UNITED STATES GOVERNMENT
MEMORANDUM

June 29, 2001

To: Public Information (MS 5034)
From: Plan Coordinator, FO, Plans Section (MS 5231)

Subject: Public Information copy of plan

Control # - S-05666
Type - Supplemental Exploration Plan
Lease(s) - OCS-G12941 Block - 129 Ship Shoal Area
Operator - RME Petroleum Company
Description - Wells F and G
Rig Type - JACKUP

Attached is a copy of the subject plan.

It has been deemed submitted as of this date and is under review for approval.

[Signature]
Michelle Griffitt
Plan Coordinator

<table>
<thead>
<tr>
<th>Site Type/Name</th>
<th>Bottom Lse/Area/Blk</th>
<th>Surface Location</th>
<th>Surf Lse/Area/Blk</th>
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</thead>
<tbody>
<tr>
<td>WELL/F</td>
<td>G12941/SS/129</td>
<td>6158 FNL, 1033 FEL</td>
<td>G12941/SS/129</td>
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<tr>
<td>WELL/G</td>
<td>G12941/SS/129</td>
<td>5817 FNL, 5699 FEL</td>
<td>G12941/SS/129</td>
</tr>
</tbody>
</table>

ISS JUL 5:11PM 2001

NOTED: SCHEXNAILDRE
June 27, 2001

Mr. Donald C. Howard
Regional Supervisor, Field Operations
U.S. Department of the Interior
Minerals Management Service
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Attention: MS 5231

RE: Supplemental Exploration Plan
OCS-G 12941, Ship Shoal Block 129
OCS Federal Waters, Gulf of Mexico, Offshore Louisiana

Gentlemen:

In accordance with Title 30 CFR 250.204, RME Petroleum Company, hereby submits for your review and approval nine (9) copies of a Supplemental Exploration Plan for Lease OCS-G 12941, Ship Shoal Block 129. Five (5) copies of the subject report are for "Proprietary" information purposes and four (4) copies contain "Public Information"; all copies being marked accordingly.

Excluded from the Public Information copies are certain geologic discussions, depth of well(s) and structure map.

RME anticipates activities will commence under this proposed Supplemental Exploration Plan on approximately August 1, 2001. Your earliest review and approval will be greatly appreciated. Should further information be required, please contact me at (281) 874-8766.

Sincerely,

Judy Davidson
Sr. Regulatory Analyst

JD/me
encl.

CONTROL NO. 5-5666
REVIEWER: Michelle Griffith
PHONE: (504) 736-2975

BEST AVAILABLE COPY
SUPPLEMENTAL EXPLORATION PLAN

OCS-G 12941

SHIP SHOAL BLOCK 129

June, 2001

PUBLIC INFORMATION
SUPPLEMENTAL EXPLORATION PLAN
OCS-G 12941, SHIP SHOAL BLOCK 129
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D. Biological Information
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SUPPLEMENTAL EXPLORATION PLAN  
SHIP SHOAL BLOCK 129  
OCS-G 12941

A. CONTENTS OF PLAN

Description, Objective and Schedule

RME Petroleum Company (RME), as designated operator of the subject block, hereby submits this proposed Supplemental Exploration Plan (EP) in accordance with the regulations contained in 30 CFR 250.204, and more specifically defined in the Minerals Management Service Notice to Lessees NTL No. 2000-G21 dated December 26, 2000.

RME is designated operator of the subject oil and gas lease which was acquired from Ocean Energy in April, 2001.

Under this Supplemental EP, RME proposes to add two wells, locations F and G to test the target sands as detailed in Section C of this plan. The following schedule details the proposed drilling, completion, and installation of a caisson for these wells.

<table>
<thead>
<tr>
<th>Drill &amp; Complete Wells</th>
<th>Estimated Start Date</th>
<th>Estimated Completion Date</th>
</tr>
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<tbody>
<tr>
<td>F and G</td>
<td>08-01-01</td>
<td>10-31-01</td>
</tr>
</tbody>
</table>

Location of Well

Well locations F and G are depicted in Section J. A well location plat is included as Attachment 1 and a Bathymetry Map is included as Attachment 2.

Description Of Drilling Unit

Offshore exploratory activities are carried out from mobile drilling rigs. The five most common types of mobile rigs employed for exploratory drilling offshore are submersible drilling rigs, semi-submersible drilling rigs, jack-up drilling rigs, drillships, and drill barges.

The proposed wells will be drilled and completed with a jack-up rig. Rig specifications will be made a part of the appropriate Applications for Permit to Drill.

Safety features on the MODU will include well control, pollution prevention, welding procedure, and blowout prevention equipment as described in Title 30 CFR Part 250, Subparts C, D, E, G and O; and as further clarified by MMS Notices to Lessees, and current policy making invoked...
by MMS, Environmental Protection Agency and the U.S. Coast Guard. The appropriate life rafts, life jackets, ring buoys, etc., as prescribed by the U.S. Coast Guard will be maintained on the facility at all times. In accordance with Title 30 CFR Part 250, Subpart O, an operator is to ensure Well Control Training is provided for lessee and contractor personnel engaged in oil and gas operations in the OCS Gulf of Mexico. Supervisory and certain designated personnel onboard the facility are to be familiar with the effluent limitations and guidelines for overboard discharges into the receiving waters, as outlined in the NPDES General Permit GMG290000.

The operator is charged with the responsibility to not create conditions that will pose unreasonable risk to the public health, life, property, aquatic life, wildlife, recreation, navigation, commercial fishing, or other uses of the ocean. Some of these measures include installation of curbs, gutters, drip pans, and drains on drilling deck areas to collect all contaminants and debris.

The MMS is required to conduct onsite inspections of offshore facilities to confirm operators are complying with lease stipulations, operating regulations, approved plans, and other conditions, as well as to assure safety and pollution prevention requirements are being met. The National Potential Incident of Noncompliance (PINC) List serves as the baseline for these inspections. The MMS also inspects the stockpiles of equipment listed in the operator's approved Oil Spill Response Plan that would be used for the containment and cleanup of hydrocarbon spills.

B. GENERAL INFORMATION

Contact Person

RME authorizes the following individual be contacted for any inquiries pertaining to this Plan:

RME Petroleum Company
Attention: Judy Davidson
P. O. Box 1330
Houston, Texas 77251-1330
(281) 874-8766, E-Mail address: judy_davidson@anadarko.com

Project Name

Not Applicable

New or Unusual Technology

RME does not intend to utilize any new or unusual techniques or technology during the proposed exploration operations.
Bonding

In accordance with NTL 99-G04 which implements the requirements for general lease surety bonds contained in 30 CFR 256, RME has on file with the Minerals Management Service a $3,000,000 area-wide development bond.

Additionally, NTL 98-18N addresses how MMS has the authority to require additional security to cover full plugging, site clearance and other associated lease liabilities, which may be in excess of the general lease surety bonds. These activities are reviewed on a case-by-case basis, and if deemed warranted; Minerals Management Service will provide such notification to RME. RME is currently exempt from supplemental bonding.

Oil Spill Financial Responsibility is in place on this lease in the amount of $35,000,000 as required by OPA 90 regulations.

Onshore Support Base and Support Vessels

Ship Shoal Block 129 is approximately 40 miles south of the Louisiana coastline, and approximately 75 miles from the onshore support base in Fourchon, Louisiana. A vicinity map showing the location of Ship Shoal Block 129 relative to the shoreline and onshore base is included as Attachment 3.

The onshore facilities located in Fourchon, Louisiana will serve as port of debarkation for supplies and crews. No onshore expansion or construction is anticipated with respect to the proposed activities. This base is capable of providing the services necessary for the proposed activities. It has 24-hour service, a radio tower with a phone patch, dock space, equipment and supply storage base, drinking and drill water, etc. Support vessels and travel frequency during drilling and completion activities are as follows:

<table>
<thead>
<tr>
<th>Support Vessel</th>
<th>Drilling/Completion - Trips Per week</th>
</tr>
</thead>
<tbody>
<tr>
<td>Crew Boat</td>
<td>2</td>
</tr>
<tr>
<td>Supply Boat</td>
<td>3</td>
</tr>
<tr>
<td>Helicopter</td>
<td>7</td>
</tr>
</tbody>
</table>

The boats will normally move to Ship Shoal Block 129 via the most direct route from Fourchon, Louisiana. The helicopter will normally take the most direct route of travel between the two points when air traffic and weather conditions permit.

Lease Stipulations

Oil and gas exploration and development activities on the OCS have the potential for causing adverse environmental impacts; therefore, special stipulations may be attached to the lease instrument, as necessary, in the form of additional mitigating measures. The MMS is responsible for ensuring full compliance with stipulations appended to leases.
Lease Stipulation No. 1 "Archaeological Resources" is attached to this lease. An Archaeological Report was submitted with the Initial Exploration Plan.

C. GEOLOGICAL AND GEOPHYSICAL

Structure Maps

Structure Maps drawn to the top of the prospective hydrocarbon accumulation showing the surface and bottom hole locations of the subject wells are included in this plan as Attachment 4.

Seismic Lines

Included as Attachment 5, is a copy of the letter being submitted under separate cover this date depicting the migrated and annotated deep seismic lines within 500 feet of the surface location being proposed in this plan.

Geological Structure Cross-Sections

Cross section maps are included as Attachment 6.

Shallow Hazards Report

A shallow hazards report was submitted to the MMS with the Initial Exploration Plan.

Shallow Hazard Assessment

A shallow hazard analysis for the proposed surface locations is included as Attachment 7.

High Resolution Seismic Lines

Also included as Attachment 5 is a copy of the letter being submitted under separate cover this date depicting the annotated shallow hazards lines within 500 feet of the surface location being proposed in this Plan.

Stratigraphic Column

Not Applicable.

Time Versus Depth Tables

Not Applicable.
Trapping Features

Not Applicable.

Hydrogen Sulfide

Ship Shoal Block 129 was determined to be H2S absent by MMS letter dated May 6, 1993.

D. BIOLOGICAL INFORMATION

Chemosynthetic Information

Not Applicable.

Topographic Features

MMS and the National Marine Fisheries Service (NMFS) have entered into a programmatic consultation agreement for Essential Fish Habitat that requires that no bottom disturbing activities, including anchors or cables from a semi-submersible drilling rig, may occur within 500 feet of the no-activity zone of a topographic feature. If such proposed bottom disturbing activities are within 500 feet of a no activity zone, the MMS is required to consult with the NMFS.

The activities proposed in this plan are not affected by a topographic feature.

E. WASTES AND DISCHARGES INFORMATION

All discharges associated with drilling and development will be in accordance with regulations implemented by Minerals Management Service (MMS), U.S. Environmental Protection Agency (EPA) and the U. S. Coast Guard (USCG). Discharges for the proposed activities and the estimated quantity and rates of discharges applicable to the drilling fluids/cuttings based on hole interval and washout are included as Attachment 8.

Minerals Management Service

NTL 98-14 advises operators to exercise caution in the handling and disposal of small items, and packaging materials and to develop a disposal plan for the proper control and disposal of this type of refuse.
Regulations at 30 CFR 250.300(a) and 250.300(b)(6) prohibit the deliberate discharge of equipment, cables, chains, containers, or other materials offshore. 30 CFR 250.300(c) requires an operator mark all portable equipment, spools or reels, drums, pallets and other loose items weighing 18 kg or more prior to transport offshore. Smaller items must be stored in a marked container. In addition operators are required to install curbs, gutters, drip pans, and drains on rig deck areas and platforms to collect debris not authorized for discharge.

**U.S. Coast Guard**

All ships and watercraft are prohibited from dumping plastics at sea. The marine supply vessels that service this location will be equipped with sewage treatment facilities. Victual matter or organic food wastes are allowed to be ground up into small pieces and disposed overboard from manned structures located more than 20 km from shore. E&P wastes and trash generated at this location will be disposed according to USCG regulations.

**Environmental Protection Agency**

It is not expected that any liquid or solid wastes, or pollutants will be generated by offshore, onshore or transportation-related operations with the following exceptions. The discharge of wastewater resulting from offshore activities includes deck drainage, solid wastes (i.e. sanitary and domestic wastes), and miscellaneous discharges (i.e., desalinization unit discharge, blowout preventor fluid, uncontaminated ballast water, uncontaminated bilge, uncontaminated freshwater, mud, cuttings and cement at seafloor, uncontaminated seawater, boiler blowdown, source water and sand, diatomaceous earth filter media, excess cement slurry. Deck drainage will consist of all waste resulting from rainfall, rig/platform washing, deck washings, tank cleaning operations, and runoff from curbs and gutters, including drip pans and work areas with an estimated volume range of 0 to 200 bbls/day. Sanitary and domestic wastes will be processed on the rig and the resulting effluent will be discharged into the Gulf with an estimated maximum of 2900 gallons/day flow, depending on the number of inhabitants. Cooling water is defined by the U.S. Environmental Protection Agency as "noncontact" water used for cooling machinery, and desalinization discharges are those wastes resulting from the creation of freshwater from seawater. These discharges are regulated by the U.S. Environmental Protection Agency through the National Pollutant Discharge Elimination System (NPDES) General Permit GMG290000. Discharges will contain no free oil and will be in compliance with and monitored as required by the permit.

**F. OIL SPILL RESPONSE AND CHEMICAL INFORMATION**

**Oil Spill Response Plan Information**

RME is the only entity covered in the Regional Oil Spill Response Plan (OSRP) which was initially approved September 16, 1999, amended March 20, 2000 and February 16, 2001. The
worst case certification was also approved. Activities proposed in this Supplemental EP will be covered by the Regional OSRP.

**OSRO Information**

RME’s primary equipment provider is Clean Gulf Associates (CGA). The Marine Spill Response Corporation’s (MSRC) STARS network will provide closest available personnel, as well as an MSRC supervisor to operate the equipment. In the event of a spill, mechanical response equipment located in CGA’s bases located in Galveston, Texas, Lake Charles, and Houma, Louisiana would be transported to a staging area in Fourchon, Louisiana.

**Worst Case Discharge Scenario Comparison**

The Worst Case Discharge (WCD) proposed in this EP does not supercede the WCD as approved in the Regional OSRP. If our evaluation reveals that this WCD does in fact have the potential of having more adverse impact than our currently identified WCD in our existing Regional OSRP, then RME will amend the Regional OSRP as required. Activities proposed in this EP are considered far-shore, greater than 10 miles from the shoreline. The WCD scenario from the proposed activities in this Supplemental EP and the WCD in the Regional OSRP on file with the MMS are compared below:

<table>
<thead>
<tr>
<th>Category</th>
<th>Regional OSRP WCD</th>
<th>EP WCD</th>
</tr>
</thead>
<tbody>
<tr>
<td>Type of Activity (1)</td>
<td>Production</td>
<td>Production</td>
</tr>
<tr>
<td>Spill Location (Area/Block)</td>
<td>SS 216</td>
<td>SS 129</td>
</tr>
<tr>
<td>Facility Designation (2)</td>
<td>Well #1</td>
<td>Jackup</td>
</tr>
<tr>
<td>Distance to Nearest Shoreline (miles)</td>
<td>76</td>
<td>40</td>
</tr>
<tr>
<td>Volume (3)</td>
<td>7750 bbls</td>
<td>1800 bbls</td>
</tr>
<tr>
<td>Type of oil (crude, condensate, diesel)</td>
<td>Oil</td>
<td>Condensate</td>
</tr>
<tr>
<td>API Gravity (4)</td>
<td>39.6°</td>
<td>Unknown</td>
</tr>
</tbody>
</table>

"Since RME has the capability to respond to the worst-case spill scenario included in its regional OSRP, and since the worst case scenario determined for our Supplemental EP, does not replace the worst case scenario in our regional OSRP, I hereby certify that RME has the capability to respond, to the maximum extent practicable, to a worst case discharge, or a substantial threat of such a discharge, resulting from the activities proposed in our Supplemental EP."

**G. AIR EMISSIONS INFORMATION**

The potential degrading effects on air quality from onshore and offshore operational activities are platform emissions, development drilling activities; service vessel operations; evaporation of
volatile hydrocarbons from surface oil slicks; and fugitive emissions during hydrocarbon venting and offloading.

Emission of pollutants into the atmosphere from these proposed activities are likely to have a minimum impact on offshore air quality because of prevailing atmospheric conditions, emission heights, pollutant concentrations, and distance from shore. Onshore impact on air quality from OCS activities emissions is estimated to be negligible because of the atmospheric regime, the emission rates and the distance of these emissions from the coast line. There will be days of low mixing heights and wind speeds that could increase impact levels. These conditions are characterized by fog formation, which in the Gulf occurs about 35 days a year, mostly during winter months. The impact from these conditions is reduced in winter because the onshore winds have the smallest frequency (37%) and rain removal is greatest. Summer is the worst time, with onshore winds having a frequency of 61%. Emissions of pollutants into the atmosphere are expected to have concentrations that would not change the onshore air quality classifications. Primary air pollutants associated with OCS activities are nitrogen oxides, carbon monoxide, sulphur oxides, volatile organic compound, and suspended particulate.

An Air Emissions Report is included as Attachment 9.

H. ENVIRONMENTAL INFORMATION

An Environmental Report was submitted and approved with the Initial Exploration Plan.

I. COASTAL ZONE MANAGEMENT CONSISTENCY

Not Applicable.
# OCS PLAN INFORMATION FORM

**Extraction Information:**
- **Form:** MMS-137 (January 2009)
- **OMB Control No.:** 1010-0049
- **Expiration Date:**

## Exploration Plan Information

<table>
<thead>
<tr>
<th>Operator:</th>
<th>MMS Operator No.:</th>
<th>Address:</th>
<th>Phone No.:</th>
</tr>
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<tbody>
<tr>
<td>RME Petroleum Co.</td>
<td>0148</td>
<td>P. O. Box 1330</td>
<td>(281) 874-8766</td>
</tr>
<tr>
<td>Judy Davidson</td>
<td></td>
<td>Houston, Texas 77251</td>
<td></td>
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## Development Operations Coordination Document

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<th>Rig Type:</th>
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## Development & Production Plan

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<th>New or Unusual Technology</th>
<th>Onshore Support Base(s):</th>
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<tbody>
<tr>
<td>Yes</td>
<td>Fourchon, Louisiana</td>
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## Narrative Description of Proposed Activities

Drill and complete two wells.

## Project Name, if Applicable

NA

## Proposed Well/Structure Locations

### WELL/STRUCTURE NAME

<table>
<thead>
<tr>
<th>WELL/STRUCTURE NAME</th>
<th>SURFACE LOCATION</th>
<th>BOTTOM-HOLE LOCATION (FOR WELLS)</th>
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<tr>
<td>Calls: <strong>6158 F N L</strong> and <strong>1033 F E L</strong> of Lease OCS 12941, Ship Shoal Area</td>
<td>Calls: <strong>F L</strong> and <strong>F L</strong> of Lease OCS Block.</td>
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<td><strong>X:</strong></td>
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<td><strong>Name</strong>: F</td>
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<td><strong>Y:</strong></td>
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<td><strong>TVD (IN FEET)</strong>:</td>
<td><strong>MD (IN FEET)</strong>:</td>
<td><strong>TVD (IN FEET):</strong></td>
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## Public Information

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<tbody>
<tr>
<td>1</td>
<td>Well Location Plat</td>
</tr>
<tr>
<td>2</td>
<td>Bathymetry Map</td>
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<td>3</td>
<td>Vicinity Map</td>
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<td>Structure Map</td>
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<td>5</td>
<td>Submittal Letter for Seismic Lines</td>
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<tr>
<td>6</td>
<td>Cross-Sections</td>
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<tr>
<td>7</td>
<td>Shallow Hazard Assessment</td>
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<tr>
<td>8</td>
<td>Mud Discharges</td>
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<tr>
<td>9</td>
<td>Air Quality Review</td>
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<tr>
<td>Well</td>
<td>Location</td>
</tr>
<tr>
<td>------</td>
<td>----------</td>
</tr>
<tr>
<td>&quot;F&quot;</td>
<td>SHL</td>
</tr>
<tr>
<td>&quot;G&quot;</td>
<td>SHL</td>
</tr>
<tr>
<td>Well</td>
<td>Location</td>
</tr>
<tr>
<td>------</td>
<td>----------</td>
</tr>
<tr>
<td>&quot;F&quot;</td>
<td>SHL</td>
</tr>
<tr>
<td>&quot;G&quot;</td>
<td>SHL</td>
</tr>
</tbody>
</table>
June 27, 2001

U.S. Department of the Interior
Minerals Management Service
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

Attention: Bob Kuzela

RE: Supplemental Exploration Plan
Ship Shoal Block 129
OCS-G 12941

Gentlemen:

In support of the Supplemental Exploration Plan submitted for Ship Shoal Block 129 to drill
Well Locations F and G, enclosed are the shallow hazard lines listed below. Also enclosed is a
3-D seismic tie line. The Shallow Hazards Report was submitted with the Initial Exploration
Plan.

1. Magnetometer: 11, 12, 15, 16, 102, 103
2. Sub Bottom Profiler: 11, 12, 15, 16, 102, 103
3. Side Scan Sonar: 11, 12, 15, 16, 102, 103
4. Sparker 11, 12, 15, 16, 102, 103

Please call me at (281) 874-8766 if you require any additional information or have any
questions.

Sincerely,

[Signature]

Judy Davidson
Sr. Regulatory Analyst

JD/me
Enclosures
Shallow Hazard Analysis
Ship Shoal Block 129, OCS-G 12941

RME Petroleum Company proposes to drill the F and G wells in the Ship Shoal Block 129 area. The F well will be drilled from a surface location 1037' FEL and 6154' FNL of Block 129 and the G well will be drilled 5800' FNL & 5700' FEL of the same block. Oceanonics, Inc. conducted a high-resolution geophysical survey over the entire lease block in September 1991 for Maxus Exploration. The survey was acquired along a 300-meter by 900-meter grid. There are no significant topographic irregularities near the well sites however; a small fault may be present 600 feet northeast of the F well surface location. According to the report, these "apparent" faults may be caused by shallow velocity anomalies due to poor definition by the sparker source. No side scan sonar targets were detected near the planned surface locations. Magnetic anomalies No. 4 and No. 5 are located 650' southeast of the surface location for F. These probably represent debris from the Gulf OCS-G 00582 Well No. 2 drilled in 1961. The nearest magnetic anomaly to location G is 2900' southeast of the surface location. The closest pipeline is in excess of 7000' southeast of the proposed surface locations. Surficial sediments in Ship Shoal Block 129 are reportedly comprised of a thin veneer of mud and sandy mud of Quaternary through Recent age. No shipwrecks or archaeological features and near the proposed well sites. RME has reviewed the report and hazard data and finds no hazards that will interfere with the proposed surface locations.

Joseph R. Christman
Sr. Staff Geologist
RME Petroleum Company
**EXPLORATION PLAN (EP)**  
**AIR QUALITY SCREENING CHECKLIST**

<table>
<thead>
<tr>
<th>COMPANY</th>
<th>RME Petroleum Company</th>
</tr>
</thead>
<tbody>
<tr>
<td>AREA</td>
<td>Ship Shoal</td>
</tr>
<tr>
<td>BLOCK</td>
<td>129</td>
</tr>
<tr>
<td>LEASE</td>
<td>12941</td>
</tr>
<tr>
<td>PLATFORM</td>
<td>NA</td>
</tr>
<tr>
<td>WELL</td>
<td>Wells F and G</td>
</tr>
<tr>
<td>COMPANY CONTACT</td>
<td>Judy Davidson</td>
</tr>
<tr>
<td>TELEPHONE NO.</td>
<td>(281)874-8766</td>
</tr>
<tr>
<td>REMARKS</td>
<td>Drill and complete 2 wells</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>&quot;Yes&quot;</th>
<th>&quot;No&quot;</th>
<th><strong>Air Quality Screening Questions</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>x</td>
<td>1.</td>
<td>Are the proposed activities east of 87.5°W latitude?</td>
</tr>
<tr>
<td>x</td>
<td>2.</td>
<td>Are H₂S concentrations greater than 20 ppm expected?</td>
</tr>
<tr>
<td>x</td>
<td>3.</td>
<td>Is gas flaring proposed for greater than 48 continuous hours per well?</td>
</tr>
<tr>
<td>x</td>
<td>4.</td>
<td>Is produced liquid burning proposed?</td>
</tr>
<tr>
<td>x</td>
<td>5.</td>
<td>Is the exploratory activity within 25 miles of shore?</td>
</tr>
<tr>
<td>x</td>
<td>6.</td>
<td>Are semi-submersible activities involved and is the facility within 50 miles of shore?</td>
</tr>
<tr>
<td>x</td>
<td>7.</td>
<td>Are drillship operations involved and is the facility within 120 miles of shore?</td>
</tr>
<tr>
<td>x</td>
<td>8.</td>
<td>Will the exploratory activity be collocated (same surface location) on a production facility?</td>
</tr>
</tbody>
</table>

If ALL questions are answered "No":
Submit only this coversheet with your plan; a full set of spreadsheets is not needed.

If ANY of questions 1 through 7 is answered "Yes":
Prepare and submit a full set of EP spreadsheets with your plan.

If question number 8 is answered "Yes":
Prepare and submit a full set of DOCD spreadsheets showing the cumulative emissions from both the proposed activities and the existing production platform.