

DATE 2-23-83

TO: OMS-2-2
FROM: OS-2-2

Supplemental Plan of Exploration Development/Production, Lease OCS-~~043~~ 043
Control No. S-1060.

Joe
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*04-09
00009*
ODECO OIL & GAS COMPANY

ODECO BUILDING • 1600 CANAL STREET
MAIL TO: P.O. BOX 61780, NEW ORLEANS, LA. 70161

February 17, 1983

U. S. Department of Interior
Minerals Management Service
Area Office For Operation Support
P. O. Box 7944
Metairie, Louisiana 70011

Attention: Mr. D. W. Solanas

Re: Additional Information
Supplemental Plan of Development
OCS 043 Well #9 (Hookup)
Eugene Island Block 88

Gentlemen:

In connection with the hookup of OCS 043 #9 we hereby submit the following additional information.

1. No additional structure or structure modification will be necessary for this hookup.
2. The short piping connection has been made during completion of well. Commencement date for production will be as soon as approval is received for this plan, approximately February 18, 1983.
3. The onshore support base will be from Dulac, Louisiana & Helicopter service will be from Houma, Louisiana.
4. Odeco Oil & Gas Company's oil spill contingency plan is on file with the Minerals Management Service and the annual revision was filed on August 30, 1982. The estimated deployment time to the Eugene Island Block 88 area is 12 hours.
5. No additional personnel will be added onshore or offshore as a result of this activity.
6. The air quality impact for this work is negligible.

Should additional data be required, please advise.

Yours very truly,

EBreda

E. S. Breda
Oil & Gas Supervisor

Yell
ODECO OIL & GAS COMPANY

ODECO BUILDING • 1600 CANAL STREET
MAIL TO: P.O. BOX 61780, NEW ORLEANS, LA. 70161

February 11, 1983

U. S. Department of Interior
Minerals Management Service
Area Office For Operation Support
P. O. Box 7944
Metairie, Louisiana 70011

Attention: Mr. D. W. Solanas

Re: Supplemental Plan of Development
OCS 043
Eugene Island Block 88
Hookup of Well #9

Gentlemen:

OCS 043 Well #9 was drilled under a plan of exploration and its surface location is situated adjacent to the No. 4 well structure and no flowline changes are necessary in order to produce well #9. Only a short above-water flow pipe connection, approximately 6' long, was needed.

The No. 9 well is completed as a single completion oil well and an initial flow rate of 250 bbls oil and 350 MCF gas per day is anticipated. The reservoir is expected to be depleted over a 12 year period. A vicinity plot depicting the No. 9 location is enclosed.

Should additional data be required, please advise.

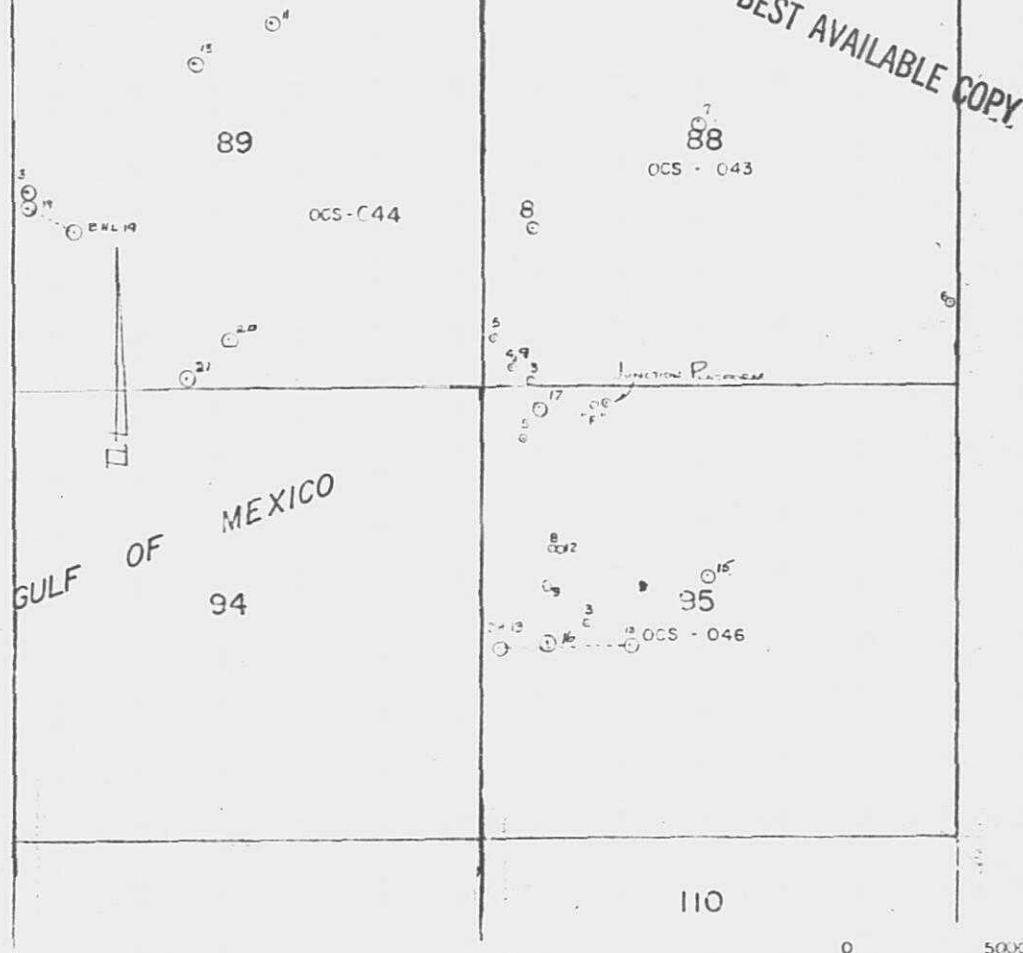
Yours very truly,

E.S. Breda

E. S. Breda
Oil & Gas Supervisor

ESB/cba

Enclosure



ODECO OIL & GAS CO.
EUGENE ISLAND AREA