



United States Department of the Interior

BUREAU OF OCEAN ENERGY MANAGEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123 2394

In Reply Refer To: GM 235D

June 14, 2019

Mr. Paul Walker
Chevron U.S.A. Inc.
1500 Louisiana St.
Houston, Texas 77002

Dear Mr. Walker,

Reference is made to the following plan:

Control No.	S-07956
Type	Supplemental Exploration Plan
Received	April 26, 2019
Lease(s)	OCS-G 16759, Block 596, Green Canyon Area (GC) OCS-G 20082, Block 640, Green Canyon Area (GC)

The Minerals Management Service Green Canyon Area, Block 640 Unit(s)
Agreement Number is 754306008.

You are hereby notified that the approval of the subject plan has been
granted as of June 14, 2019, in accordance with 30 CFR 550.233(b) (1).

This approval includes the activities proposed for Subsea Wells PNA and PNB
in GC Block 596 and Subsea Wells PNC, PSA, PSB, PSC, and PSRW1 in GC Block
640.

In accordance with 30 CFR 556.901(d), additional security may be required for
your proposed activities. Prior to conducting activities in which you need to
obtain approvals and/or permits described in 30 CFR 550.281(a) from the
appropriate District Manager or BSEE Regional Supervisor, you must contact
BOEM Risk Management Operations Group by email at boemrmog@boem.gov to
determine if additional security is required and comply with any demand for
this security.

The projected NO_x emissions amounts in your plan were calculated using
historic fuel consumption rates. Maintain monthly records of the total annual
fuel consumption for the drilling rig only with a limit of 12,350,870
gallons/year and provide the information to the BOEM Regional Supervisor,
Office of Leasing and Plans, Plans Section (GM 235D) annually by February 1st
of each year, beginning in the year 2020. If no activities were conducted
during a calendar year, provide a statement to that effect in lieu of the
required records. If at any time during your activities these records
indicate that your NO_x annual emissions may exceed the annual limit approved
in your plan or the total annual fuel consumption limit, you must immediately
prepare a revised plan pursuant to 30 CFR 550.283 to include the recalculated
emissions amounts. You will not proceed with the actions that could cause the
potential annual increase in emissions until the revised plan has been
submitted to and approved by BOEM.

Exercise caution while drilling due to indications of shallow gas, faulting, and possible water flow.

In response to the request accompanying your plan for a hydrogen sulfide (H₂S) classification, the area in which the proposed drilling operations are to be conducted is hereby classified, in accordance with 30 CFR 250.490(c), as "H₂S absent."

You must comply with the following species protective measures in all activities conducted pursuant to the plan:

- BOEM Notice to Lessees and Operators (NTL) No. 2016-G01, "Vessel Strike Avoidance and Injured/Dead Protected Species Reporting" (available at <http://www.boem.gov/BOEM-NTL-No-2016-G01/>);
- BOEM NTL No. 2016-G02, "Implementation of Seismic Survey Mitigation Measures and Protected Species Observer Program" (available at <http://www.boem.gov/BOEM-NTL-2016-G02/>); and
- BSEE NTL No. 2015-G03, "Marine Trash and Debris Awareness and Elimination" (available at <https://www.bsee.gov/sites/bsee.gov/files/notices-to-lessees-ntl/alerts/ntl-2015-g03.pdf>).

These measures are designed to promote environmental protection, consistent environmental policy, compliance with environmental laws, and safety.

If you have any questions or comments concerning this approval, please contact Ronald O'Connor at (504) 736-2889.

Sincerely,

**MICHELLE
PICOU** Digitally signed by
MICHELLE PICOU
Date: 2019.06.14
15:45:11 -05'00'

for Bernadette Thomas
Regional Supervisor
Office of Leasing and Plans