UNIVERSAL STATES GOVERNMENT
MEMORANDUM

August 1, 2001

To: Public Information (MS 5034)
From: Plan Coordinator, FO, Plans Section (MS 5231)

Subject: Public Information copy of plan

Control # - S-05704
Type - Supplemental Development Operations Coordinations Document
Lease(s) - OCS-G08735 Block - 106 West Delta Area
Operator - Walter Oil & Gas Corporation
Description - Well No. 4
Rig Type - Not Found

Attached is a copy of the subject plan.

It has been deemed submitted as of this date and is under review for approval.

Karen Dunlap
Plan Coordinator

<table>
<thead>
<tr>
<th>Site Type/Name</th>
<th>Botm Lse/Area/Blk</th>
<th>Surface Location</th>
<th>Surf Lse/Area/Blk</th>
</tr>
</thead>
<tbody>
<tr>
<td>WELL/NO. 4</td>
<td>G08735/WD/106</td>
<td>8070 FSL, 1207 FWL</td>
<td>G08735/WD/106</td>
</tr>
</tbody>
</table>
July 27, 2001

Mr. Donald C. Howard
Regional Supervisor
Office of Field Operations
U.S. Department of the Interior
Minerals Management Service
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

RE: Supplemental Unit Development Operations Coordination Document (Federal Unit No. 754392006) for Lease OCS-G 8735, West Delta Block 106, OCS Federal Waters, Gulf of Mexico, Offshore, Louisiana

Gentlemen:

In accordance with the provisions of Title 30 CFR 250.204 and that certain Notice to Lessees (NTL 2900-G21), Walter Oil & Gas Corporation hereby submits for your review and approval eight (8) copies of an Supplemental Unit Development Operations Coordination Document (Plan) for Lease OCS-G 8735, West Delta Block 106, Offshore, Louisiana. Five (5) copies are "Proprietary Information" and three (3) copies are "Public Information".

Excluded from the Public Information copies are certain geologic discussions, depths of well and structure map.

Walter anticipates activities will commence under this proposed Plan on approximately August 19, 2001.

Walter is requesting an expedited review and approval of the subject plan on or before the estimated start up date.

Should additional information be required, please contact the undersigned, or our regulatory consultant, J. Connor Consulting, Inc., Attention: Christine Groth at (281) 578-3388.

Sincerely,

WALTER OIL & GAS CORPORATION

Judy Archer
Regulatory/Environmental Coordinator

JA-CAG
Enclosures
WALTER OIL & GAS CORPORATION
SUPPLEMENTAL UNIT DEVELOPMENT OPERATIONS COORDINATION DOCUMENT
LEASE OCS-G 8735
WEST DELTA BLOCK 106

SECTION A  Contents of Plan
SECTION B  General Information
SECTION C  Geological, Geophysical & H₂S Information
SECTION D  Biological Information
SECTION E  Wastes and Discharge Information
SECTION F  Oil Spill Response and Chemical Information
SECTION G  Air Emissions Information
SECTION H  Environmental Report
SECTION I  CZM Consistency
CONTENTS OF PLAN

LEASE DESCRIPTION/ACTIVITY

Lease OCS-G 8735 was acquired by Shell Offshore Inc. at the Central Gulf of Mexico Lease Sale 110 held on April 22, 1987. The lease is being held by ongoing operations.

Federal Unit No. 754392006 is comprised of West Delta Blocks 106, 107, 111 and 112 (Leases OCS-G 8735, 8736, 15646 and 15645) with Walter being the Unit Operator.

Under an approved plan, Walter has recently drilled and suspended operations on Lease OCS-G 8735, Subsea Well No. 004.

OBJECTIVE/SCHEDULE

This Supplemental Unit Development Operations Coordination Document provides for the production of Subsea Well No. 004 from the target sand as detailed in Section C of this Plan.

The following schedule details the proposed operations provided for in this Plan.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Start Date</th>
<th>Completion Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Commence Production of Subsea Well No. 004</td>
<td>08/19/01</td>
<td></td>
</tr>
</tbody>
</table>

LOCATION/MAPS

Included in this section as Attachment A-1 is the Plan Information Form prepared in accordance with Appendix J of that certain Notice to Lessees (NTL 2000-G21. Also included as Attachments A-2 and A-3 are the appropriate well location plat and bathymetry map.

PRODUCTION FACILITIES

Walter will utilize the existing lease pipeline (previously installed for Subsea Well No. 002) to transport produced hydrocarbons from the Subsea Well No. 004 to Walter’s existing Platform A within West Delta Block 106. No new nearshore or onshore pipelines or facilities will be constructed.
Maintenance or repairs that are necessary to prevent pollution of offshore waters shall be undertaken immediately. The facility will be designed, installed and operated in accordance with current regulations, engineering documents incorporated by reference, and industry practices in order to ensure protection of personnel, environment and the facilities.
OCS PLAN INFORMATION FORM
(USE SEPARATE FORM FOR EACH LEASE)

EXPLORATION PLAN

OPERATOR: WALTER OIL & GAS CORPORATION

ADDRESS: 1100 LOUISIANA, SUITE 200, HOUSTON, TX 77002

MMS OPERATOR NO.: 00730

CONTACT PERSON: CHRISTINE GROTH, J. CONNOR CONSULTING

PHONE NO.: (281) 578-3388

PROPOSED START DATE: 08/19/01

ROG TYPE: N/A

DISTANCE TO CLOSEST LAND (IN MILES): 8

NEW OR UNUSUAL TECHNOLOGY: YRS

NO X

ONSORE SUPPORT BASES: VENICE, LA

NARRATIVE DESCRIPTION PROPOSED ACTIVITIES: COMMENCE PRODUCTION OF SUBSEA WELL.

PROJECT NAME, IF APPLICABLE: N/A

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PROPOSED WELL/STRUCTURE LOCATIONS

<table>
<thead>
<tr>
<th>WELL / STRUCTURE NAME</th>
<th>SURFACE LOCATION</th>
<th>BOTTOM-HOLE LOCATION (FOR WELLS)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Subsea Well No. 4</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CALLS: 8070' F S L and 1207' F W L OF</td>
<td>CALLS:</td>
<td></td>
</tr>
<tr>
<td>LEASE OCS G 8735 WEST DELTA AREA.</td>
<td>LEASE OCS</td>
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<tr>
<td>BLOCK 106</td>
<td>BLOCK</td>
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</tr>
<tr>
<td>X: 2,564,884.87</td>
<td>X:</td>
<td></td>
</tr>
<tr>
<td>Y: 69,277.55</td>
<td>Y:</td>
<td></td>
</tr>
<tr>
<td>LAT: 28°50'43.750&quot;</td>
<td>LAT:</td>
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<tr>
<td>LONG: 89°13'08.805&quot;</td>
<td>LONG:</td>
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</tr>
<tr>
<td>TVD (IN FEET):</td>
<td>MD (IN FEET):</td>
<td>WATER DEPTH (IN FEET): 254'</td>
</tr>
</tbody>
</table>

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BEST AVAILABLE COPY
GENERAL INFORMATION

CONTACT

Inquiries may be made to the following authorized representative:

Christine Groth
J. Connor Consulting, Inc.
16225 Park Ten Place, Suite 700
Houston, Texas 77084
(281) 578-3388
e-mail address: chris@jccteam.com

PROJECT NAME

Walter does not commonly refer to project names for their projects.

NEW OR UNUSUAL TECHNOLOGY

Walter does not propose the use of any new or unusual technology in the activities provided for in this Plan.

BONDING INFORMATION

In accordance with regulations contained in Title 30 CFR Part 256 and further clarified by that certain Notice to Lessees (NTL 00-G16) pertaining to general lease surety bonds, Walter has on file with the Minerals Management Service a $3,000,000 Areawide Development Bond.

Additionally, that certain Notice to Lessees (NTL 98-18N) provides clarification on the method MMS utilizes to require additional security to cover full plugging, site clearance and other associated lease liabilities that may be in excess of the general lease surety bonds. These activities are reviewed on a case-by-case basis, and if deemed warranted, Minerals Management Service will provide such notification to Walter.

ONSHORE BASE AND SUPPORT VESSELS

West Delta Block 106 is located approximately 8 miles from the nearest Louisiana shoreline and approximately 25 miles from the onshore support base located in Venice, Louisiana. A Vicinity Plat showing the location of West
Delta Block 106 relative to the shoreline and onshore base is included as Attachment B-1.

Walter will utilize onshore facilities located in Venice, which serve as a port of debarkation for supplies and crews. No onshore expansion or construction is anticipated with respect to the proposed activities.

This base is capable of providing the services necessary for the proposed activities. It has 24-hour service, a radio tower with a phone patch, dock space, equipment and supply storage base, drinking and drill water, etc. The base will also serve as a loading point for tools, equipment and machinery to be delivered to the MODU, crew change and transportation base, and temporary storage for materials and equipment. The facilities typically include outdoor storage, forklift and crane service, dock, trailer facilities, and parking, as well as 24-hour service, a radio tower with a phone patch.

Support vessels and travel frequency during the proposed production activities are as follows:

<table>
<thead>
<tr>
<th>Support Vessel</th>
<th>Production Trips Per Week</th>
</tr>
</thead>
<tbody>
<tr>
<td>Crew Boat</td>
<td>N/A – Subsea Well</td>
</tr>
<tr>
<td>Supply Boat</td>
<td>N/A – Subsea Well</td>
</tr>
<tr>
<td>Helicopter</td>
<td>1</td>
</tr>
</tbody>
</table>

Personnel engaged in onshore operations will be the dispatcher at the predetermined support base, contract personnel for offloading equipment and materials required to support the activities, as well as the personnel needed to transport same to the offshore facility.

The proposed operations do not mandate any immediate measures for land acquisition or expansion of the existing onshore base facilities.

Dredging and filling operations will not be required for the operations, nor will any new construction or expansion of onshore facilities be involved for the operations proposed in this Plan.

**LEASE STIPULATIONS**

Oil and gas exploration activities on the OCS are subject to stipulations developed before the lease sale and would be attached to the lease instrument, as
necessary, in the form of mitigating measures. The MMS is responsible for ensuring full compliance with stipulations.

**CULTURAL RESOURCES**

Lease OCS-G 8735 was issued with Lease Stipulation No. 1 requiring preparation of a Cultural Resources Report.

This requirement provides protection of prehistoric archaeological resources by requiring remote sensing surveys in areas designated to have a high probability for archaeological resources and by requiring protection of archaeological resources discovered outside of the designated high probability zones.

As stated in Minerals Management Service Letter to Lessees (LTL) dated September 5, 1995, effective November 21, 1994, a final rule was published in the Federal Register which added a new section, 30 CFR 250.126, titled “Archaeological Reports and Surveys”, to Minerals Management Service Operating Regulations. This rule was developed to convert the requirements contained in Stipulation No. 1 into regulations, which apply to all leases located within areas determined as having a high probability for the occurrence of archaeological resources.

West Delta Block 106 has been designated by Minerals Management Service as an area with a low probability for archaeological resources, therefore, the Cultural Resources requirement has not been invoked.

**SPECIAL CONDITIONS**

The proposed activities provided for in this plan will also be addressed under the Conservation Information Document and a Deepwater Operations Plan being submitted under separate cover.
entral Planning Area

Walter Oil & Gas, Inc.
West Delta Block 106

Vicinity Map

25 miles to shorebase in
Venice, LA

Attachment B-1
G & G INFORMATION

STRUCTURE CONTOUR MAPS

A current structure map drawn to the top of the prospective hydrocarbon accumulation showing the surface and bottom hole locations of the subject well is included as Attachment C-1.

SHALLOW HAZARDS AND INTERPRETED SEISMIC LINES

The proposed operations being proposed under this Plan will occur from an existing surface location, therefore, Walter is not required to submit additional 2-D or 3-D migrated and annotated seismic data.

GEOLOGICAL STRUCTURE CROSS-SECTIONS

An interpreted geological cross-section is not required for this Plan since no seismic data is being submitted.

SHALLOW HAZARDS REPORT

A survey was conducted across West Delta Block 106 on behalf of Walter Oil & Gas Corporation. The purpose of the survey was to evaluate geologic conditions and inspect for potential hazards or constraints to lease development.

Copies of the report have been previously submitted to the Minerals Management Service.

SHALLOW HAZARDS ANALYSIS

The proposed operations will be conducted from an existing surface location under a previously approved Plan of Exploration (Control No. R-2913); therefore a shallow hazards analysis is not required.

STRATIGRAPHIC COLUMN

A generalized biostratigraphic/lithostratigraphic column from the seafloor to the total depth of the subject well is not required for the operations provided for in this plan.
TIME VERSUS DEPTH TABLES

Walter has determined that there is existing sufficient well control data for the target areas proposed in this plan; therefore, tables providing seismic time versus depth for the subject well location are not required.

HYDROGEN SULFIDE INFORMATION

On September 8, 1983, Minerals Management Service classified West Delta Block 106 as an area where the absence of hydrogen sulfide has been confirmed.
BIOLOGICAL INFORMATION

CHEMOSYNTHETIC INFORMATION

The seafloor disturbing activities proposed in the Plan are in water depths less than 400 meters (1312 feet); therefore, this section of the plan is not applicable.

TOPOGRAPHIC FEATURES INFORMATION

MMS and the National Marine Fisheries Service (NMFS) have entered into a programmatic consultation agreement for Essential Fish Habitat that requires that no bottom disturbing activities, including anchors or cables from a semi-submersible drilling rig, may occur within 500 feet of the no-activity zone of a topographic feature. If such proposed bottom disturbing activities are within 500 feet of a no activity zone, the MMS is required to consult with the NMFS.

The activities proposed in this plan are not affected by a topographic feature.

LIVE BOTTOM INFORMATION

Certain leases in the northeastern Central Gulf of Mexico Planning Area and the Eastern Gulf of Mexico Planning Area are located in areas characterized by the existence of live bottoms. Live bottom areas are defined as seagrass communities; those areas (Pinnacle Trend) that contain biological assemblages consisting of sessile invertebrates living upon and attached to naturally occurring hard or rocky formations with rough, broken, or smooth topography; and areas where the lithotope favors the accumulation of turtles, fishes, or other fauna. These leases contain a Live Bottom (Pinnacle Trend) Stipulation to ensure that impacts from nearby oil and gas activities on these live bottom areas are mitigated to the greatest extent possible.

For each affected lease, the Live Bottom (Pinnacle Trend) Stipulation requires that you prepare a live bottom survey report containing a bathymetry map prepared by using remote sensing techniques. This report must be submitted to the Gulf of Mexico OCS Region (GOMR) before you may conduct any drilling activities or install any structure, including lease term pipelines in accordance with NTL 99-G16.

West Delta Block 106 is not located within the vicinity of a proposed live bottom area.
WASTES AND DISCHARGES INFORMATION

The disposal of oil and gas operational wastes is managed by USEPA through regulations established under three Federal Acts. The Resource Conservation and Recovery Act (RCRA) provides a framework for the safe disposal of discarded materials, regulating the management of solid and hazardous wastes. The direct disposal of operational wastes into offshore waters is limited by USEPA under the authority of the Clean Water Act. And, when injected underground, oil and gas operational wastes are regulated by USEPA’s third program, the Underground Injection Control program. If any wastes are classified as hazardous, they are to be properly transported using a uniform hazardous waste manifest, documented, and disposed at an approved hazardous waste facility.

A National Pollutant Discharge Elimination System (NPDES) permit, based on effluent limitation guidelines, is required for any discharges into offshore waters. The major discharges from offshore oil and gas exploration and production activities include produced water, drilling fluids and cuttings, ballast water, and uncontaminated seawater. Minor discharges from the offshore oil and gas industry include drilling-waste chemicals, fracturing and acidifying fluids, and well completion and workover fluids; and from production operations, deck drainage, and miscellaneous well fluids (cement, BOP fluid); and other sanitary and domestic wastes, gas and oil processing wastes, and miscellaneous discharges.

Walter has requested coverage under EPA Region VI NPDES General Permit GMG290000, which regulates overboard discharges, restrictions and limitations of waste generated from oil and gas operations in the Western Gulf of Mexico.

The types of discharges included in the permit application and the estimated average flow volumes are detailed below.

Drilling Fluids - Although drilling mud is generally recycled, excess mud is sometimes discharged overboard. The volume and rate of discharge depend upon downhole conditions. Volume is estimated from either pump rate and length of time, or from tank capacity if a bulk discharge occurs. The discharge of drilling fluids is classified as an intermittent discharge, with an estimated average flow of 250 barrels a day.

Drill Cuttings - The drill cuttings are separated from the mud through the use of solids control equipment. Cuttings discharge rates and volumes will vary during the duration of the well, and are measured by estimating the volume of hole drilled. Constituents of drill cuttings include sand, shale and limestone from the wellbore. The discharge of drilling cuttings is classified as an intermittent discharge, with an estimated average flow of 100 barrels a day.
**Excess Cement** - Occasionally, excess slurry will be generated while cementing casing strings. The volume of cement discharges is calculated by subtracting the volume inside the well from the total volume pumped downhole.

**Well Treatment, Completion or Workover Fluids** - These fluids (primarily seawater that has been circulated downhole) are sometimes discharged when in excess. The discharge of workover, treatment and completion fluids is classified as an intermittent discharge, with an estimated average flow of 300 barrels a day during the affected operations period. The volume is calculated as for excess cement.

**Sanitary and Domestic Waste** - The discharge of sanitary and domestic waste is classified as an intermittent discharge, with an estimated average flow of 40 barrels a day. The rate of discharge from the marine sanitation unit is approximately 25 gallons/man/day. An equal amount of domestic waste (from sinks, galleys, showers, laundries and ground food wastes) is normally discharged.

**Deck Drainage** - Consisting of rainwater and wash water with no free oil, the volume of deck drainage is calculated by multiplying average rainfall by exposed deck area.

**Uncontaminated Water** - This included non-contact cooling water, discharges from the firewater system, and freshwater maker blowdown. Ballast water, which is sometimes used to maintain the stability of a drilling rig, might also be discharges. These discharges are classified as miscellaneous discharges in the NPDES permit application.

**Produced Water from Well Testing** - This discharge would occur during the production test conducted during well drilling operations. Much of the produced water would be vaporized as the gas is burned. Excess water would be processed in a gravity separator and discharged in accordance with the limitations and conditions of the applicable NPDES Individual Permit.

**Domestic wastes** such as wastewater originating from sinks, showers, laundries, and galleys are typically discharged overboard, and may be routed through a comminuter so that the discharge will not result in any floating solids. Sanitary wastes are composed of human body waste from toilets and urinals. The MODU and marine supply vessels are equipped with sewage treatment facilities. A typical MODU may discharge approximately 25 gal/man/day of domestic and treated sanitary waste. These wastes are expected to rapidly dilute and disperse.

**Rig wash and deck drainage** discharges are monitored for visual sheens, and in some instances by the oil and grease content. The quantities from the MODU should be relatively low during the proposed drilling and completion operations.
Ballast water used in the pre-loading of certain rig types is a one-time event, and is estimated to run at approximately 1,200,000 gallons. The seawater is isolated and not exposed to contaminants. Cooling water for the drilling rig is designed so there is no contact with machinery. It is expected that approximately 336,000 gallons per day will be discharged.

Operational discharges from the supply vessels include bilge and ballast waters and potential fuel oil releases. MARPOL 73/78 has significantly limited operational discharges. The support vessel may still discharge oily bilge water, but their treatment process must severely limit the oil content. Approximately 22,000 liters/day could potentially be discharged from these vessels.

Wastes not discharged overboard will be transported to an appropriate treatment or disposal site, in accordance with all Federal, State and Local rules and regulations.

Solid domestic wastes will be transported to shore for proper disposal at an authorized disposal site, and sewage will be treated on location by U. S. Coast Guard approved marine sanitation devices.

The major operational solid waste in the largest quantities generated from the proposed operations will be the drill cuttings, drilling and/or completion fluids. Other major wastes generated will include waste chemicals, cement wastes, sanitary and domestic waste, trash and debris, ballast water, storage displacement water, rig wash and deck drainage, hydraulic fluids, used oil, oily water and filters, and other miscellaneous minor discharges.

These wastes are generated into categories, being solid waste (trash and debris), nonhazardous oilfield waste (drilling fluids, nonhazardous waste including cement and oil filters), and hazardous wastes (waste paint or thinners).
OIL SPILL RESPONSE AND CHEMICAL INFORMATION

Walter Oil & Gas Corporation (Walter) is the only entity covered in their Regional Oil Spill Response Plan (OSRP) approved on October 5, 2000. Activities proposed in this Development Operations Coordination Document (DOCD) will be covered by the Regional OSRP.

Walter's primary equipment provider is Clean Gulf Associates (CGA). The Marine Spill Response Corporation's (MSRC) STARS network will provide closest available personnel, as well as an MSRC supervisor to operate the equipment.

In the event of a spill, mechanical response equipment located in CGA's bases located in Galveston, Houma and Lake Charles would be transported to a staging area in Houma.

Since Walter has the capability to respond to the WCD spill scenario included in its Regional OSRP approved on October 5, 2001, and since the WCD scenario determined for our DOCD does not replace the WCD scenario in our Regional OSRP, I hereby certify that Walter has the capability to respond, to the maximum extent practicable, to a WCD resulting from the activities proposed in our DOCD.
AIR EMISSIONS INFORMATION

Offshore air emissions related to the proposed activities result mainly from the drilling rig operations, helicopters and service vessels. These emissions occur mainly from combustion or burning of fuels and natural gas and from venting or evaporation of hydrocarbons. The combustion of fuels occurs primarily on diesel-powered generators, pumps or motors and from lighter fuel motors. Other air emissions can result from catastrophic events such as oil spills or blowouts.

Primary air pollutants associated with OCS activities are nitrogen oxides, carbon monoxide, sulphur oxides, volatile organic compound, and suspended particulate.

Included in this section is the Projected Air Quality Emissions Report prepared in accordance with Appendix H of that certain Notice to Lessees (No. 2000-G21) addressing the associated production emissions.
**DOCD AIR QUALITY SCREENING CHECKLIST**

**COMPANY**  
WALTER OIL & GAS CORPORATION

**AREA**  
WEST DELTA

**BLOCK**  
106

**LEASE**  
OCS-G 8735

**PLATFORM**  
N/A

**WELL**  
SUBSEA WELL NO. 004

**COMPANY CONTACT**  
CHRISTINE GROTH, J. CONNOR CONSULTING

**TELEPHONE NO.**  
(281) 578-3388

**REMARKS**  
COMMENCE PRODUCTION OF SUBSEA WELL NO. 004.

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<table>
<thead>
<tr>
<th>&quot;Yes&quot;</th>
<th>&quot;No&quot;</th>
<th>Air Quality Screening Questions</th>
</tr>
</thead>
<tbody>
<tr>
<td>X</td>
<td></td>
<td>1. Is the concentration of H₂S expected greater than 20 ppm?</td>
</tr>
<tr>
<td>X</td>
<td></td>
<td>2. Is the burning of produced liquids proposed?</td>
</tr>
<tr>
<td>X</td>
<td></td>
<td>3. Is gas flaring or venting which would require Regional Supervisor of Production and Development approval under Subpart K proposed?</td>
</tr>
<tr>
<td>X</td>
<td></td>
<td>4. Does the facility process production from 8 or more active wells?</td>
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<tr>
<td></td>
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<td>5. Is the facility within 200km of the Breton Area?</td>
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<td>6. Will the proposed activity be collocated at (same surface location), or bridge attached to, a previously approved facility?</td>
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<td></td>
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<td>7. Is the proposed activity within 25 miles of shore?</td>
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<tr>
<td>X</td>
<td></td>
<td>8. Are semi-submersible activities involved and is the facility within 75 miles of shore?</td>
</tr>
<tr>
<td>X</td>
<td></td>
<td>9. Are drillship operations involved and is the facility within 145 miles of shore?</td>
</tr>
</tbody>
</table>

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If ALL questions are answered "No":  
Fill in the information below about your lease term pipelines and submit only this coversheet with your plan.

If ANY question is answered "Yes":  
Prepare and submit a full set of spreadsheets with your plan.

**LEASE TERM PIPELINE CONSTRUCTION INFORMATION:**

<table>
<thead>
<tr>
<th>YEAR</th>
<th>NUMBER OF PIPELINES</th>
<th>TOTAL NUMBER OF CONSTRUCTION DAYS</th>
</tr>
</thead>
<tbody>
<tr>
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<td></td>
<td></td>
</tr>
<tr>
<td>2000</td>
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<tr>
<td>2009</td>
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</tbody>
</table>

Form MMS-139 (March 2000)
Page 1 of 9
ENVIRONMENTAL INFORMATION

An Environmental Report is not required for the proposed supplemental development operations.
COASTAL ZONE CONSISTENCY CERTIFICATION

Issues identified in the Louisiana Coastal Zone Management Program include the following: general coastal use guidelines, levees, linear facilities (pipelines); dredged soil deposition; shoreline modifications, surface alterations, hydrologic and sediment transport modifications; waste disposal; uses that result in the alteration of waters draining into coastal waters; oil, gas or other mineral activities; and air and water quality.

A certificate of Coastal Zone Management Consistency for the State of Louisiana is not required for the supplemental development activities.