

Federal Programs Office
Office of Coastal Zone Management
3000 White Haven Street
Washington, D.C. 20235

Gentlemen:

In accordance with 30 CFR 250.34, revised December 13, 1979, enclosed is a copy of a proposed Supplemental Development/Production Plan submitted by Chevron U.S.A. Inc. for leases OCS 0374 and OCS-G 1295, Blocks 41 and 37, Main Pass Area, Control No. U-0110.

Sincerely yours,

Dong Solanas W. Solanas

D. W. Solanas
Oil and Gas Supervisor
Operations Support
Gulf of Mexico Area

Enclosure

cc: OCS 0374
OCS-G 1295
OMS-2-5 w/enclosure

DJPatz:wf:3/10/80

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SHALLOW DRILLING HAZARDS REPORT

DATE: February 4, 1980

AREA: Main Pass Block 37

WELL: OCS-G-1295 #6

LOCATION: Surface - the 1295 #3 satellite structure.
6400' NSL and 125' WEL of Block 37.

GEOPHYSICAL DATA REVIEWED:

Conventional CDPS lines LD-529B (2400' NW of location) and K5PD (800' N) have been reviewed around location.

RESULTS:

No evidence of adverse bottom conditions or presence of shallow gas anomalies are apparent in the area. Subsurface conditions should be similar to previous drilling in the area.

GEOLOGICAL DATA REVIEWED:

OCS-1295 #1 and #3.

RESULTS:

No evidence of shallow drilling hazards was encountered in the above wells.

CONCLUSIONS:

Examination of geophysical, geological and drilling data indicates that shallow drilling hazards will not be encountered in the proposed well. Normal precautions should be taken in drilling this well.

GEOPHYSICIST

F. M. Johnson
F. M. JOHNSON

GEOLOGIST

R. S. Bruno
R. S. BRUNO



Chevron U.S.A. Inc.
1111 Tulane Avenue, New Orleans, LA. 70112

February 26, 1980



Supplemental Plan of Development
Main Pass 40 Unit Agreement
No. 14-08-001-3847
Gulf of Mexico, Offshore Louisiana
Reference: RD-3-4

Mr. J. Rogers Pearcy
Area Oil & Gas Supervisor
Reserves and Diligence
United States Department of the Interior
Geological Survey
P. O. Box 7944
Metairie, LA 70010



Dear Mr. Pearcy:

On January 30, 1980, Chevron U.S.A. Inc. presented its 1980 annual plan of development to U.S.G.S. for the period February 1, 1980 to January 31, 1981, in response to your Notice of Contraction dated August 1, 1979.

Chevron now desires to correct our recently submitted plan for Main Pass 40 Unit to remove from said plan the OCS-G-4123 #1 well, which we initially proposed to drill at a location in close proximity of said unit but not within the unit area. The OCS-G-4123 #1 well is being reconsidered and possibly will be drilled at a revised location which, while contributing to the further evaluation of the Main Pass 40 Unit, would not qualify as a unit well.

Chevron would also desire to supplement the plan for Main Pass 40, as corrected, to include the drilling of two additional wells, OCS-G-1373 #9 and OCS-G-1295 #6.

A. Well Name: OCS-G-1373 #9

Surface Location: "BA" Structure located approximately 4,830' WEL and 255' SNL of Main Pass Block 41.

Target: N 27° E (true) out 8,500' at -8,670' SS.

Bottom Hole Location: Hold angle and direction to TD.

Total Depth: 9,165' TVD

Objectives: 9,200' and 9,400' Oil Sands (Primary)

Other Data:

1. Chevron expects to commence drilling on Well #9 on or about March 15, 1980, with estimate for trouble-free drilling to require about 69 days.

2. Chevron plans to use the Penrod "S-51" jack-up drilling barge to drill well. This drilling barge contains well control and containment, pollution control, fire fighting, and life saving equipment, and a sewage treatment system to comply with U.S.G.S. and U. S. Coast Guard requirements.
3. Eight (8) copies of a plat showing location of the lease with respect to the Louisiana shoreline are attached. Also attached are eight (8) copies of a plat showing surface and bottom hole location of the well.
4. Eight (8) copies of a structure map and schematic cross section are attached.
5. Onshore support and storage facilities required for the proposed well are Chevron's existing facilities located at Venice, Louisiana, and Harvey, Louisiana. Existing base at Venice covers 45+ acres and is located adjacent to Grand Pass and Louisiana State Highway 23 and contains a dock with facilities for loading and unloading marine equipment, heliport, office and communication facilities. The development is not expected to increase base requirements.
6. Chevron U.S.A. Inc.'s Oil Spill Contingency Manual has been previously filed with U.S.G.S. Oil spill clean-up equipment is maintained at Venice, Louisiana, and time of deploying for equipment to OCS-1373 lease is 6-9 hours.
7. Attached are eight (8) copies of the Shallow Drilling Hazard Report for this well.
8. The drilling mud program will contain some or all of the following: fresh water, bentonite, barite, caustic soda, lignite, chromelignosulfonate, detergent, ground nut hulls, and sodium acid pyrophosphate. Drilling mud will be disposed of at the well site upon completion of drilling operations by discharging from the rig into the Gulf.
9. Eight (8) copies of the unit area plat were enclosed with the original plan of development submitted on January 30, 1980.

B. Well Name: OCS-G-1295 #6

Surface Location: The 1295 #3 Satellite Structure located 6,400' NSL and 125' WEL of Main Pass Block 37.

Target: N 73° W (true) out 2,700' at -5,000' SS.

Bottom Hole Location: Hold angle and direction to TD.

Total Depth: 6,000' TVD

Objectives: 4,800', 5,000', CPI, 5,900' and 6,000' Gas Sands.

Other Data:

1. Chevron expects to commence drilling on Well #6 on or about June 1, 1980, with estimate for trouble-free drilling to require about 50 days.

2. Chevron plans to use the Penrod "S-51" jack-up drilling barge to drill well. This drilling barge contains well control and containment, pollution control, fire fighting, and life saving equipment, and a sewage treatment system to comply with U.S.G.S. and U. S. Coast Guard requirements.
3. Eight (8) copies of a plat showing location of the lease with respect to the Louisiana shoreline are attached. Also attached are eight (8) copies of a plat showing surface and bottom hole location of the well.
4. Eight (8) copies of a structure map are attached. (Cross section is not available.)
5. Onshore support and storage facilities required for the proposed well are Chevron's existing facilities located at Venice, Louisiana, and Harvey, Louisiana. Existing base at Venice covers 45+ acres and is located adjacent to Grand Pass and Louisiana State Highway 23, and contains a dock with facilities for loading and unloading marine equipment, heliport, office and communication facilities. The development is not expected to increase base requirements.
6. Chevron U.S.A. Inc.'s Oil Spill Contingency Manual has been previously filed with U.S.G.S. Oil spill clean-up equipment is maintained at Venice, Louisiana, and time of deploying for equipment to OCS-1295 lease is 6-9 hours.
7. Attached are eight (8) copies of the Shallow Drilling Hazard Report for this well.
8. The drilling mud program will contain some or all of the following: fresh water, bentonite, barite, caustic soda, lignite, chromelignosulfonate, detergent, ground nut hulls, and sodium acid pyrophosphate. Drilling mud will be disposed of at the well site upon completion of drilling operations by discharging from the rig into the Gulf.
9. Eight (8) copies of the unit area plat were enclosed with the original plan of development submitted on January 30, 1980.

Please evidence your consent to this supplemental plan at your earliest convenience.

Very truly yours,

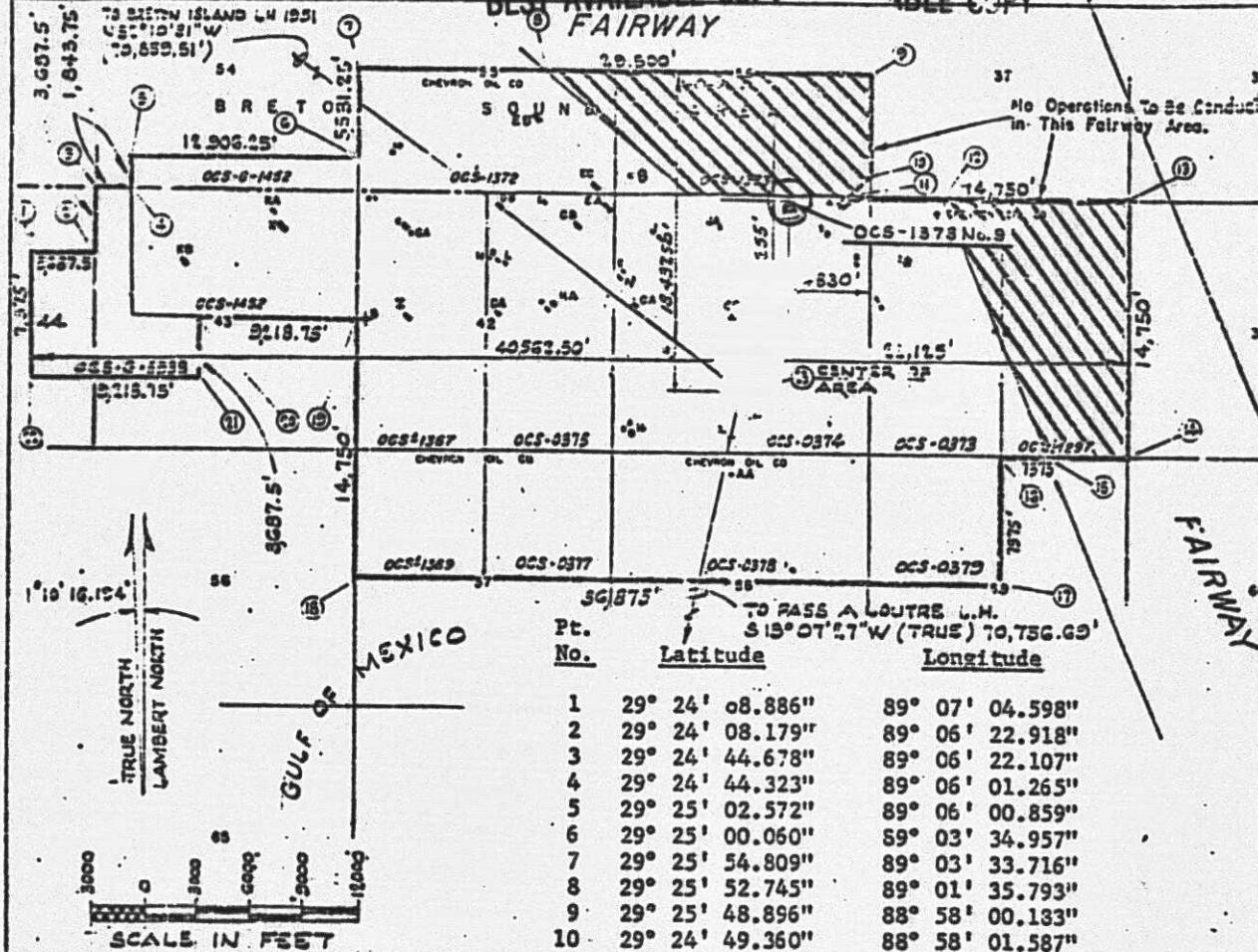
CHEVRON U.S.A. INC.

By G. Howard Dearing
G. Howard Dearing

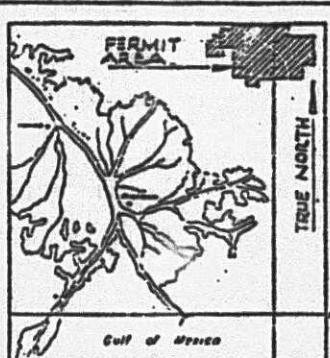
KCC:eeq
Attach.

~~BEST AVAILABLE COPY~~
© FAIRWAY

АВЕССИРЫ



Pt. No.	Latitude	Longitude
1	29° 24' 08.886"	89° 07' 04.598"
2	29° 24' 08.179"	89° 06' 22.918"
3	29° 24' 44.678"	89° 06' 22.107"
4	29° 24' 44.323"	89° 06' 01.265"
5	29° 25' 02.572"	89° 06' 00.859"
6	29° 25' 00.060"	89° 03' 34.957"
7	29° 25' 54.809"	89° 03' 33.716"
8	29° 25' 52.745"	89° 01' 35.793"
9	29° 25' 48.896"	88° 58' 00.133"
10	29° 24' 49.360"	88° 58' 01.587"
11	29° 24' 36.146"	88° 58' 15.582"
12	29° 24' 35.000"	88° 57' 17.000"
13	29° 24' 32.854"	88° 55' 15.176"
14	29° 22' 06.861"	88° 55' 18.685"
15	29° 22' 07.863"	88° 56' 13.204"
16	29° 22' 08.390"	88° 56' 42.015"
17	29° 20' 55.393"	88° 56' 43.752"
18	29° 21' 02.815"	89° 03' 40.330"
19	29° 23' 28.812"	89° 03' 37.025"
20	29° 23' 30.611"	89° 05' 21.214"
21	29° 22' 54.111"	89° 05' 22.030"
22	29° 22' 55.887"	89° 07' 06.210"
23	29° 22' 47.902"	88° 59' 27.826"



VIRGINITY MAP

TRACED FROM
NEW ORLEANS ENGINEER DISTRICT MAP
SHOWING FLOOD CONTROL, RIVER AND
PORT IMPROVEMENTS-EDITION AUGUST, 1940
Scale 1:250,000

CHEVRON OIL COMPANY
EXPIRATION DATE: DEC. 31 1955

NOTE: ALL BEARINGS REFER TO
LAMBERT LA. COORDINATE
SYSTEM (SOUTH ZONE)

SHEET 1

MASTER SHEET
GULF OF MEXICO
MAIN PASS AREA
PLAQUEMINES PARISH, LA.

CO.

N

CHEVRON
BLK. 56
OCS-1373

OCS
1373

ON SOUND AREA

IN PASS AREA

CHEVRON
BLK. 41
OCS-0374

CO.

B-7

8410 TVD
0' 500' 1000' 2000'

SCALE IN FEET

9100 TVD

85'
1160'

PROPOSED B.H.L.
TARGET 9200' SD.
9165' TVD.

7290'

2,55'

N. 27° E. 8500'

9150 TVD

4
9150 TVD

BLK.37

PROPOSED SURFACE LOC.
OCS-1373 No.9

4830'

8410 TVD

B-3

9150 TVD

B-10
5590BLK.40
OCS-0373

B-5

5

10

Chevron U.S.A. Inc.
Main Pass Blk. 41 Field
Proposed Location
OCS-1373 #9

Plaquemines Parish, La.
Sheet #2 Scale 1"=1000' 2/5/80

SHALLOW DRILLING HAZARDS REPORT

DATE: February 4, 1980

AREA: Main Pass Block 41

WELL: OCS-G-1373 #9

LOCATION: 4850' WEL and 200' SNL.

GEOPHYSICAL DATA REVIEWED:

Conventional CDPS lines LD-512 (900' SW of location), LD-527 (1400' SE) and VII-13 (1100' E) have been reviewed around the surface location.

RESULTS:

No seismic evidence for hazardous, near-surface conditions at the proposed location. No shallow gas anomalies were observed. Normal precautions should be observed during the drilling of the well.

GEOLOGICAL DATA REVIEWED:

OCS-0374 #18, #20.
OCS-1373 #6.

RESULTS:

No evidence of shallow drilling hazards was encountered in the above wells.

CONCLUSIONS:

Examination of geological, geophysical and drilling data indicates that shallow drilling hazards will not be encountered in the proposed well. Normal precautions should be observed during drilling of this well.

GEOPHYSICIST

F. M. Johnson

F. M. JOHNSON

GEOLOGIST

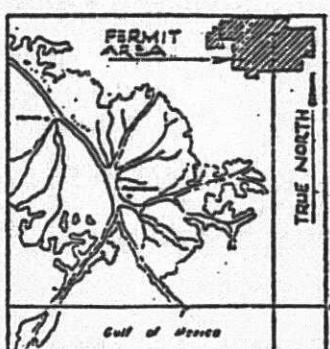
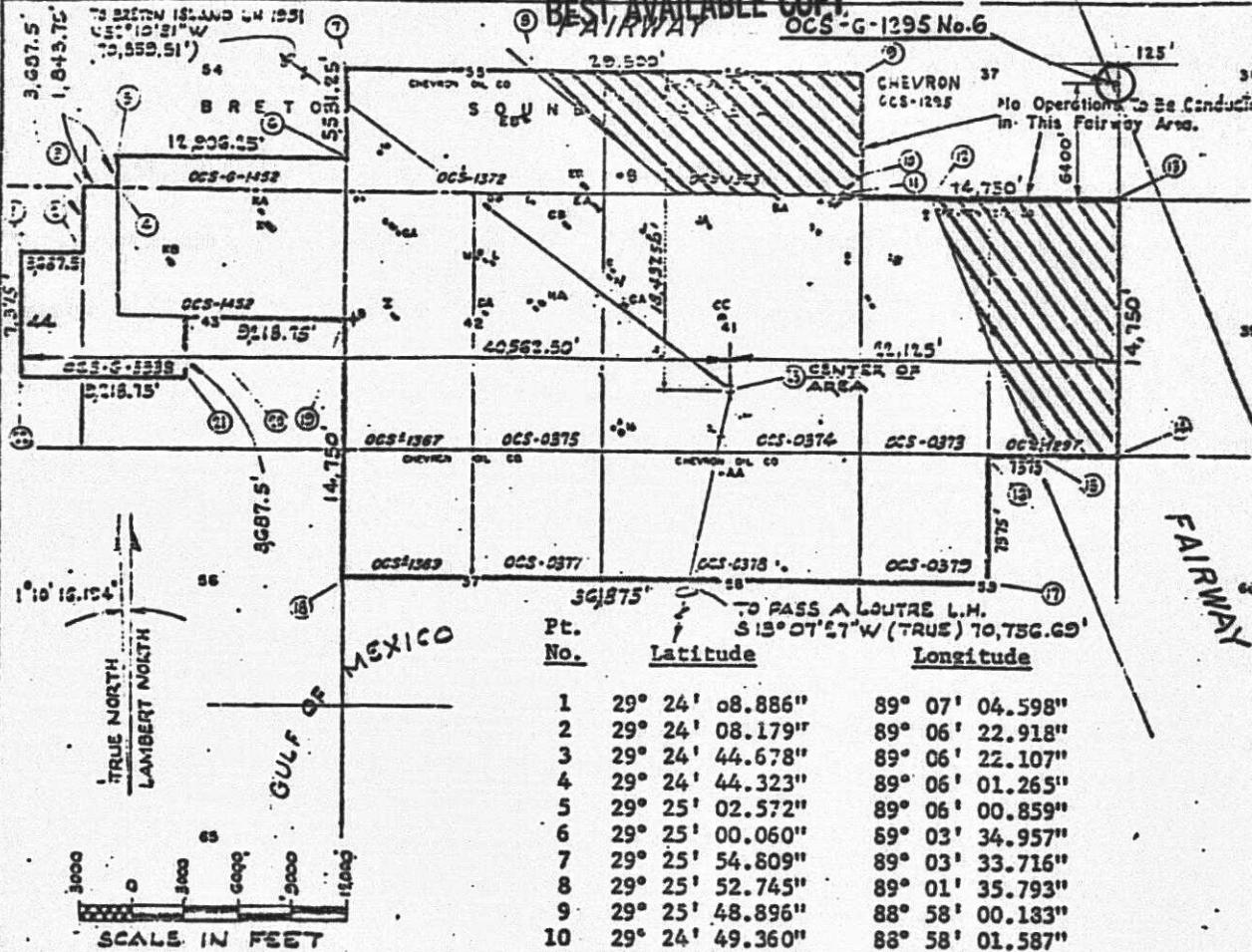
R. S. Bruno

R. S. BRUNO

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FAIRWAY

OCS-G-1295 No. 6



VICINITY MAP
TRACED FROM
NEW ORLEANS ENGINEER DISTRICT MAP
SHOWING FLOOD CONTROL, RIVER AND
HARBOR IMPROVEMENTS - 1955 EDITION, AUGUST, 1954

CHEVRON OIL COMPANY
EXPIRATION DATE: DEC. 31, 1955
NOTE: ALL BEARINGS REFER TO
LAMBERT LA. COORDINATE
SYSTEM (SOUTH ZONE)
LMNCO-NP (GULF OF MEXICO) 361

SHEET 1
MASTER SHEET
GULF OF MEXICO
MAIN PASS AREA
PLAQUEMINES PARISH, LA.

