UNITED STATES DEPARTMENT OF THE INTERIOR

MINERALS MANAGEMENT SERVICE

Gulf of Mexico OCS Region

New Orleans, Louisiana

FINAL

SITE-SPECIFIC ENVIRONMENTAL ASSESSMENT ENDANGERFD SPECIES/STRUCTURE REMOVAL(S)

No. ES/SR 92-081

Structure-Removal Activities in Eugene Island Area, Block 221 Lease OCS-G 7733

October, 1992

Office of Program Services

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Information Services

UNITED STATES DEPARTMENT OF THE INTERIOR

MINERALS MANAGEMENT SERVICE

Gulf of Mexico OCS Region

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New Orleans, Louisiana

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SITE-SPECIFIC ENVIRONMENTAL ASSESSMENT

ENDANGERED SPECIES/STRUCTURE REMOVAL(S)

No. ES/SR 92-081

Assessment of the Environmental Impacts of the Proposed Removal of Platform A in Eugene Island Area, Block 221 (Lease OCS-G 7733) by Conoco Inc. Date Submitted: July 1, 1992 Commencement Date: October 1992

Prepared by Richard T. Bennett

FINDING OF NO SIGNIFICANT IMPACT

I have considered the notification by Conoco Inc., to remove Platform A in Eugene Island Area, Block 221 (Lease OCS-G 7~33), SEA No. ES/SR 92-081. Based on the environmental analysis contained in the site-specific environmental assessment, there is no evidence to indicate that the proposed actions will significantly (40 CFR 1508.27) affect the quality of the human environment if the permit/application is approved subject to the mitigativo measures. Preparation of an environmental impact statement is not required.

Regional Supervisor Leasing and Environment Gulf of Mexico OCS Region

10/14/92 Date

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INTRODUCTION AND BACKGROUND

The purpose of this Site-Specific Environmental Assessment (SEA) is to assess the specific impacts associated with proposed structure-removal activities. The SEA is based on a Programmatic Environmental Assessment (PEA) (USDOI, MMS, 1987) which evaluates a broader spectrum of potential impacts resulting from the removal of structures, e.g., platforms/caissons across the central and western planning areas of the Gulf of Moxico Outer Continental Shelf. The PEA/SEA process is designed to simplify and reduce the size of environmental assessment documents by eliminating repetitive discussions of the same issues. This SEA conforms to the MMS and other appropriate guidelines for preparing environmental assessments by utilizing data presented in the PEA to complete the assessment. It presents site-specific data regarding the proposed structure removal(s) and evaluates the potential impacts. Mitigation measures are contained in this document to lessen potential impacts. Preparation of this SEA has allowed the determination of whether a Finding of No Significant Impact (FONSI) is appropriate or whether further assessment of the proposal(s) is necessary.

I. DESCRIPTION OF THE PROPOSAL(S) AND NEED FOR THE PROPOSAL(S)

A. DESCRIPTION OF THE PROPOSED ACTION(S) WITH MITIGATION

Conoco Inc., proposes to remove Platform A in Block 221 (OCS-G 7733). The structure is located in a water depth of 126 feet and lies approximately 63 miles south of St. Mary Parish, Louisiana. The operator plans to explosively sever and remove the four piles and two conductors with their well casings. See Table 1 for specific data regarding the explosive removal operations.

Refer to Appendix A for structure specifications for the removal(s), additional data on removal techniques, and sequence of events.

MITIGATION

Refer to the operator's proposal (Appendix A) for mitigative measure(s) proposed to reduce the likelihood of death or injury to sea turtles and marine mammals.

B. NEED TOR THE PROPOSED ACTION(S)

A discussion of the legal and regulatory mandates to remove abandoned oil and gas structures from Federal waters can be found in the PEA referenced in the Introduction. According to Conoco Inc., the wells have been depleted and will be plugged and atomdoned prior to initiating removal operations. II. ALTERNATIVES TO THE PROPOSED ACTION(S)

Alternatives to the proposed structure removal(s) with mitigation originally submitted are:

A. NON-REMOVAL OF THE STRUCTURE(S)

The operator would not proceed with the proposed removal(s). This alternative would eliminate the possibility that sea turtles, marine mammals or other marine life would be harmed by removal of the structure(s) as proposed. However, non-removal of the structure(s) would represent a conflict with Federal legal and regulatory requirements, which mandate the timely removal of obsolete or abandoned structures within a period of one year after termination of the lease, or upon termination of a right of use of easement. Therefore, non-removal does not appear to be a valid alternative.

B. REMOVAL OF THE STRUCTURE(S) BY ALTERNATIVE NON-EXPLOSIVE METHODS

The MMS has discussed various structure-removal techniques in the Final Environmental Impact Statement (FEIS) for Proposed Oil and Gas Lease Sales 118 and 122 (USDOI, MMS, 1988) and the FEA referenced in the Introduction. Updated information is also found in the FEIS for Sales 139 and 141 (USDOI, MMS, 1991). It was concluded that the most effective methods of structure removal are the use of explosives, either bulk or shaped charges, and underwater arc cutting. Other methods appear promising but require additional development to solve the operational and logistical problems associated with these techniques. Primarily for this reason, these methods do not appear to be feasible alternatives for the removal of the subject structure(s).

Refer to the FEIS (USDOI, MMS, 1988 and 1991) and PEA referenced in the Introduction for detailed information concerning alternative methods of structure removal.

C. REMOVAL OF THE STRUCTURE(S) AS PROPOSED WITH ADDED MITIGATION

It has been determined that the proposed operations fall within the category of activities covered by the National Marine Fisheries Service (NMFS) Biological Opinion of July 25, 1988, which addresses "standard" explosive structure removals in the Gulf of Mexico (GOM).

Refer to the terms and conditions of the "generic" Incidental Take Statement (Appendix B), and any mitigation identified by this SEA necessary to reduce the likelihood of death or injury to sea turtles and marine mammals. In the course of this evaluation, an additional protective measure was identified to further mitigate the environmental impacts associated with the proposal. Appropriate regulations and procedures are believed sufficient to prevent significant adverse impacts.

Our analysis indicates that there are existing pipeline(s) located within 150 meters (490 feet) of the proposed activities. The existing pipeline(s) may pose a hazard to the proposed operations. Precautions in accordance with NTL 83-3, Section IV.B, will be taken prior to performing the proposed operations.

- III. ENVIRONMENTAL EFFECTS, SOCIOECONOMIC CONCERNS, AND OTHER CONSIDERATIONS
- A. PHYSICAL ENVIRONMENT
 - 1. Environmental Geology and Geologic Hazards

A discussion of environmental geology and geologic hazards can be found in the PEA referenced in the Introduction. The proposed structure-removal activities are not in an area of sediment instability (mud flows, slumps, or slides). Therefore, geologic conditions are not expected to have an impact on the proposed structure-removal activities.

2. Meteorological Conditions

No impacts are expected as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

- 3. Physical and Chemical Oceanography
 - a. Physical Oceanography

No impacts are expected as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

b. Chemical Oceanography

Impacts are expected to be very low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

Water Quality

Impacts are expected to be low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

5. Air Quality

Impacts are expected to be very low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

B. BIOLOGICAL ENV RONMENT

1. Coastal Habitats

No impacts are expected as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

2. Protected, Endangered, and/or Threatened Species

a. Birds

The PEA referenced in the Introduction delineates sensitive areas along the Texas coastline where whooping cranes and brown pelicans could be adversely impacted by structure-removal support activities. The operator has indicated that helicopter flights and boat traffic would utilize a shorebase in Grand Isle, Louisiana. No impacts on threatened or endangered birds and their habitats are expected.

b. Marine Mammals

A discussion of marine mammals occurring across the GOM and an assessment of the potential impacts of structure-removal activities on marine mammals can be found in the PEA referenced in the Introduction Fritts et al. (1983) conducted aerial surveys across a 9,514 square mile area of GOM waters. Results of these surveys indicate that the bottlenose dolphin is probably the most likely marine mammal to be encountered at the proposed structure removal(s). The MMS observers may be utilized to look for marine mammals prior to detonation of the primary charge(s) at the removal site(s). If marine mammals are detected at the structure-removal site(s), detonation of the primary charge(s) would be delayed until the animals are removed from the area(s). In spite of these precautions, a low probability exists that marine mammals could enter the blast area(s) undetected and could te injured or killed by the underwater, subsurface detonation(s). Such an occurrence is considered highly unlikely and with the indicated protective mitigation measure(s), the proposed structure-removal activities are expected to have only a low impact on marine mammals.

c. Sea Turtles

A discussion of sea turtles occurring across the central and western GOM and an assessment of the potential impacts of

structure-removal activities on sea turtles can be found in the PEA referenced in the Introduction. Studies by Fritts et al. (1983) and Fuller and Tappan (1986) as well as stranding data from the Sea Turtle Stranding and Salvage Network (Teas, 1992) indicate that sea turtles occur in the vicinity of the proposed activities and therefore could be impacted by the structureremoval operations. Definitive information on the probability of encountering sea turtles at the removal fite(s) during explosive operations is scarce. The NMFS and/or MMS observers may be Lilized to look for sea turtles prior to detonation of the primary charge(s). If sea turtles prior to detected at the structure-removal site(s), detonation of the primary charge(s) will be delayed until the -- 'mals are removed from the area(s). As in the case of marine __mmals, the possibility exists that sea turtles could enter the blast area(s) undetected and could be injured or killed by the underwater, subsurface detonation(s). This occurrence is considered unlikely, and with the indicated protective mitigation measure(s), the proposed structure-removal activities are expected to have only a low impact on sea turtles. A cumulative incidental take has been authorized by WMFS for this category actions, but with all the precautions to be taken as mitigating measure(s), it is unlikely that any sea turtles will be affected by these proposed operations.

3, Birds

Impacts are expected to be very low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

4. Sersitive Marine Habitats

A discussion of sensitive marine habitats occurring in the central and western GOM and an assessment of the potential impacts of structure-removal activities on these areas can be found in the PEA referenced in the Introduction. The proposed activities are not near any sensitive marine habitats. Therefore, the subject structure-removal activities will not impact any sensitive marine habitats or their resident biota.

5. Offshore Habitats and Biota

Impacts are expected to be low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

C. SOCIOECONOMIC CONCERNS

1. Employment

Impacts are expected to be very low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

2. Economics

Impacts are expected to be very low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

3. Onshore Support Facilities, Land Use, and Coastal Communities and Services

The operator has indicated that Grand Isle, Louisiana, would be the shore base for the proposed structure-removal activities. No impacts are expected as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

D. OTHER CONSIDERATIONS

- 1. Commercial and Recreational Fisheries
 - a. Commercial Fisheries

For analysis information, see the PEA referenced in the Introduction. Since the PEA was originally written, new concerns have emerged concerning the impacts of explosive structure removals on reef fish populations. On May 9, 1991, the Gulf of Mexico Pishury Management Council expressed concern over the declining stocks of reef fish, especially red snapper. They referred to the antidotal accounts of finfish kills associated with explosive removals of offshore structures in order to link these activities with their concerns about declining populations of reef fish. They further suggested that the MMS should hold all explosive structure removals in abeyance until more information becomes available on the effects of these activities on fish stocks. See the PEA (Section on Offshore Habitats and Biota) for a discussion of fish kills in association with explosive structure removals.

The MMS has declined to hold all explosive structure removals in abeyance citing the regulatory mandates for structure removals and problems with current non-explosive structureremoval methods. The MMS has stated a commitment to carry out studies to assess the impacts of oil and gas structure removals on Gulf fisheries resources and the results of these studies will be used to determine future policies with respect to these activities.

The MMS continues to consider the overall impacts of structure removals on commercial fishing to be low. The MMS policy of encouraging an active rigs-to-reefs program will help to offset cumulative structure-removal impacts to fisheries resources.

b. Recreational Fisheries

Impacts are expected to be low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction. See the preceding section for a discussion of fish kills in association with explosive structure removals

2. Archaeological Resources

Impacts are expected to be low as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

3. Military Use/Warning Areas and Explosive Dumping Areas

A description of military use/warning areas and explosive dumping areas, their locations and potential impacts of structure-removal activities on these areas can be found in the PEA referenced in the Introduction. The proposed structureremoval activities would not take place in any of these areas. No impacts are expected.

4. Navigation and Shipping

The proposed structure-removal activities are not located adjacent to a vessel safety fairway nor in an anchorage area. Structures located nearshore may serve as "landmarks" to vessels or helicopter operating in the area on a regular basis. The overall impacts of the proposed work on navigation and shipping are expected to be very low. More information on the impacts of structure removals on navigation and shipping can be found in the PEA referenced in the Introduction.

Pipelines and Cables

The PEA referenced in the Introduction contains a description of the impacts of structure-removal activities on pipelines and cables. There are existing pipelines within 150 meters (490 feet) of the proposed structure-removal activities. Since the operator must adhere to existing laws and regulations for abandonment of structures (including procedures required by Notice to Lessees and Operators No. 83-3), the proposed work will not pose a hazard to pipeline(s) and cable(s) in the area(s).

6. Other Mineral Resources

No impacts are expected as a result of the proposed activities. For analysis information, see the PEA referenced in the Introduction.

7. Human Health and Safety

The PEA referenced in the Introduction describes the hazardous conditions for workers during structure-removal activities. The operator has proposed the use of explosives in conjunction with the structure-removal activities. Existing legal and regulatory safety requirements will keep the impacts of the proposed work on human health and safety at a very low level.

E. UNAVOIDABLE ADVERSE IMPACTS

A discussion of unavoidable adverse impacts can be found in the PEA referenced in the Introduction. Two areas of ongoing concern have been the potential impact to protected, threatened, and/or endangered spucies and potential loss of habitat to the marine environment. Both topics are discussed in the PEA and previously in this document. A more recent issue of concern has surfaced regarding the impacts of explosive structure removals on reef fish stocks. This issue has been previously discussed in this document. Although the impacts to commercial and recreational fisheries is considered to be low, further studies information about this issue should be available in the future. Other unavoidable adverse impacts are considered to be minor.

IV. PUBLIC OPINION

A discussion of public concerns regarding structure removals can be found in the PEA referenced in the Introduction.

In May 1991, the Gulf of Mexico Fishery Management Council requested that the MMS place a moratorium over the explosive removal of offshore structures with three or more supports. Nonremoval of these structures would conflict with current Federal legal and regulatory requirements which mandate the timely removal of abandoned or obsolete structures within a period of one year after termination of the lease, or upon termination of a right-of-use or easement.

The MMS believes that current data on the effects of explosive removals on fish mortality is insufficient to draw any conclusions, and a moratorium on all but single pile caissons at this time is unjustified. In order to quantify explosive effects, the MMS initiated an interagency study with the NMFS to determine fish mortali ies from platform removal operations. In addition to the above study, the MMS supports an active rigs-toreef program and encourages industry to search for method that will minimize effects on fish from platform removal operations.

V. CONSULTATION AND COORDINATION

In accordance with the provisions of Section 7 of the Endangered Species Act, the proposed structure-removal operations

are covered by the Biological Opinion issued by NMFS on July 25, 1988, which established a category of "standard" explosive structure-removal operations. Their comments are included in Appendix B. The NMFS concluded that this category of stru tureremoval activities will not likely jeopardize the continued existence of any threatened or endangered species under their purview. Additionally, they concluded that this type of "standard" structure-removal activity may result in injury or mortality of loggerhead, Kemp's ridley, green, hawksbill, and leatherback turtles. Therefore, they established a cumulative level of incidental take and discussed various measures necessary to monitor and minimize this impact (see Appendix B). The NMFS noted that no incidental taking of marine mammals was authorized under Section 101(a) (5) of the Marine Mammal Protection Act of 1972 in connection with this category of structure-removal activities. Therefore, taking of marine mammals by the operator would be prohibited unless they successfully apply for and obtain a permit or waiver to do so from NMFS.

VI. BIBLIOGRAPHY AND SPECIAL REFERENCES

Fritts, T.H., A.B. Irvine, R.D. Jennings, L.A. Collum, W. Hoffman, and M.A. McGehee. 1983. Turtles, birds, and mammals in the northern Gulf of Mexico and nearby Atlantic waters. U.S. Fish and Wildlife Service, Division of Biological Services, Washington, D.C.

Fuller, D.A. and A.M. Tappan. 1986. The occurrence of sea turtles in Louisiana coastal waters. Coastal Fisheries Institute. Center for Wetland Resources. Louisiana State University. Baton Rouge, LA.

Teas, Wendy, G. 1992. 1991 annual report of the sea turtle stranding and salvage network. Atlantic and Gulf Coasts of the United States. January - December 1991. National Marine Fisheries Service. Southeast Fisheries Center, Miami Laboratory, 75 Virginia Beach Drive, Miami, FL.

U.S. Department of the Interior. Minerals Management Service. 1991. Final Environmental Impact Statement. Gulf of Mexico Sales 139 and 141: Central and Western Planning Areas. OCS EIS/EA MMS 91-0054. Washington, D.C. Available from NTIS, Springfield, VA. Volume 1, PB92-125376/AS and Volume 2, PB92-125384/AS.

U.S. Department of the Interior. Minerals Management Service. 1989. Final Environmental Impact Statement. Gulf of Mexico Sales 123 and 125: Central and Western Planning Areas. OCS EIS/EA MMS 89-0053. Washington, D.C. Available from NTIS, Springfield, VA: PB-89234900/AS.

U.S. Department of the Interior. Minerals Management Service. 1988. Final Environmental Impact Statement. Proposed OCS Oil and Gas Lease Sales 118 and 122 (Central and Western Gulf of Mexico). OCS EIS/MMS 88-0044. Washington, D.C. Available from NTIS, Springfield, VA: PB89-114185/AS.

U.S. Department of the Interior. Minerals Management Service. 1987. Programmatic Environmental Assessment. Structure-removal activities Central and Western Gulf of Mexico Planning Areas. OCS/EA 87-0002. Gulf of Mexico OCS Region, New Orleans, LA.

TABLE 1

Explosives Proposed by the Operator for the Structural Removal in Eugene Island Area, Block 221 (OCS-G 7733)

Type of Explosives:

Composition B explosives

Number and Size of Charges:

Five, bulk charges of 50-pounds, one for each leg/pile (4) and one for Well A-1.

One, bulk charge of 45-pounds, for Well A-2.

Employment of Charges:

20 feet below the mud line

Sequencing of Detonation:

Multiple shots with a 0.9 second delay between detonations

VII. PREPARERS Author: Richard T. Bennett - Biologist Typist: Michael B. Wallace - Environmental Protection Assistant

VIII. APPENDICES

- A. CONOCO INC., CORRESPONDENCE
- B. NMFS CORRESPONDENCE

APPENDIX A

CONOCO INC., CORRESPONDENCE

UNITED ST. MEMORANDU	E x piosi Ates government H	UE 2 50 16 UE 2 - 1992 MINERALS MANAGEMENT SERVICE	BENNETT JE 7449 92-137 Ea 07/01/92	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
To:	Environmental Oper	ations Section (LE-5)		3
From	Office of Structur Gulf of Mexico OCS	al and Technical Support, Fie Region (OSTS)	old Operations,	٦.
Subject:	Platform Removal	a n an'ny desimalana		
OPERATOR:	CONOCO			
Control N	o: ES/SR 92-0	081		Ł
Platform		Area/Block	Lease	4
A		EI 221	005-6 7733	3
				3
Shore Base	. Grand Isle	LA		e.
The attack	hed application is	forwarded to your office so t	hat the Finding of No.	5.

The attached application is forwarded to your office so that the Finding of No Significant Impact can be prepared. We believe this proposed activity meets the requirements of the generic Endangered Species Act Section 7 Consultation Document. There are/arease existing pipeline(s) within 500 feet of the proposed removal location.

flat

Arvind Shah (OSTS) Extension 2894

Enclosure

cc:

AShah: :LEXITYPE:Disk 5 FILE: 92-081. Set 4

92-081



Gulf of Mexico Division Exploration and Production, North America

Ceneco Inc. 400 E. Kaliste Saloon Rd. (70508) P. O. Box 51266 Lafeyette, LA 70505 (318) 259-2000

June 15, 1992

U. S. Department of the Interior Minerals Management Service 1201 Elmwood Par. Blvd. New Orleans, La. 70123-2394 RECEIVED

JUN 1 7 1992

Office of Structural and Technical Support

Attention: Mr. J. Rogers Percy Regional Director

RE: Platform Removal - Eugene Island 221A (OCS G-7733)

LE

Conoco Inc. request approval to remove the Eugene Island 221A Platform (OCS G-7733) as per the attached application. Conoco also request approval to submit the Site Clearance Plan at a later date, which would allow us time to provide the name of the trawling company and the vessel to be used.

If you have any questions please call Norman LeBlanc at (318) 269-2080.

Yours ve Ed G. Schicktanz

Ed G. Schicktánz Environmental Supervisor

ncl

attachments

SA221A

PROPOSED OCS PLATFORM/STRUCTURE REMOVAL

1.	Respo	onsible Party
	۸.	Lease Operator Name Conoco Inc.
	B .	Address P.O. Box 51266
		Lafayette, LA 70505
	C .	Contact Person and Telephone Number Norman LeBlanc
		(318) 269-2080
П.	Identi	fication of Structure to be Removed
	Α.	Platform NameEugene Island 221 A Structure
	В.	Location (Lease, Area, Block, and Block Coordinates) QCS-G-7733
		Eugene Island Block 221 X = 1.855.302' Y = 18.605'
	С.	Date Installed (Year) 1988
		Date of Removal (Month/Year) 6/1993
	E.	Water Depth
III .	Desc	ription of Structure to be Removed
	Α.	Configuration (Attach a Photograph or a Diagram)
	B .	Size 4 pile tender type: Dimensions @ +60' 70'x72'
	С.	Number of Legs/Casings/Pilings 4 legs on jacket, 4 bearing piling
		(See attached sheet for well casings)
	D.	Diameter and Wall Thickness of Legs/Casings/Pilings 42"x2.000"
	E	Are Piles Grouted? No Inside or Outside?
	F.	Brief description of soil composition and condition Hard clay

IV. Purpose

...

Brief description of the reason for removing the structure The wells have

been depleted and will be plugged and abandoned.

V. Removal Method

A. Brief description of the method to be used <u>Bulk charge</u> explosives will be placed inside piling 20 feet below mudline and detonated to cut steel.

- B. If explosives are to be used, provide the following:
 - 1. Kind of Explosives Compound B
 - 2. Number and Sizes of Charges 4 charges @ 50# each
 - a. Single Shot or Multiple Shots? Multiple
 - b. If multiple shots, sequence and timing of detonations

Delay each shot by .9 second in sequence.

- Bulk or Shaped Charge? V Bulk Charges
 - a. Depth of Detonation Below Mud Line 20 Feet
 - b. Inside or Outside Piling? Inside

C. Pre-Removal Monitoring Techniques

1. Is the use of scare charges or acoustic devices proposed? No

If yes, provide the following:

- a. Number and Kind NA
- b. Size of Charges NA

c. Brief description of how, where, and when scare charges or acoustic devices will be used <u>NA</u>

D. Post-Removal Monitoring Techniques

- 2. Will divers be used to survey the area after removal to determine any effects on marine life? If required

VI Biological Information

If available, provide the results of any recent biological surveys conducted in the vicinity of the structure. If available, describe any recent observations of turtles or marine mammals at the structure site.

VII. Conoco Inc. requests pre-approval for backup charges. The backup charges will be identical (weight and type) to those proposed as primary charges

WELL CASING

WELL

CASING SIZE

Eugene Island 221 A-1

Eugene Island 221 A-2

30°,24°,16°,10-3/4°, 7-5/8° 24°,10-3/4°,7-5/8°

 WELL
 DETONATION
 QUALITY (BULK CHARGE)

 Eugene Island 221 A-1
 20' BLM
 ' 50# COMP. B

 Eugene Island 221 A-2
 20' BLM
 ' 45# COMP. B

conoc

Guilf of Mexico Division Exploration and Production, North America Cenoce Inc. 400 E. Kaliete Saloom Rd. (70508) P. O. Box 51263 Lafeyette, LA 70505 (318) 265 2000

June 30, 1992

1

Mr. Arvind Shah U. S. Department of the Interior Minerals Management Service 1201 Elmwood Park Blvd. New Orleans, La. 70123-2394

Dear Mr. Shah:

RE: Platform Removal - Sugene Island 221A (OCS-G7733)

Enclosed are three (3) cories of a photograph of the Eugene Island 22LF his form as requested in you phone conversation with Greg Keen on June 29, 1992.

If you have any further questions please call Jackie Hebert at (318) 269-2075 or Mr. Keen at (318) 269-2144.

Yours very truly LI Atil

Ed G. Schicktanz Environmental Supervisor

J-n

Attachments





APPENDIX B

NMFS CORRESPONDENCE



F 1 154



UNITED STATES DEPARTMENT OF COMMERCE National Descric and Atmospheric Administration National Marine FightRies SErvice Weenington D.C. 20215

JUL 2 5 1988

Mr. William D. Bettenberg Director Minerals Management Service U.S. Department of the Interior Washington, D.C. 20240

Dear Mr. Settenberg:

Enclosed is the Biological Opinion prepared by the National Marine Fisheries Service (NMFS) pursuant to Section 7 of the Endangered Species Act (ESA) concerning potential impacts on endangered and threatened species associated with removal of certain oil and gas platforms and related structures in the Gulf of Mexico (GOM) using explosives.

This "standard" consultation covers only those removal operations that most specified criteria pertaining to the size of explosive charge used, detonation depth, and number of blasts per structural grouping. Consultation must be initiated on a case-by-case basis for all dismantling operations requiring the use of explosives that do not meet the established criteria.

NMFS concludes that structure removals in the GON that fall within the established criteris are not likely to jeopardize the continued existence of listed species under the juriediction of NMFS. Nowever, it is our opinion that the proposed activities may result in the injury or mortality of endangered and threatened sea turtles. Therefore, pursuant to Section 7(b)(4) of the ESA, we have established a low level of incidental take. which is cubulative for all removals covared by this consultation, and terms and conditions necessary to minimite and monitor any imports, should they normal. The corms and conditions are contained in the enclosed incidental take statement. Also enclosed is a list of pending consultations that ENST, with noted exceptions, the triterie established in the "standard" consultation. This to contained in the mitigating measures and terms and conditions contained in the related incidental take statement apply to these proposed felowal operations. Therefore, formal consultation is concluded r these proposed actions.



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Consultation must be reinititated if: (1) the amount or extent of taking specified in the incidental take statement is exceeded: (2) new information reveals impacts of the proposed activities that may affect listed species in a manner or to an identified activities are modified in a manner that causes an (4) a new species is listed or critical habitat is designated

I look forward to your continued cooperation in future consultations.

Sincerely,

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Sames W. Brennan Assistant Administrator for Fisheries

Enclosures

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Biological Opinion

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Agency: Minerals Management Service, U.S. Department of the Interior

Activity: Consultation for Removal of Certain Outer Continental Shelf Oil and Gas Structures in the Gulf of Mexico

Consultation Conducted By: National Marine Fisheries Service (NMPS)

Date Issued: _____

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Background Information:

In a letter dated November 19, 1986, the Minerals Management Service (MMS) made an initial request for formal consultation pursuant to Section 7 of the Endangered Species Act (ESA) for the removal of an offshore oil and gas platform located in the Federal waters of the Gulf of Mexico (GOM). MMS and NMPS determined that removal of oil and gas platforms and related structures in the GOM may affect endangered and threatened marine species. This "may affect" determination was based on a possible relationship between endangered and threatened sea turtle "mortalities and the dismantling of platforms using explosives. On November 25, 1986, NMPS issued the first of a series of biological opinions addressing, in detail, the potential impacts to listed marine species that may occur as a result of OCS abandonment activities.

MMS and MMFS established procedures for expediting Section 7 consultations on platform abandonment activities in the GCM referred to as "expedited consultations." Following those procedures, approximately 44 consultations have been completed for removal operations in the GOM region. All of the consultations have concluded that the proposed abandonment activities were not likely to jeopardize the continued existence of any listed species, but that the proposed activities may result in the incidental taking of endangered and threatened sea turtles.

The dismantling of platforms and related structures using explosives has evolved to a point where a "standard" protocol can be established for removal operations meeting certain criteria. Based upon removal techniques developed and reviewed in conjunction with the previously conducted "expedited consultations," MMS has requested, by letter of May 24, 1988, a "generic consultation" that would be applicable to all future removal operations that fall within a distinct category, defined by specific parameters. A category has been designed to include those structure types and removal techniques most commonly encountered during the expedited consultations and dismantling operations already completed. Since approximately 1000 structures that may be scheduled for future removal fall within the parameters of the established category, NMFS agrees that a "generic" consultation is appropriate at this time. The objective of the consultation is to reduce the administrative burden on both MMS and MMYS for conducting repetitive consultations on activities that may result in similar impacts to listed species and that require identical mitigating measures to maintain adequate protection for such species. This biological opinion responds to MMS' May 24, 1988, consultation request. The opinion is based on the best scientific and consercial data presently available and incorporates information from: 1) previous MMS Summary Evaluations, 2) previous MMFS biological opinions on platform removal, 3) the scientific literature, and 4) other pertinent and available information. Consultation must be reinitiated if new information becomes available concerning impacts to listed species that would alter the conclusions reached in this opinion or require modification of the measures identified in the attached incidental take statement. Consultation wil. continue on a case-by-case basis for those structure removals . . do not meet the criteria . established for "standard" remover.

Description of Proposed Action:

The proposed action involves the removal, by explosive means, of offshors oil and gas structures located in Federal waters in the Gulf of Mexico. Removal of the structures will be accomplished by severing the support pilings, caissons, well conductors, etc., using varying amounts of explosives to permit salvage of the structures. This involves the placement of explosives inside or outside of supporting structures and detonating charges primarily using electronically controlled signals.

This "generic" consultation considers only those removal operations that meet certain criteria pertaining to the sire of the explosive charge used, detonation depths, and number of blasts per structural grouping. The specific criteria established to cover such removals are as follows: and is a stiff a EEP.

 Use of high velocity explosives (detonation rate greater than 7,600 meters/second).

2) A maximum of sight individual blasts per group of detonations with charges staggered at an inter 1 of 0.8 seconds (900 milliseconds).

2) Charges must be set at a pinimum depth of 16 feet below the sudiment surface. Severing of structures above the sediment ourface "open water" must be accomplished by mechanical (nonveplosive) methods.

4) The maximum amount of suplos'ver par detension is not to exceed 50 pounds.

Species Occurring in the Project Area:

Listed spacies under the jurisdiction of NMPS that may occur in the project area:

COMMON NAME	BCIENTIFIC NAME	STATUS	LISTED
right whale	Euhalaena glacialia		6/2/70
finback whele	Belaenopters physelus		6/2/70
humpback whale	Magapters novecenglies		6/2/70
sei whale	Balasnopters borsalis		6/3/70
spers whale	Physeter catedon		6/2/70
green turtle	Chelonia sydas	Th R.	7/28/78
Kemp's ridley Eurtle	Lepidochelys kespi		12/2/70
lestherback turtle	Dermochelys coriaces	E	6/2/70
loggerhead turtle	Caratta caratta	Th	7/28/78
havksbill turtle	Restauchelys imbricate		6/2/70

*All of the U.S. green turtle populations are listed as threatened except the Florids breeding population, which is listed as undangered.

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No critical habitat has been designated in the project area for the above species.

Assessment of Impacts:

Based upon their known distribu~ion and abundance in the GOM, endangered whales are believed unlikely to occur in the vicinity of the proposed structure removal activities, and, therefore, unlikely to be adversely affected by the proposed action.

Previous NMFS biological opinions (November 25, 1986 and February 26, 1987) have addressed, in detail, removal of structures in the GOM. Accounts of endangered and threatened species which occur in the project area, and the "Assessment of Impacts" contained in these prior opinions also apply to this consultation and are incorporated by reference.

In summary, the opinions referenced above acknowledge the existence of a possible relationship between the use of indervater explosives in removing platforms and related incurvates and the occurrence of stranded sea turtles, marine mammals (<u>Tursiops truncatus</u>) and fish. Limited experiments conducted by NMFS, Galveston Laboratory confirm that sea turtles (and other marine vertebrates) found in proximity to petroleum platforms can be injured or killed by removal operations employing underwater explosives (Klima, 1986).

Technology most commonly used in the dismantling of platforms includes: bulk explosives, shaped explosive charges, mechanical and abrasive cutters and underwater arc cutters. The use of bulk explosives has become the industry's standard procedure for severing pilings, well conductors and related supporting structures (approx. 90% use). When using bulk charges, the inside of the structure can be jetted out to at least 15 feet below the sediment floor to allow placement of explosives inside of the structure, resulting in a decrease in the impulse and pressure forces released into the water column upon detonation. The use of high velocity shaped charges is reported to have some advantages over bulk explosives and has been used in combination with smaller bulk charges. The cutting action obtained by a shaped charge is accomplished by focusing the explosive energy with a conical metallic liner. A major advantage associated with use of high velocity shaped charges is that a smaller amount of explosive charge is required to sever the structure, which also results in reductions in the impulse and pressure forces released into the water column. Use of mechanical cutters and underwater arc cutters is successful in some circumstances and do not produce the impulse and pressure forces associated with detonation of explosives, however, these methods are, in most instances, more time consuming, costly and more heserdous to divers. As a result, these methods are not used on a routine basis (MMS Report on Platform Removal Techniques).

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Based upon data obtained during previously conducted "expedited" consultations on platform removals, the following is a comparison of the types of explosives most likely to be used in the proposed removal operations:

Explosive	Detonating Velocity	Brisance*
ROX	approx. 8,199 m/sec.	1.35
C-4	approx. 8,001 m/sec.	1.15
CompB	approx. 7,803 m/sec.	1.32

* Brisance is the measure of shattering power as compared to TNT which has brisance of 1.00. (MMS Report on Platform Removal Techniques, 1986.)

The proposed removal operations will be accomplished using high velocity explosives. Use of the stype of explosive charge should minimize the duration of the impulse and pressure forces produced by detonation of the charges, while providing the amount of force required to sever the structures. According to MMS, restricting the grouping of detonations to eight individual blasts per group and staggering blasts by 0.9 seconds (900 milliseconds) will minimize the area affected by the blasts and suppress phasing of shock waves, thereby decreasing the cumulative effects of the blasts. In addition, since all detonations will occur at least 15 feet below the sediment surface and no more than 50 pounds of explosives per blast will be permitted, the amount of residual energy released into the marine environment should be reduced significantly. As a result, MMFS believes that minimal shock and impulse forces will be released in the vicinity of removal operations at any given time.

To Gate, of approximately 44 previously conducted consultations covering abandonment activities, about 33 structure removals have been completed. Each removal operation was monitored by NMFS observers and was conducted using appropriate mitigating measures. At the present time, eight turtles have been sighted in areas near structures being dismantled, at least two of which were green turtles. Of the eight documented sightings, one turtle vas reported to be floating on it's back near a platform after detonation of charges, apparently stunned or injured. No other incidents of sea turtle injury or mortality have been reported. Therefore, NMFS believes that the proposed actions are not likely to result in significant adverse impacts to endangered and threatened sea turtle populations. Conclusions:

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Based on the abive, it is our opinion that removal of platforms and related structures in the GOM is not likely to jeopardize the continued existence of threatened and endangered species under the jurisdiction of NMFS. Nowever, NMFS concludes that the proposed activities may result in the injury or mortality of loggerhead, Kemp's ridley, green, hawksbill and leatherback turtles. Therefore, pursuant to Section 7(b)(4) of the ESA, we have established a low level of incidental take and terms and conditions necessary to minimize and monitor this impact. Compliance with these terms and conditions is the responsibility of MOS and the permit applicant.

Reinitiation of Consultation:

Consultation must be reinitisted if: 1) the amount or extent of taking specified in the incidental take statement is not or exceeded: 2) new information reveals impacts of the project that may affect listed species in a manner or to an extent not considered in this opinion: 3) the identified activities are modified in a manner that causes an adverse effect on listed species not previously considered: or 6) a new species is listed or critical habitat is designated that may be affected by the proposed activities.

STATE OF MELTERS

INCIDENTAL TAKE STATEMENT

Section 7(b)(4) of the Endangered Species Act requires that when a proposed agency action is found to be consistent with Section 7(a)(2) of the Act and the proposed actions may incidentally take individuals of listed species, MMPS will issue a statement that specifies the impact (amount or extent) of such incidental taking. Incidental taking by the Federal agency or applicant that complies with the specified terms and conditions of this statement is authorized and a spt from the taking prohibitions of the ESA.

Based on stranding records, incidental captures aboard commercial shrimp vessels and historical data, five species of sea turtles are known to occur in northern Gulf of Mexico veters. Current available information on the relationship between sea turtle mortality and the use of high-velocity explosives to remove oil platforms indicates that infury and/or death of sea turtles may result from the proposed actions. Therefore, pursuant to Section 7(b)(4) of the ESA, an incidental take (by injury or mortality) level of one documented Kemp's ridley, green, hawksbill or leatherback turtle or ten loggerhead turtles is set for all removal operations conducted under the terms and conditions of this incidental take statement. The level of taking specified here is cumulative for all removals covered by this consultation. If the incidental take meets or exceeds this specified level, MMS must reinitiate consultation. The Southeast Region, MMFS, will cooperate with MMS in the review of the incident to determine the need for developing further sitigation measures.

The reasonable and prudent measures that NNFS believes are necessary to minimize the impact of incidental takings have been discussed with NNS and will be incorporated in the removal design for "standard" structure removals. The following terms and conditions are astablished for these removals to implement the identified mitigation measures and to document the incidental take should such take occur:

1) Qualified observer(s), as approved by MNPS, must be used to monitor the area around the site prior to, during and after detonation of charges. Outerver coverage will begin 48 hours prior to detonation of charges. If see turtles are observed in the vicinity of the platform and thought to be resident at the site, pre- and post-detonation diver surveys must be conducted.

2) On days that blasting operations occur, a 10-minute serial survey must be conducted within one hour before and one hour after each blasting episods. The NMFS-approved observer and/or NMFS on-site personnel (NMFS employee only) must be used to check for the presence of turtles and, if possible, to identify species. If weather conditions (fog, excessive winds, etc.) make it impossible to conduct aerial surveys, blasting activities may be allowed to proceed if approved by the NMFS and/or MMS

3) If sea turtles are observed in the vicinity of the platform (within 1000 yards of the site) prior to detonating charges, blasting will be delayed until attempts are successful in removing them at least 1000 yards from the blast site. The aerial survey must be repeated prior to resuming detonation of charges.

4) Detonation of explosives will occur no sconer than 1 hour following sunrise and no later than 1 hour prior to sunset. However, if it is determined by MMPS and/or MMS on-site personnel that special circumstances justify a modification of these time restrictions and that such modification is not likely to adversely impact listed species, blasting may be allowed to proceed outside of this time frame.

5) During all diving operations (working dives as required in the course of the removals), divers will be instructed to scan the subsurface areas surrounding the platform (blasting) sites for turtles and marine mammals. Any sightings must be reported to the NMFS or NOLE on-site personnel. Upon completion of blasting, divers must report and attempt to recover any sighted injured or dead sea turtles or marine mammals.

6) Charges must be staggered 0.9 seconds (900 milliseconds) for each group of structures, to minimize the cumulative effects of the blasts. If a removal operation involves multiple groupings of structures, the interval between detonation of charges for each group should be minimized to evoid the "chumming" effect. Whenever such intervals exceed 90-minutes, the serial survey must be repeated.

7) The use of scare charges should be avoided to minimize the "chumming effect." Use of scare charges may be allowed only if approved by the MMPS and/or MCS en-site personnel.

8) A report summarizing the results of the removal and mitigation measures must be submitted to the MMLS Gulf of Mexico Region within 15 working days of the removal. A copy of the report must be forwarded to MMPS, Southeast Region.

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This incidental take statement applies only to endangered and threatered sea turtles. In order to allow an incidental take of a marine mammal species, the taking must be authorized under Section 101(a)(5) of the Marine Mammal Protection Act of 1972. Although interest has been expressed in obtaining an exception authorizing a limited take of dolphine incidental to abandonment activities, no marine mammal take is authorized until appropriate small take regulations are in place and related "Letters of Authorization" are issued.

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L	Operator	Lease Area	Block	Str
40	Mobil Exploration and Producing Company U.S. Inc.	Eugene Island	354	A
		Versilion	182	<u>A</u>
41	Kerr-McGee Corporation	Ship Shoel	296	
42	Conoco Inc.	Ship Shoel	206	A
		Vermili~a	342	A
43	Nobil Exploration and Producing Company U.S. Inc.	West Cameron	132	1
		-	101	С
44	Tenneco Dil Exploration and Production	Sest Cameron	255	P
45*	Mobil Exploration and Producing Company U.S. Inc.	Eugene Island	119	с
		Vermilium	76	B
	(Beliport) Except capped and plugged wells "A" & "B" in "s	milion-76-0	-	•
46	Nobil Exploration and Producing Company U.S. Inc.	Vermilion	76	1
47	Samaden Oil Corporation	Galveston	341	A
4.6	Conoco Inc.	Grand Isle	63	A
			54	3
	π		47	6
49	Nobil Exploration and Producing Company U.S. Inc.	Hain Pass	91	2
50	Nobil Exploration and Producing Company U.S. Inc.	South Palto	12	D
51	Exxon Company	West Delta	30	5
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52	Conoco Inc.	West Delta	45	R-1

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53	Mobil Exploration and Producing Company U.S. Inc.	West Cameron South Narsh	71 235	A 9
54	Tenneco Oil Exploration and Production	Ship Shoal	199	E
56*	Conoco Inc.	West Caperon	135	
		East Caseron	47	D
		S. Harsh, M. Ad	261	
	Except West Cameron-261-A			
57•	Exxon Company U.S.A. Except Righ 1sland East Addition-A342-A	High Is., E. Ad	A-342	8
58	BHP Petroleum	High Island	A-507	A
9	Hobil Exploration and Producing Company U.S. Inc.	East Casaron	14	5
0	PNP Operating Company	West Cameron	464	A
1	Amoco Production Company	5. Harsh Island	33	

* Consultations whose numbers include an asterisk (*) did not totally fall under the parameters of this "standard " consultation, therefore, only those removals meeting the parameters are approved and further consultation will be measured for the exceptions.

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