September 24, 1965, as amended, or by rule, regulation, or order of the Secretary of Labor, or as otherwise provided by law.

(7) The Lessee will include the provisions of Paragraphs (1) through (7) of this subsection 3(h) in

every contract, subcontract or purchase order unless exempted by rules, regulations, or orders of the Secretary of Labor issued pursuant to section 204 of Executive Order No. 11246 of September 24, 1965, as amended, so that such provisions will be binding upon each contractor, subcontractor or vendor. The Lessee will take such action with respect to any contract, subcontract or purchase order as the Secretary may direct as a means of enforcing such provisions including sanctions for noncompliance; *provided, however*, that in the event the Lessee becomes involved in, or is threatened with, litigation with a contractor, subcontractor or vendor as a result of such direction by the Secretary, the Lessee may request the Lessor to enter into such litigation to protect the interests of the Lessor.

(i) *Certification of nonsegregated facilities* By entering into this lease, the Lessee certifies that Lessee does not and will not maintain or provide for Lessee's employees any segregated facilities at any of Lessee's establishments, and that Lessee does not and will not permit Lessee's employees to perform their services at any location, under Lessee's control, where segregated facilities are maintained. The Lessee agrees that a breach of this certification is a violation of the Equal Opportunity clause in this lease. As used in this certification, the term "segregated facilities" means, but is not limited to, an eating room, work areas, rest rooms and wash rooms, restaurants and other eating areas, time clocks, locker rooms and other storage or dressing areas, parking lots, drinking fountains, recreation or entertainment areas, transportation, and housing facilities provided for employees which are segregated by explicit directive or are in fact segregated on the basis of race, color, religion, or national origin, because of habit, local custom, or otherwise. Lessee further agrees that (except where Lessee has obtained identical certifications from proposed contractors and subcontractors for specific time periods) Lessee will obtain identical certifications from proposed contractors and subcontractors exceeding \$10,000 which are not exempt from the provisions of the Equal Opportunity clause; that Lessee will retain such certifications in Lessee's files; and that Lessee will forward the following notice to such proposed contractors and subcontractors (except where the proposed contractor or subcontractor has submitted identical certifications for specific time periods) **Notice to prospective contractors and subcontractors of requirement for certification of nonsegregated facilities.** A Certification of Nonsegregated Facilities, as required by the May 9, 1967, order (32 F.R. 7439, May 19, 1967) on Elimination of Segregated Facilities, by the Secretary of Labor, must be submitted prior to the award of a contract or subcontract exceeding \$10,000 which is not exempt from the provisions of the Equal Opportunity clause. The certification may be submitted either for each contract and subcontract or for all contracts and subcontracts during a period (i.e., quarterly, semi-annually, or annually).

(j) *Assignment of lease* To file for approval with the appropriate office of the Bureau of Land Management any instrument of transfer of this lease, or any interest therein, required to be filed under applicable regulations, within the time and in the manner prescribed by the applicable regulations.

Sec. 4. Term. This lease shall continue for a period of 5 years from the effective date of this lease and so long thereafter as oil or gas may be produced from the leased area in paying quantities, or drilling or well reworking operations, as approved by the Secretary, are conducted thereon.

Sec. 5. Cooperative or Unit Plan. Lessee agrees that, within 30 days after demand by Lessor, Lessee will subscribe to and operate under such cooperative or unit plan for the development and operation of the area, field,

or pool, or part thereof, embracing lands subject to this lease as the Secretary may determine to be practicable and necessary or advisable in the interest of conservation. Where any provision of a cooperative or unit plan of development which has been approved by the Secretary, and which by its terms affects the leased area or any part thereof, is inconsistent with a provision of this lease, the provision of such cooperative or unit plan shall govern.

Sec. 6. Reservations to Lessor. All rights in the leased area not expressly granted to the Lessee by the Act, the regulations, or this lease are hereby reserved to the Lessor. Without limiting the generality of the foregoing, such reserved rights include:

(a) *Geological and geophysical exploration rights-of-way.* The right to authorize the conduct of geological and geophysical exploration in the leased area which does not interfere with or endanger actual operations under this lease, and the right to grant such easements or rights-of-way upon, through, or in the leased area as may be necessary or appropriate to the working of other lands or to the treatment and shipment of products thereof by or under authority of the United States, its Lessees or Permittees.

(b) *Leases of sulfur and other minerals.* The right to grant leases of any mineral other than oil and gas within the leased area or any part thereof. No lease of other mineral shall authorize or permit the Lessee thereunder unreasonably to interfere with or endanger operations under this lease.

(c) *Purchase of production.* In time of war, or when the President of the United States shall so prescribe, the right of first refusal to purchase at the market price all or any portion of the oil or gas produced from the leased area, as provided in Section 12(b) of the Act.

(d) *Taking of royalties.* The right to determine whether royalty will be taken in the amount or the value of production.

(e) *Helium.* Pursuant to Section 12(f) of the Act, the ownership of and the right to extract helium from all gas produced under this lease.

(f) *Suspension of operations during war or national emergency.* Upon recommendation of the Secretary of Defense, during a state of war or national emergency declared by the Congress or President of the United States after August 7, 1953, the authority of the Secretary to suspend any or all operations under this lease, as provided in Section 12(c) of the Act. *Provided*, That just compensation shall be paid by the Lessor to the Lessee.

(g) *Restriction of exploration and operations.* The right, as provided in Section 12(d) of the Act, to restrict from exploration and operations the leased area or any part thereof which may be designated by and through the Secretary of Defense, with the approval of the President, as, or as part of, an area of the Outer Continental Shelf needed for national defense; and so long as such designation remains in effect no exploration or operations may be conducted on the surface of the leased area or the part thereof included within the designation except with the concurrence of the Secretary of Defense; and if operations or production under this lease within any such restricted area shall be suspended, any payments of rentals and royalty prescribed by this lease likewise shall be suspended during such period of suspension of operations and production, and the term of this lease shall be extended by adding thereto any such suspension period, and the Lessor shall be liable to the Lessee for such compensation as is required to be paid under the Constitution of the United States.

Sec. 7. Directional Drilling. A directional well drilled under the leased area from a surface location on nearby land not covered by this lease shall be deemed to have the same effect for all purposes of this lease as a well drilled from a surface location on the leased area. In such circumstances, drilling shall be considered to have

been commenced on the leased area when drilling is commenced on the nearby land for the purpose of directionally drilling under the leased area, and production of oil or gas from the leased area through any directional well surfaced on nearby land or drilling or reworking of any such directional well shall be considered production or drilling or reworking operations (as the case may be) on the leased area for all purposes of this lease. Nothing contained in this paragraph is intended or shall be construed as granting to the Lessee any leasehold interests, licenses, easements, or other rights in or with respect to any such nearby land in addition to any such leasehold interests, licenses, easements, or other rights which the Lessee may have lawfully acquired under the Act or from the Lessor or others.

Sec. 8. Surrender of Lease. The Lessee may surrender this entire lease or any officially designated subdivision of the leased area by filing with the appropriate office of the Bureau of Land Management a written relinquishment, in triplicate, which shall be effective as of the date of filing. No surrender of this lease or of any portion of the leased area shall relieve the Lessee or his surety of the obligation to make payment of all accrued rentals and royalties or to abandon all wells on the area to be surrendered in a manner satisfactory to the Supervisor.

Sec. 9. Removal of property on termination of lease. Upon the termination of this lease in whole or in part, or the surrender of the lease in whole or in part, as herein provided, the Lessee shall within a period of 1 year thereafter remove from the premises no longer subject to the lease all structures, machinery, equipment, tools, and materials in accordance with applicable regulations and orders of the Supervisor; *provided, however,* that the Lessee may continue to maintain any such property on the leased area for whatever longer period it may be needed, as determined by the Supervisor, for producing wells or for drilling or producing on other leases.

Sec. 10. Remedies in case of default. (a) Whenever the Lessee fails to comply with any of the provisions of the Act, or of this lease, or of the regulations issued under the Act and in force and effect on the effective date of this lease, the lease shall be subject to can-

cellation in accordance with the provisions of Section 5(b) of the Act; *provided however,* that the 30-day notice provision applicable to non-producing leases under Section 5(b)(1) of the Act shall also apply as a prerequisite to the institution of any legal action by the Lessor to cancel this lease while it is in a producing status. Nothing in this subsection shall be construed to apply to, or require any notice with respect to, any legal action instituted by the Lessor other than an action to cancel the lease pursuant to Section 5(b) of the Act.

(b) Whenever the Lessee fails to comply with any of the provisions of the Act, or of this lease, or of any regulations promulgated by the Secretary under the Act, the Lessor may exercise any legal or equitable remedy or remedies which the Lessor may have, including appropriate action under the penalty provisions of Section 5(a)(2) of the Act; *however,* the remedy of cancellation of the lease may be exercised only under the provisions of Section 5(b) and Section 8(i) of the Act.

(c) A waiver of any particular violation of the provisions of the Act, or of this lease, or of any regulations promulgated by the Secretary under the Act, shall not prevent the cancellation of this lease or the exercise of any other remedy or remedies under paragraphs (a) and (b) of this section by reason of any other such violation or for the same violation occurring at any other time.

Sec. 11. Heirs and successors in interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns, of the respective parties hereto.

Sec. 12. Unlawful interest. No member of, or Delegate to, Congress, or Resident Commissioner, after his election or appointment, or either before or after he has qualified, and during his continuance in office, and no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4(a)(1), shall be admitted to any share or part in this lease or derive any benefit that may arise therefrom; and the provisions of Section 3741 of the Revised Statutes (41 U.S.C. Sec. 22), as amended, and Sections 431, 432, and 433 of Title 18 of the United States Code, relating to contracts made or entered into, or accepted by or on behalf of the United States, form a part of this lease so far as the same may be applicable.

THE UNITED STATES OF AMERICA

GENERAL AMERICAN OIL COMPANY
OF TEXAS

By: /s/ Donald C. Apeland, Vice President
(Signature of Lessee)

BURMAH OIL EXPLORATION, INC.

By: /s/ Harry Fisher, Jr.
(Signature of Lessee)

By: /s/ John L. Rankin
(Authorized Officer)

Manager, Bureau of Land Management
Outer Continental Shelf Office
New Orleans

(Title)

January 18, 1971

(Date)

(Signature of Lessee)

(Signature of Lessee)

If this lease is executed by a corporation, it must bear the corporate seal

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Gulf Coast Region, New Orleans, Louisiana

SERIAL NO.: OCS-G-2001

and hereby designates

NAME: Ocean Drilling & Exploration Company

ADDRESS: P. O. Box 61780

New Orleans, Louisiana 70160

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

OCS-G-2001 covering all of Block 256, West Cameron Area,
Official Leasing Map, Louisiana Map No. 1

BEST AVAILABLE COPY

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GENERAL AMERICAN OIL COMPANY
OF TEXAS

Donald C. Cooper
.....
(Signature of Lessee)

Meadows Building
Dallas, Texas 75206
.....
(Address)

Jan 14, 1971
.....
(Date)

U.S. GOVERNMENT PRINTING OFFICE: 1961-O-720-354
9 16-530



Original & 2 copies sent to N.O. 2/6/71

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Gulf Coast Region, New Orleans, Louisiana
SERIAL No.: OCS-G-2001

and hereby designates

NAME: Ocean Drilling & Exploration Company
ADDRESS: P. O. Box 61780
New Orleans, Louisiana 70160



as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

OCS-G-2001 covering all of Block 256, West Cameron Area,
Official Leasing Map, Louisiana Map No. 1

BEST AVAILABLE COPY

BEST AVAILABLE COPY

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

BURMAH OIL EXPLORATION, INC.

Harry J. ...
(Signature of ...)

January 12, 1971
(Date)

Suite 2211 - 225 Baronne Street
New Orleans, Louisiana 70112

U.S. GOVERNMENT PRINTING OFFICE: 1968-O-726-314
9 10-526



orig 2 cc sent to M.D. 2/8/71



United States Department of the Interior

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT
OUTER CONTINENTAL SHELF OFFICE
P O Box 53226
New Orleans, La. 70150

LAFAYETTE COPY - DIST. NO. 1
OCS-G 2000 G 2005
G 2001 G 2077
G 2002 G 2117
G 2004 G 2119

January 22, 1971

DECISION

Burmah Oil Exploration, Inc.
General American Oil Company of Texas
Assignors

Oil and Gas

Ocean Drilling & Exploration Company
Assignee

Assignments Approved

On January 18, 1971 eight assignments were filed for approval whereby Burmah Oil Exploration, Inc. and General American Oil Company of Texas assigned an undivided twenty-eight per cent (28%) interest, in the proportions of six per cent (6%) by Burmah Oil Exploration, Inc. and twenty-two per cent (22%) by General American Oil Company of Texas, in the above-numbered oil and gas leases to Ocean Drilling & Exploration Company.

Acceptable evidence of the qualifications of the assignee to hold the transferred interest and the authority of the official executing the application for approval have been furnished.

The assignments are approved effective February 1, 1971, as provided by the regulations in 43 CFR 3305.1.

The approval of these assignments is restricted to record title interest only which is now held as follows:

LOUISIANA

OCS-G 2000 Block 245, West Cameron Area
OCS-G 2001 Block 256, West Cameron Area
OCS-G 2002 Block 347, West Cameron Area, West Addition
OCS-G 2004 Block 474, West Cameron Area, South Addition
OCS-G 2005 Block 475, West Cameron Area, South Addition
OCS-G 2077 Block 227, Vermilion Area
OCS-G 2117 Block 335, Eugene Island Area, South Addition
OCS-G 2119 Block 356, Eugene Island Area, South Addition

Ocean Drilling & Exploration Company 28%
Burmah Oil Exploration, Inc. 44%
General American Oil Company of Texas 28%

posted
2-1-71

cc: Assignors
Assignee
Geological Survey
Case file

John L. Rankin
Manager



(Submit in triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of an interest in lease

DISTRICT LAND OFFICE: New Orleans, Louisiana
SERIAL No.: OCS G-2001



and hereby designates

NAME: Ocean Drilling and Exploration Company
ADDRESS: P. O. Box 61780,
New Orleans, Louisiana 70160

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

The entirety of the area covered by
the above listed lease.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AZTEC OIL & GAS COMPANY

By Law Thompson
(Signature of lessee) President
2000 First National Bank Building
Dallas, Texas 75202

March 15, 1971
(Date)

Original copy sent to N.D. 3/24/71

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OUTER CONTINENTAL SHELF
P O Box 53226
New Orleans, La. 70150

OCS-G 2000 G 2005
2001 ✓ 2077
2002 2117
2004 2119

LAFAYETTE COPY - DIST. NO. 1

March 16, 1971

DECISION

Burmah Oil Exploration, Inc.
Assignor

Oil and Gas

Aztec Oil & Gas Company
Assignee



Assignments Approved

On March 15, 1971 eight assignments were filed for approval whereby Burmah Oil Exploration, Inc. assigned an undivided 15% interest in the above-numbered oil and gas leases to Aztec Oil & Gas Company.

Acceptable evidence of the qualifications of the assignee to hold the transferred interest and the authority of the official executing the application for approval have been furnished.

The assignments are approved effective March 15, 1971, at 7:00 a.m., as provided by the regulations in 43 CFR 3305.1.

The approval of these assignments is restricted to record title interest only which is now held as follows:

LOUISIANA

OCS-G 2000	All of Block 245, West Cameron Area
OCS-G 2001	All of Block 256, West Cameron Area
OCS-G 2002	All of Block 347, West Cameron Area, West Addition
OCS-G 2004	All of Block 474, West Cameron Area, South Addition
OCS-G 2005	All of Block 475, West Cameron Area, South Addition
OCS-G 2077	All of Block 227, Vermilion Area
OCS-G 2117	All of Block 335, Eugene Island Area, South Addition
OCS-G 2119	All of Block 356, Eugene Island Area, South Addition

Ocean Drilling & Exploration Company	28%
Burmah Oil Exploration, Inc.	29%
General American Oil Company of Texas	28%
Aztec Oil & Gas Company	15%



John L. Rankin
Manager

cc: Assignor
Assignee
Geological Survey
Case files

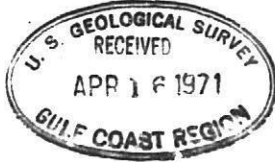
*posted
3/24/71*

DESIGNATION OF OPERATOR

an undivided interest

The undersigned is, on the records of the Bureau of Land Management, holder of/lease

DISTRICT LAND OFFICE: New Orleans, Louisiana
SERIAL No.: OCS-G-2001



and hereby designates

Ocean Drilling & Exploration Company
NAME: P. O. Box 61780
ADDRESS: 1600 Canal Street
New Orleans, Louisiana 70160

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to, (describe acreage to which this designation is applicable):

The entirety of the area covered by the said lease



It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

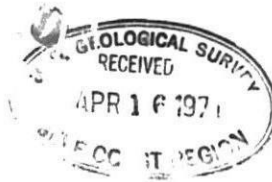
Ocean Oil & Gas Company

By: *Hugh J. Kelly*
(Signature of lessee)
1600 Canal Street
New Orleans, Louisiana 70160

April 13, 1971
(Date)

(Initials)

orig. + 2 copies sent to N.O. 4-21-71.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OFFER CONTINENTAL SHELF
P. O. Box 53226
New Orleans, La. 70150

OCS-G 2000 G 2005
2001 2077
2002 2117
2004 2119

LAFAYETTE COPY—DIST. NO. 1
April 14, 1971

DECISION

Ocean Drilling & Exploration Company Oil and Gas
Assignor

Ocean Oil & Gas Company
Assignee

Assignments Approved

On April 13, 1971 eight assignments were filed for approval whereby Ocean Drilling & Exploration Company assigned seventy-five per cent (75%) of their undivided interest in the above-numbered oil and gas leases to Ocean Oil & Gas Company.

Acceptable evidence of the qualifications of the Assignee to hold the transferred interest and the authority of the official executing the application for approval have been furnished.

The assignments are approved effective April 14, 1971, as provided by the regulations in 43 CFR 3305.1.

The approval of these assignments is restricted to record title interest only which is now held as follows:

LOUISIANA

OCS-G 2000	All of Block 245, West Cameron Area
OCS-G 2001	All of Block 256, West Cameron Area
OCS-G 2002	All of Block 347, West Cameron Area, West Addition
OCS-G 2004	All of Block 474, West Cameron Area, South Addition
OCS-G 2005	All of Block 475, West Cameron Area, South Addition
OCS-G 2077	All of Block 527, Vermilion Area
OCS-G 2117	All of Block 528, Eugene Island Area, South Addition
OCS-G 2119	All of Block 529, Eugene Island Area, South Addition



Ocean Drilling & Exploration Company	7%
/ Burnah Oil Exploration, Inc.	29%
/ General American Oil Company of Texas	28%
/ Aztec Oil & Gas Company	15%
/ Ocean Oil & Gas Company	21%

John L. Rankin
Manager

*posted
4/21/71*

cc: Assignor
Assignee
Geo. Survey
Case files

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of/lease an interest in

DISTRICT LAND OFFICE: New Orleans, Louisiana
SERIAL NO.: OCS-G 2001

and hereby designates

NAME: Ocean Drilling & Exploration Company
ADDRESS: P. O. Box 61780, New Orleans, Louisiana 70160

as his operator and local agent, with full authority to act in his name in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable).

The entirety of the area covered
by said lease



It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

BURMAH OIL DEVELOPMENT, INC.

By *Harry G. King*
(Signature of lessee)
Suite 400, ODECO Building
1600 Canal Street
New Orleans, Louisiana 70112
(Address)

March 9, 1972
(Date)

original + 2 cop. sent to D.O. 3-13-72.69L



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
OUTER CONTINENTAL SHELF OFFICE
P O Box 52226
New Orleans, La. 70153



March 13, 1972

DECISION

LAFAYETTE COPY - DIST. NO. 1

Burmah Oil Development, Inc.

Oil and Gas

Acceptance of Merger

On March 10, 1972, there was filed for approval a notice of merger, effective December 20, 1971, between Burmah Oil Exploration, Inc. and Burmah Oil Development, Inc., whereby Burmah Oil Development, Inc. is the surviving Corporation.

In connection with the merger the following evidence was also filed:

1. Merger Agreement certified by the Secretary of State of the State of Delaware.
2. A list of the oil and gas leases in the Gulf of Mexico affected by the merger.

Acceptable evidence of the qualifications of Burmah Oil Development, Inc. to hold leases and sufficient bond coverage is of record in this office.

Since transfers of property rights to the surviving Corporation have been effected by State statute by operation of law, the transfer of Outer Continental Shelf lease interests by merger is approved insofar as it affects leases under 43 CFR 3300.

The change of ownership as to the cases listed below is recognized and the records so noted:

OCG-G 1973	G 2001	G 2031	G 2117
1974	2002	2069	2119
1975	2004	2077	
2076	2005	2089	

John Rankin
John L. Rankin
Manager

cc: Lessee and associates
Geological Survey
Case files



*posted
3-11-72*



United States Department of the Interior

IN REPLY REFER TO

OCS-G 2000
2001
2002

BUREAU OF LAND MANAGEMENT
OUTER CONTINENTAL SHELF OFFICE
Suite 3200 The Plaza Tower
1001 Howard Avenue
New Orleans, La. 70113

LAFAYETTE COPY - DIST. NO. 1

January 12, 1973

DECISION

Ocean Drilling & Exploration Company
Assignor

Aztec Oil & Gas Company
Assignee



Assignments Approved

On January 10, 1973 three assignments were filed for approval whereby Ocean Drilling & Exploration Company assigned unto Aztec Oil & Gas Company all of its right, title and interest in the above-numbered oil and gas leases.

Acceptable evidence of the qualifications of the Assignee to hold the transferred interest and authority of the official executing the application for approval have been furnished.

Accordingly, the assignments are approved effective December 29, 1972, as provided by the regulations in 43 CFR 3305.1.

The approval of these assignments is restricted to record title interest only which is now held as follows:

LOUISIANA

OCS-G 2000	All of Block 245 West Cameron Area, South Addition
OCS-G 2001	All of Block 256 West Cameron Area, South Addition
OCS-G 2002	All of Block 347 West Cameron Area, South Addition

Burmah Oil Development, Inc.	29%
General American Oil Company of Texas	28%
Aztec Oil & Gas Company	22%
Ocean Oil & Gas Company	21%

John L. Rankin
John L. Rankin
Manager

cc: Assignor
Assignee
Geological Survey ✓
Parties in Interest
Case files

02
RM
BY
Kinsch

SURRENDER OF OIL & GAS LEASE

Know All Men By These Presents: That Ocean Oil & Gas Company, Aztec Oil & Gas Company, Burmah Oil Development, Inc., and General American Oil Company of Texas, the present owners, do hereby surrender, release, remise, and relinquish all their rights, titles, and interests in and to the lease hereinafter described, as follows:

SERIAL NO.

DESCRIPTION

OCS-G-2001

Lease effective February 1, 1971, by and between the United States of America as Lessor, and Burmah Oil Exploration, Inc. and General American Oil Company of Texas, as Lessees, covering Block 256 West Cameron Area, Official Leasing Map, Louisiana Map No. 1, containing 5,000 acres, more or less.

Executed and effective this 1st day of February, A. D., 1973.

OCEAN OIL & GAS COMPANY

By: Hugh D. Kelly

Its: Executive Vice President

AZTEC OIL & GAS COMPANY

By: Kenneth A. Swanson

Its: VICE PRESIDENT

BURMAH OIL DEVELOPMENT, INC.

By: Harry Fisher

Its: Executive Vice-President

GENERAL AMERICAN OIL COMPANY
OF TEXAS

By: Donald C. Apeland

Its: Donald C. Apeland, Vice President

RECEIVED

JAN 31 9 29 AM '73

BUR OF LAND RIGHT,
OUTER CONTINENTAL
SHELF OFFICE
NEW ORLEANS, LA.





Ocean Drilling & Exploration Company

ODECO

ODECO BUILDING, 1600 CANAL STREET P. O. BOX 61760, NEW ORLEANS, LA. 70161

January 29, 1973

Mr. John L. Rankin
Bureau of Land Management
Suite 3200 - Plaza Tower Bldg.
New Orleans, Louisiana 70113

Re: OCS-G-2001, Block 256, West Cameron Area Offshore Louisiana

Dear Mr. Rankin:

Odeco as Operator of the referenced lease tenders herewith in triplicate an instrument of relinquishment of the captioned mineral lease.

Yours very truly,

Steven A. Cosse
Steven A. Cosse

SAC/shs

cc: Burmah Oil Development, Inc.
Aztec Oil & Gas Company
Ocean Oil & Gas Company
General American Oil Company of Texas

RECEIVED
ENCLOSURE
JAN 31 9 25 AM '73
BUR OF LAND MGMT.
OUTER CONTINENTAL
SHELF OFFSHORE
NEW ORLEANS, LA.

U. S. GEOLOGICAL SURVEY
RECEIVED
FEB 02 1973
LAFAYETTE, LA.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OUTER CONTINENTAL SHELF OFFICE
Suite 3200 The Plaza Tower
1001 Howard Avenue
New Orleans, La. 70113

Oil and Gas Supervisor
Gulf of Mexico Area
Geological Survey, USDI
P. O. Box 346
Metsairie, Louisiana 70084

Lease No.: GC2-8 2001 ✓

Date: January 31, 1973

REQUEST FOR GEOLOGICAL SURVEY REPORT

We have received the following described document(s) affecting the referenced lease(s). We are suspending action until we receive your report.

- Termination of bonded liability
- Relinquishment
-

John L. Rankin

John L. Rankin, Manager

- To District Engineer for report to BLM direct
- To District Engineer for report to Area Supervisor
-

U. S. GEOLOGICAL SURVEY REPLY

- ^{ELW} Lease account in good standing
- Final lease abandonment work has been approved
- No objection to relinquishment
- No objection to termination of bonded liability as of _____
- Three wells P&A. Abandonment approved.



(Orig. Sgd.) George Kinsal 2/2/73
(Date)

cc: BLM, New Orleans
Area Office Files
District Office Files
see file ✓

~~(Area Office Files)~~
(District Engineer District No. 1)
Lafayette, Louisiana.

Op. O&G

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. OCS-G 2001

LEASE RECORD CARD

T. _____ R. _____

Lessee: General American Oil Company of Texas *50% 28%* LOUISIANA
 Address: ~~Burmah Oil Exploration, Inc.~~ *29% 44%* Block 256
 Assignee: ~~Ocean Drilling & Exploration Co.~~ *7% 20%* West Cameron Area
 Aztec Oil and Gas Company *22% 15%*
 Ocean Oil & Gas Company 21%

Assignments effective 2/1/71

Field (or)
 Unit area:
 Allotment:
 Date: February 2, 1971
 Form: 3380-1
 Term: 5 years
 Acreage: 5,000
 Rental: \$3/acre

Assign. from Burmah Oil to Aztec O & G eff. 3/15/71.

Assign. from ODECO to Ocean O & G eff. 4/12/71.

Royalty 1/6

Burmah Oil name change eff. 12/20/71.

Section of Act: 8

Assing. from ODECO to *RECEIVED O&G* eff/ 12/29/72.

Remarks:

Bonus: \$1,681,800.00

GEOLOGICAL SURVEY
 RECEIVED O&G
 JAN 21 1971
 LAFAYETTE, LA.

Lease cancelled eff/ 1/31/73.

DATE TEMPORARY RELIEF GRANTED BY SUPERVISOR		DATE RELIEF APPROVED BY SECRETARY		DATE RELIEF TERMINATED BY SECRETARY OR SUPERVISOR		LEASE EXTENDED Years Months
Drilling	Producing	Drilling	Producing	Drilling	Producing	



LAFAYETTE COPY - DIST. NO. 1

IN REPLY REFER TO

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
OUTER CONTINENTAL SHELF OFFICE
Suite 3200 The Plaza Tower
1001 Howard Avenue
New Orleans, La. 70113

OCS-G 2001
W.C. 256

February 7, 1973

DECISION

Burmah Oil Development, Inc.
General American Oil Company of Texas
Aztec Oil & Gas Company
Ocean Oil & Gas Company

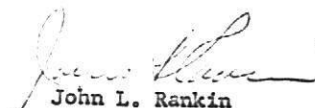
Oil and Gas

Relinquishment Accepted
Lease Cancelled

On January 31, 1973, the subject lessees filed in this office relinquishment of all their interest in the above-numbered oil and gas lease.

In memorandum dated February 2, 1973, from the District Engineer, District No. 1, Gulf of Mexico Area, Geological Survey, no objection appears to accepting the relinquishment.

Therefore, the lease is cancelled in its entirety effective as of January 31, 1973, the date the relinquishment was filed in this office, (43 CFR 3306.1).


John L. Rankin
Manager

cc: Lessees
Geological Survey ✓
Case file

NOTED - LUREK

