DATE 2-17-83

TO: MMS-2-2

FROM: OS-2-2

Supplemental Plan of Exploration Development/Production, Lease OCS-G 043

Control No. S-1064.

[redacted]

ODECO OIL & GAS COMPANY

Supplemental Plan of Development

Eugene Island Block 88

OCS 043

Hookup of well #8

SUBMITTED BY: E. S. Breda

E. S. Breda
Oil & Gas Supervisor

DATE: FEB 16 1983

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ODECO OIL & GAS COMPANY
Supplemental Plan of Development
Workup of OCS 043 #8
Eugene Island Block 88

I. General

In accordance with 30 CFR 250.34 revised December 31, 1979, this supplemental plan is being submitted. OCS 043 #8 - drilled under a plan of exploration is completed as a single completion gas well.

II. The Plan

Install a 48" caisson type well jacket over well #8 (coordinates 5151'N & 1512'E of SW/C of Block 88). Hook up well for production by laying a 3½" flowline from #8 to F platform in Block 95, a distance of 6100'. Coordinates of the F structure - 600'S and 3500'E of NW/C of Block 95 Eugene Island.

Production and marketing arrangements for this well will be the same as those presently existing for the Eugene Island Block 89 Field. Production is routed to the F platform for separation. Gas is then entered into the existing United Gas sale line. Condensate will be routed from the F platform through the existing line to the production facility in Block 90 (round barge) for storage. Condensate/crude is stored in submerged storage facility and transported to market by barge. No additional personnel will be added onshore or offshore as a result of this activity.

III. Commencement & Completion dates:

Laying of flowline to commence on February 25, 1983 and completed by March 1, 1983. Commence production March 2, 1983.

IV. Production: 043 #8 single gas well - initial flow rate for stream 10 BCPD and 2000 MCF/D.

V. Schedule of Depletion.

YEAR	COND. BBL.	GAS MMCF
1983	3075	612.5
1984	4575	915.0
1985	3430	686.2
1986	2570	514.7
1987	592	121.5

VI. Oil Spill Contingency Plan

Odeco Oil & Gas Company fulfills its oil spill contingency plan by being a member of Clean Gulf Associates, P. O. Box 51239, New Orleans, Louisiana 70501, an agency which handles clean up operations in the event of an oil spill. Fast Response Service can be obtained by calling Halliburton in Harvey, Louisiana (504) 366-1735.

A. Estimated deployment of the equipment to this area is 12 hours.

B. Description of clean up equipment.

1. Fast Response System Model I consists of:

   a. Primary and auxilliary skid with 180 bbl. tank on each skid
   b. One "Don Wilson" skimmer.
   c. One basket and one lot of Bennet oil boom section
   d. Fire extinguisher

VI. Oil Spill Contingency Plan (Cont'd.)

2. Fast Response Model II consists of:

   a. Section of floating oil boom
   b. Skimmer
   c. Outrigger
   d. Pump
   e. Two skid mounted storage tanks of 180 bbls.

3. High volume open sea skimmer (Hoss Barge)

4. Shallow water skimmer system

5. Auxilliary shallow water skimmer and boom

6. Helicopter spray system (HUSS Units)

7. Waterfowl rehabilitation and bird scarers

8. Miscellaneous material

9. Radio systems

VII. Fuel Consumption

A. Pipeline laying operation

Lay barge uses an average of 25 bbls. of diesel fuel per day during pipe laying operations. Supply boat uses approximately 25 bbls. (42 gal/bbl) of diesel per day. One boat services the operation daily.

	BOATS	LAY BARGE
Approx. Days	3	3
Bbls./Day Consumption	x 25	x25
	75 bbls.	75 bbls.

B. Production Operations

1. One production boat routinely services the Round barge Facility. The boat consumes approximately 30 bbls. diesel per day.

Operating Days per year	365
(1 boat x 30 bbls.)	x30
Consumption for year	10,950 bbls.

2. Gas Consumption at the Facility is approximately 100 MCF/D

Operating Days per year	365
	x100
Gas consumption per year	30,500 MCF

VIII. Safety Standards and Programs

A. Production Facility

The production facility is constructed and installed to meet MMS and Coast Guard Standards for safety and protection of the environment.

A Safety and Training Department is maintained to continually monitor and train personnel in the conduct of safe operations. Our training program emphasizes the adherence to existing MMS and environmental regulations.

VIII. Safety Standards and Programs (Cont'd.)

Safety engineers monitor the operations for compliance with all safety standards. Safety meetings are held with the operating personnel to review these safety standards. Operational personnel attend schools for firefighting, first aid, and operations of special equipment, such as, cranes and safety devices in the production of oil and gas.

IX. Base of Operation

A. Marine service to service production operations will be provided from B. J. Dock in Dulac, Louisiana.

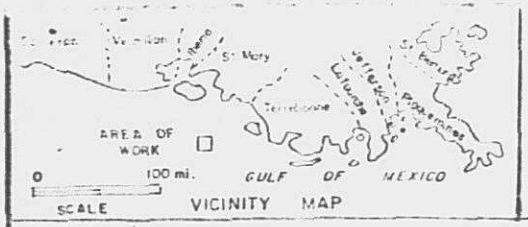
B. Air service (helicopter) will be provided from Houma, Louisiana.

X. Gaseous Emission Data - This hookup will take approximately three days. The gaseous emissions will be negligable

XI. Attachments

A. Vicinity Map

B. Plat showing proposed flowline.



VICINITY MAP

89

OCS-044

88

OCS - 043

94

95

OCS - 046

110

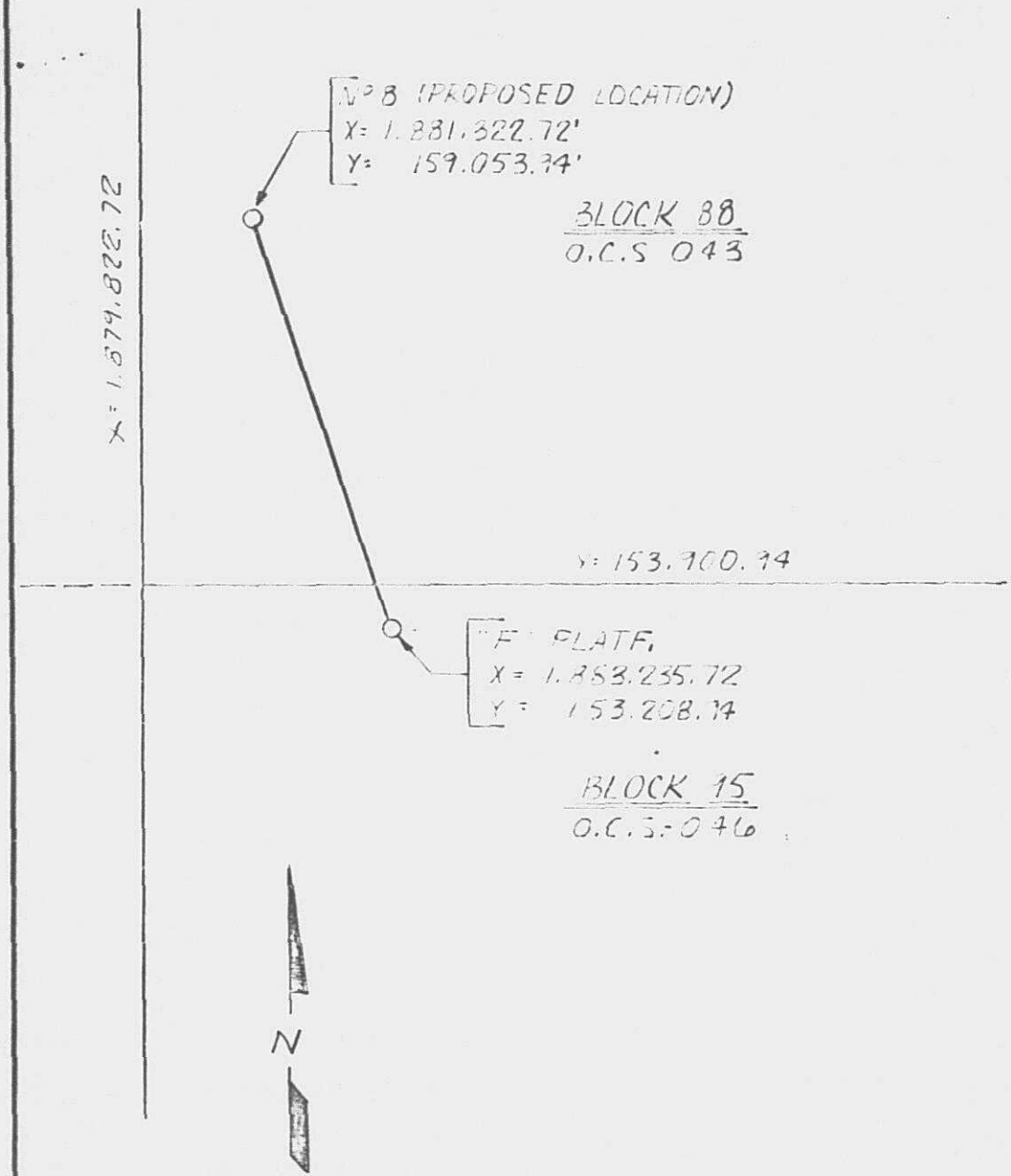
Junction Platform

0 5000 ft

Scale

ODECO OIL & GAS CO.

EUGENE ISLAND AREA



PROPOSED 3 1/2" F/L FROM
E.I. BLK. 88 O.C.S. 043 #8 TO
E.I. BLK. 95 O.C.S. 046 "F" PLATF.

DRAWN BY	CHECKED BY	DATE	SCALE	JOB NO.	DRAWING NO.
JK	FM	1-20-82	1"=2000'	103-C01	PSE-1683-A

PETROLEUM SAFETY & ENGINEERING, INC.
P.O. BOX 1425 HARVEY, LA. 70059

ODECO OIL & GAS CO.