UNITED STATES GOVERNMENT
MEMORANDUM

April 29, 2026

To: Public Information (MS 5030)
From: Plan Coordinator, FO, Plans Section (MS 5231)

Subject: Public Information copy of plan

- Control # - S-08224
- Type - Supplemental Exploration Plan
- Lease(s) - OCS-G37822 Block - 41 Green Canyon Area
- Operator - Walter Oil & Gas Corporation
- Description - Wells A and B
- Rig Type - Not Found

Attached is a copy of the subject plan.

It has been deemed submitted as of this date and is under review for approval.

Leslie Wilson
Plan Coordinator

Site Type/Name	Botm Lse/Area/Blk	Surface Location	Surf Lse/Area/Blk
WELL/A	G37822/GC/41	1554 FNL, 124 FWL	G37822/GC/41
WELL/B	G37822/GC/41	1565 FNL, 183 FWL	G37822/GC/41

Record of Changes – PUBLIC COPY

S-8224, Revised Exploration Plan, Walter Oil & Gas Corporation, (OCS-G 37822 / 37746, Green Canyon Block 41/ Ewing Bank Block 1011

Date	Section	Page	Remarks
04/15/2026	1	7-9	Attachment 1-A - Provided updated BOEM Form 0137 and page 7 added R-7383 for WCD review Control No.
04/15/2026	6	16-20	Attachment 6-A - Provided updated BOEM Form 0138

PUBLIC COPY
May 29, 2025

SUPPLEMENTAL EXPLORATION PLAN

WALTER OIL & GAS CORPORATION

Green Canyon Block 41 / Ewing Bank Block 1011
OCS-G 37822 / OCS-G 37746
Prospect Name: Summit
Affected State: Louisiana

Estimated Startup Date: September 01, 2025

SUBMITTED BY:
Walter Oil & Gas Corporation
1100 Louisiana
Suite 200
Houston, TX 77002
Paul Rodriguez
(281) 659-1221
prodriguez@walteroil.com

AUTHORIZED REPRESENTATIVE:
Greer Malbrough
J. Connor Consulting, Inc.
19219 Katy Freeway, Suite 200
Houston, Texas 77094
(281) 698-8525
greer.malbrough@jccteam.com

J. Connor Consulting, Inc.

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1-A	OCS Plan Information Form
1-B	Well Plat – Location B
Section 6	**Air Emissions Information**
6-A	Emissions Worksheet

SECTION 1
PLAN CONTENTS

1.1 PLAN INFORMATION

Walter Oil & Gas Corporation (Walter) previously received approval under Initial Exploration Plan (IEP) Control No. N-10246 to drill and complete two wells, Locations A and B, in approximately 2,124 feet of water. Under Revised Exploration Plan Control No. 7383, Walter was authorized to increase the worst-case discharge volume, add an additional sand series, and include a DP drillship as an alternative rig option. Location A is being drilled.

With this Supplemental Exploration Plan, Walter requests approval to change the bottomhole location for Location B from EW 1011 to GC 41. Location B, BHL is being changed to drill the same well path and hit the same objectives as Location A. No new pipelines are proposed that would make landfall, and all previously approved information remains applicable. Proposed operations will not involve pile-driving activities.

The OCS Plan Information Form BOEM-137 is included as **Attachment 1-A**.

1.2 LOCATION

A Well Location Plats depicting the surface locations of the proposed wells and water depths is/are included as Attachment 1-B.

No anchors are associated with the activities proposed in this plan.

1.3 COST RECOVERY FEE

The proposed activities in this Supplemental EP do not require payment of a Cost Recovery Fee; therefore, no pay.gov receipt is included with this plan.

OCS PLAN INFORMATION FORM

General Information

Type of OCS Plan:	X	Exploration Plan (EP)	Development Operations Coordination Document (DOCD)	

Company Name: Walter Oil & Gas Corporation	BOEM Operator Number: 00730
Address:	Contact Person: Greer Malbrough
1100 Louisiana Street, Suite 200	Phone Number: 281-698-8525
Houston, TX 77002	E-Mail Address: greer.malbrough@walteroil.com

If a service fee is required under 30 CFR 550.125(a), provide the	Amount paid	NA	Receipt No.	NA

Project and Worst Case Discharge (WCD) Information

Lease(s): OCS-G 37822	Area: GC	Block(s):41	Project Name (If Applicable): Summite							
Objective(s)	X	Oil	X	Gas		Sulphur		Salt	Onshore Support Base(s): EPS Fourchon	
Platform/Well Name: A	Total Volume of WCD: 43,229,800								API Gravity: 37°	
Distance to Closest Land (Miles): 74	Volume from uncontrolled blowout: 432,298									

Have you previously provided information to verify the calculations and assumptions for your WCD?	X	Yes		No
If so, provide the Control Number of the EP or DOCD with which this information was provided	R-7383			
Do you propose to use new or unusual technology to conduct your activities?		Yes	X	No
Do you propose to use a vessel with anchors to install or modify a structure?		Yes	X	No
Do you propose any facility that will serve as a host facility for deepwater subsea development?		Yes	X	No

Description of Proposed Activities and Tentative Schedule (Mark all that apply)

Proposed Activity	Start Date	End Date	No. of Days
Drill, Complete and Test Location A, install subsea tree	09/01/2025	01/14/2026	135
Drill, Complete and Test Location B, install subsea tree	04/06/2026	08/19/2026	135

Description of Drilling Rig

	Jackup	X	Drillship
	Gorilla Jackup		Platform rig
	Semisubmersible		Submersible
X	DP Semisubmersible		Other (Attach Description)

Drilling Rig Name (If Known): Seadrill West Vela

Description of Structure

	Caisson		Tension leg platform
	Fixed platform		Compliant tower
	Spar		Guyed tower
	Floating production system		Other (Attach Description)

Description of Lease Term Pipelines

From (Facility/Area/Block)	To (Facility/Area/Block)	Diameter (Inches)	Length (Feet)

OCS PLAN INFORMATION FORM (CONTINUED)
Include one copy of this page for each proposed well/structure

Proposed Well/Structure Location

Well or Structure Name/Number (If renaming well or structure, reference previous name): A					Previously reviewed under an approved EP or DOCD?	X	Yes		No
Is this an existing well or structure?		Yes	X	No	If this is an existing well or structure, list the Complex ID or API No.				
Do you plan to use a subsea BOP or a surface BOP on a floating facility to conduct your proposed activities?						X	Yes		No
WCD info	For wells, volume of uncontrolled blowout (Bbls/day): 432,298				For structures, volume of all storage and pipelines (Bbls):		API Gravity of fluid		37°

	Surface Location	**Bottom-Hole Location (For Wells)**	**Completion (For multiple completions, enter separate lines)**
Lease No.	OCS 37822	OCS 37822	OCS OCS
Area Name	GC	GC	
Block No.	41	41	
Blockline Departures (in feet)	N/S Departure: F N L 1,554.00'	N/S Departure: F L	N/S Departure: F____ L N/S Departure: F____ L N/S Departure: F____ L
	E/W Departure: F W L 124.00'	E/W Departure: F L	E/W Departure: F____ L E/W Departure: F____ L E/W Departure: F____ L
Lambert X-Y coordinates	X: 2,629,564.00	X:	X: X: X:
	Y: 10,151,886.00	Y:	Y: Y: Y:
Latitude/ Longitude	Latitude 27° 56' 28.457" N	Latitude	Latitude Latitude Latitude
	Longitude 89° 56' 10.247" W	Longitude	Longitude Longitude Longitude
Water Depth (Feet): 2,124'		MD (Feet): / TVD (Feet):	MD (Feet): / TVD (Feet): MD (Feet): / TVD (Feet): MD (Feet): / TVD (Feet):
Anchor Radius (if applicable) in feet: NA			

Anchor Locations for Drilling Rig or Construction Barge (If anchor radius supplied above, not necessary)

Anchor Name or No.	Area	Block	X Coordinate	Y Coordinate	Length of Anchor Chain on Seafloor
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	

OCS PLAN INFORMATION FORM (CONTINUED)
Include one copy of this page for each proposed well/structure

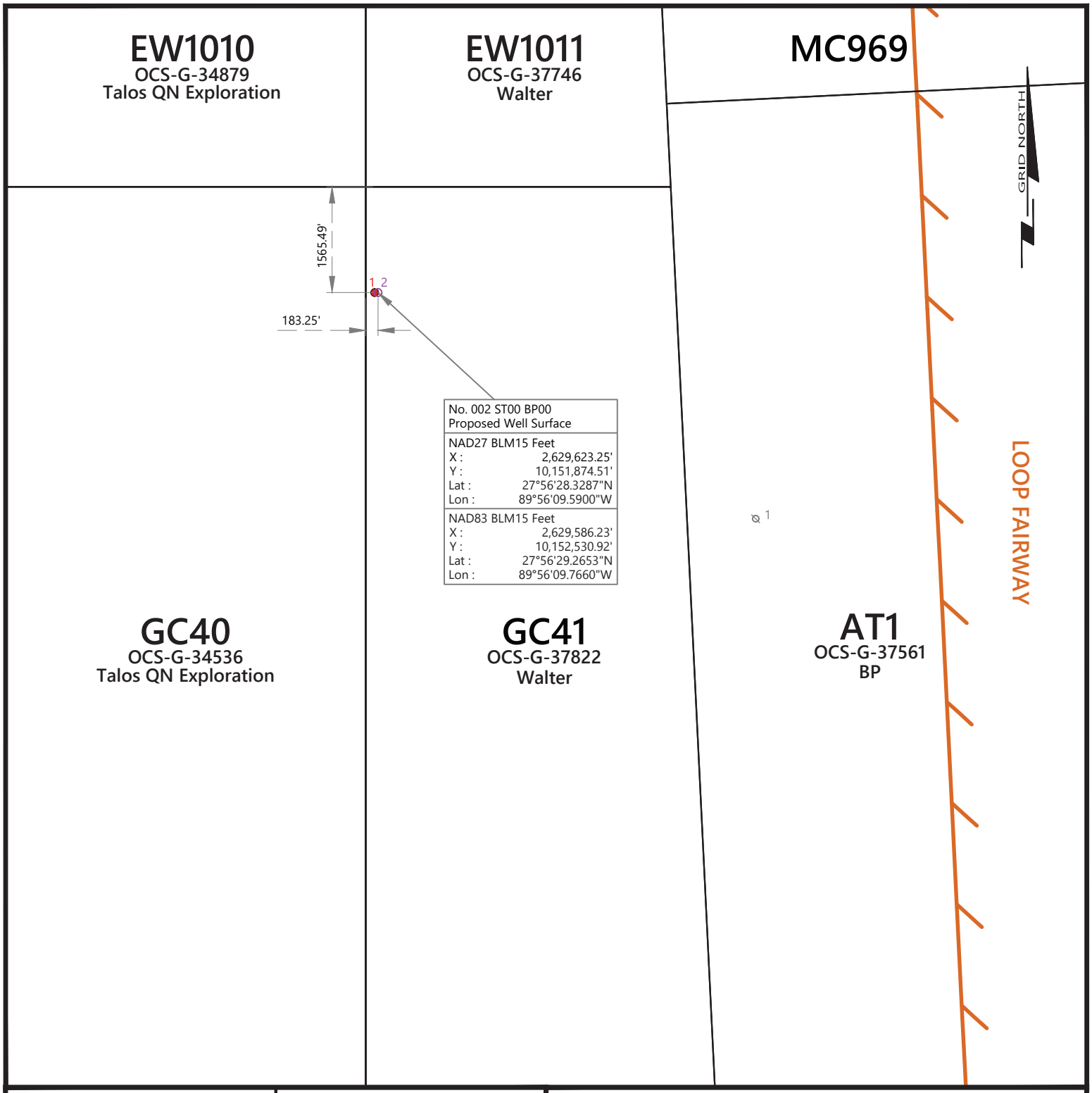
Proposed Well/Structure Location

Well or Structure Name/Number (If renaming well or structure, reference previous name): Location B					Previously reviewed under an approved EP or DOCD?		Yes	X	No
Is this an existing well or structure?		Yes	X	No	If this is an existing well or structure, list the Complex ID or API No.				
Do you plan to use a subsea BOP or a surface BOP on a floating facility to conduct your proposed activities?						X	Yes		No
WCD info	For wells, volume of uncontrolled blowout (Bbls/day): 432,298				For structures, volume of all storage and pipelines (Bbls):		API Gravity of fluid		37°

	Surface Location	**Bottom-Hole Location (For Wells)**	**Completion (For multiple completions, enter separate lines)**
Lease No.	OCS 37822	OCS 37822	OCS OCS
Area Name	GC	GC	
Block No.	41	41	
Blockline Departures (in feet)	N/S Departure: F N L 1,565.49'	N/S Departure: F____ L	N/S Departure: F____ L N/S Departure: F____ L N/S Departure: F____ L
	E/W Departure: F W L 183.25'	E/W Departure: F____ L	E/W Departure: F____ L E/W Departure: F____ L E/W Departure: F____ L
Lambert X-Y coordinates	X: 2,629,623.25'	X:	X: X: X:
	Y: 10,151,874.51'	Y:	Y: Y: Y:
Latitude/ Longitude	Latitude 27 56' 28.3287"N	Latitude	Latitude Latitude Latitude
	Longitude 89 56' 09.5900 W	Longitude	Longitude Longitude Longitude
Water Depth (Feet): 2,124'		MD (Feet): / TVD (Feet):	MD (Feet): / TVD (Feet): MD (Feet): / TVD (Feet): MD (Feet): / TVD (Feet):
Anchor Radius (if applicable) in feet: NA			

Anchor Locations for Drilling Rig or Construction Barge (If anchor radius supplied above, not necessary)

Anchor Name or No.	Area	Block	X Coordinate	Y Coordinate	Length of Anchor Chain on Seafloor
NA			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	
			X =	Y =	



I HEREBY CERTIFY THAT THE ABOVE PROPOSED WELL SURFACE LOCATION IS CORRECT.

NATHAN F. REAUX RPLS #6987
STATE OF TEXAS
FIRM REGISTRATION NO. 10051201

NOTES

1. THIS PLAT WAS PREPARED FOR PERMIT PURPOSES ONLY, AND IS NOT A PROPERTY BOUNDARY SURVEY.
2. COORDINATES TRANSFORMED USING NADCON (VER. 2.1).

PUBLIC INFORMATION

WALTER OIL & GAS CORPORATION

PROPOSED LOCATION
OCS-G-37822 WELL No. 002 ST00 BP00

BLOCK 41
GREEN CANYON AREA
GULF OF AMERICA

Geodetic Datum: NAD27
Projection: BLM 15 (NORTH)
Grid Units: US SURVEY FEET

SCALE 1:24000
0 2000
FEET

FUGRO USA MARINE, INC.
13501 Katy Freeway Suite 1050
Houston, Texas 77079 USA
(713) 346-3700

Job No.: 26000132 | Date: 3/27/2026 | Drwn: EA | Chart: 1 Of: 1

DWG File: 26000132_GC41_P_2_G37822

3/27/2026

SECTION 2
GENERAL INFORMATION

2.1 BONDING STATEMENT

The bond requirements for the activities and facilities proposed in this EP are satisfied by an area-wide bond, furnished and maintained according to 30 CFR 556.900 (a) and 30 CFR 556.901 (a) and (b) and NTL No. 2015-BOEM-N04, "General Financial Assurance"; and additional security under 30 CFR 556.901(d) – (f) and NTL No. 2016—BOEM-N01, “Requiring Additional Security” as required by BOEM.

2.2 OIL SPILL FINANCIAL RESPONSIBILITY (OSFR)

Walter Oil & Gas Corporation (Company No. 00730) will demonstrate oil spill financial responsibility for the facilities proposed in this EP according to 30 CFR 553.15 (a); and NTL No. 2008-N05, "Guidelines for Oil Spill Financial Responsibility for Covered Facilities".

2.3 DEEPWATER WELL CONTROL STATEMENT

Walter Oil & Gas Corporation (Company No. 00730) has the financial capability to drill a relief well and conduct other emergency well control operations.

2.4 BLOWOUT SCENARIO AND WORST CASE DISCHARGE CALCULATIONS

In accordance with NTL No. 2015-BOEM-N01, “Information Requirements for Exploration Plans, Development and Production Plans, and Development Operations Coordination Documents on the OCS for Worst Case Discharge and Blowout Scenarios,” the Blowout Scenario and Worst Case Discharge Assumptions and Calculations were submitted with Revised Exploration Plan Control No. R-7383.

SECTION 3
GEOLOGICAL AND GEOPHYSICAL INFORMATION

3.1 GEOLOGICAL DESCRIPTION
[PROPRIETARY]

3.2 STRUCTURE CONTOUR MAPS
[PROPRIETARY]

3.3 INTERPRETED SEISMIC LINES
[PROPRIETARY]

3.4 GEOLOGICAL STRUCTURE CROSS-SECTIONS
[PROPRIETARY]

3.5 SHALLOW HAZARDS REPORT
The proposed operations will be conducted from a previously approved surface location; therefore, in accordance with NTL No. 2008-G05, “Shallow Hazards Program,” a shallow hazards report is not provided.

3.6 SHALLOW HAZARDS ASSESSMENT
The proposed operations will be conducted from a previously approved surface location; therefore, in accordance with NTL No. 2008-G05, “Shallow Hazards Program,” a site-specific shallow hazards assessment is not provided.

SECTION 4
HYDROGEN SULFIDE INFORMATION

4.1 CONCENTRATION

Walter anticipates encountering 0 ppm H_2S during the proposed operations.

4.2 CLASSIFICATION

By letter dated August 8, 2025 (Revised Control No. R-7383), BOEM determined the area of the proposed operations as H_2S absent.

4.3 H2S CONTINGENCY PLAN

An H_2S Contingency Plan is not required for the activities proposed in this plan.

4.4 MODELING REPORT

Modeling reports are not required for the activities proposed in this plan.

SECTION 5
BIOLOGICAL, PHYSICAL AND SOCIOECONOMIC INFORMATION

5.1 ARCHAEOLOGICAL REPORT

The proposed operations will be conducted from a previously approved surface location; therefore, in accordance with NTL No. 2005-G07, “Archaeological Resource Surveys and Reports,” and NTL No. 2011-JOINT-G01, “Revisions to the List of OCS Lease Blocks Requiring Archaeological Resource Surveys and Reports,” an archaeological resource survey report is not provided.

SECTION 6
AIR EMISSIONS INFORMATION

6.1 SUMMARY INFORMATION

There are no existing facilities or activities co-located with the currently proposed activities; therefore, the Complex Total Emissions are the same as the Plan Emissions and are provided in **Attachment 6-A.**

Plan Emissions previously approved under Revised Exploration Plan Control No. R-7383; Walter is not proposing any additional equipment or additional days to the approved emissions.

This information was calculated by: Greer Malbrough
281-698-8525
greer.malbrough@jccteam.com

EP - AIR QUALITY

OMB Control No. 1010-0151
OMB Approval Expires: 10/31/2027

COMPANY	Walter Oil & Gas Corporation
AREA	Green Canyon
BLOCK	41
LEASE	OCS-G 37822
FACILITY	NA
WELL	Location A and Location B
COMPANY CONTACT	Greer Malbrough
TELEPHONE NO.	281-698-8525
REMARKS	Drill, complete and test two wells.

AIR EMISSIONS COMPUTATION FACTORS

Fuel Usage Conversion Factors	Natural Gas Turbines				Natural Gas Engines		Diesel Recip. Engine		Diesel Turbines			
	SCF/hp-hr	9.524			SCF/hp-hr	7.143	GAL/hp-hr	0.0514	GAL/hp-hr	0.0514		

Equipment/Emission Factors	units	TSP	PM10	PM2.5	SOx	NOx	VOC	Pb	CO	NH3	REF.	DATE	Reference Links
Natural Gas Turbine	g/hp-hr		0.0086	0.0086	0.0026	1.4515	0.0095	N/A	0.3719	N/A	AP42 3.1-1& 3.1-2a	4/00	https://www3.epa.gov/ttnchie1/ap42/ch03/final/c03s01.pdf
RECIP. 2 Cycle Lean Natural Gas	g/hp-hr		0.1293	0.1293	0.0020	6.5998	0.4082	N/A	1.2009	N/A	AP42 3.2-1	7/00	https://www3.epa.gov/ttn/chief/ap42/ch03/final/c03s02.pdf
RECIP. 4 Cycle Lean Natural Gas	g/hp-hr		0.0002	0.0002	0.0020	2.8814	0.4014	N/A	1.8949	N/A	AP42 3.2-2	7/00	https://www3.epa.gov/ttn/chief/ap42/ch03/final/c03s02.pdf
RECIP. 4 Cycle Rich Natural Gas	g/hp-hr		0.0323	0.0323	0.0020	7.7224	0.1021	N/A	11.9408	N/A	AP42 3.2-3	7/00	https://www3.epa.gov/ttn/chief/ap42/ch03/final/c03s02.pdf
Diesel Recip. < 600 hp	g/hp-hr	1	1	1	0.0279	14.1	1.04	N/A	3.03	N/A	AP42 3.3-1	10/96	https://www3.epa.gov/ttnchie1/ap42/ch03/final/c03s03.pdf
Diesel Recip. > 600 hp	g/hp-hr	0.32	0.182	0.178	0.0055	10.9	0.29	N/A	2.5	N/A	AP42 3.4-1 & 3.4-2	10/96	https://www3.epa.gov/ttn/chief/ap42/ch03/final/c03s04.pdf
Diesel Boiler	lbs/bbl	0.0840	0.0420	0.0105	0.0089	1.0080	0.0084	5.14E-05	0.2100	0.0336	AP42 1.3-6; Pb and NH3: WebFIRE (08/2018)	9/98 and 5/10	https://www3.epa.gov/ttnchie1/ap42/ch01/final/c01s03.pdf https://cfpub.epa.gov/webfire/
Diesel Turbine	g/hp-hr	0.0381	0.0137	0.0137	0.0048	2.7941	0.0013	4.45E-05	0.0105	N/A	AP42 3.1-1 & 3.1-2a	4/00	https://www3.epa.gov/ttnchie1/ap42/ch03/final/c03s01.pdf
Dual Fuel Turbine	g/hp-hr	0.0381	0.0137	0.0137	0.0048	2.7941	0.0095	4.45E-05	0.3719	0.0000	AP42 3.1-1& 3.1-2a; AP42 3.1-1 & 3.1-2a	4/00	https://cfpub.epa.gov/webfire/
Vessels – Propulsion	g/hp-hr	0.320	0.1931	0.1873	0.0047	7.6669	0.2204	2.24E-05	1.2025	0.0022	USEPA 2017 NEI;TSP refer to Diesel Recip. > 600 hp reference	3/19	
Vessels – Drilling Prime Engine, Auxiliary	g/hp-hr	0.320	0.1931	0.1873	0.0047	7.6669	0.2204	2.24E-05	1.2025	0.0022	USEPA 2017 NEI;TSP refer to Diesel Recip. > 600 hp reference	3/19	https://www.epa.gov/air-emissions-inventories/2017-national-emissions-inventory-nei-data
Vessels – Diesel Boiler	g/hp-hr	0.0466	0.1491	0.1417	0.4400	1.4914	0.0820	3.73E-05	0.1491	0.0003	USEPA 2017 NEI;TSP (units converted) refer to Diesel Boiler Reference	3/19	
Vessels – Well Stimulation	g/hp-hr	0.320	0.1931	0.1873	0.0047	7.6669	0.2204	2.24E-05	1.2025	0.0022	USEPA 2017 NEI;TSP refer to Diesel Recip. > 600 hp reference	3/19	
Natural Gas Heater/Boiler/Burner	lbs/MMscf	7.60	1.90	1.90	0.60	190.00	5.50	5.00E-04	84.00	3.2	AP42 1.4-1 & 1.4-2; Pb and NH3: WebFIRE (08/2018)	7/98 and 8/18	https://www3.epa.gov/ttnchie1/ap42/ch01/final/c01s04.pdf https://cfpub.epa.gov/webfire/
Combustion Flare (no smoke)	lbs/MMscf	0.00	0.00	0.00	0.57	71.40	35.93	N/A	325.5	N/A	AP42 13.5-1, 13.5-2	2/18	
Combustion Flare (light smoke)	lbs/MMscf	2.10	2.10	2.10	0.57	71.40	35.93	N/A	325.5	N/A	AP42 13.5-1, 13.5-2	2/18	
Combustion Flare (medium smoke)	lbs/MMscf	10.50	10.50	10.50	0.57	71.40	35.93	N/A	325.5	N/A	AP42 13.5-1, 13.5-2	2/18	https://www3.epa.gov/ttn/chief/ap42/ch13/final/C13S05_02-05-18.pdf
Combustion Flare (heavy smoke)	lbs/MMscf	21.00	21.00	21.00	0.57	71.40	35.93	N/A	325.5	N/A	AP42 13.5-1, 13.5-2	2/18	
Liquid Flaring	lbs/bbl	0.42	0.0966	0.0651	5.964	0.84	0.01428	5.14E-05	0.21	0.0336	AP42 1.3-1 through 1.3-3 and 1.3-5	5/10	https://www3.epa.gov/ttnchie1/ap42/ch01/final/c01s03.pdf
Storage Tank	tons/yr/tank						4.300				2014 Gulfwide Inventory; Avg emiss (upper bound of 95% CI)	2017	https://www.boem.gov/environment/environmental-studies/2014-gulfwide-emission-inventory
Fugitives	lbs/hr/component						0.0005				API Study	12/93	https://www.api.org/
Glycol Dehydrator	tons/yr/dehydrator						19.240				2011 Gulfwide Inventory; Avg emiss (upper bound of 95% CI)	2014	https://www.boem.gov/environment/environmental-studies/2011-gulfwide-emission-inventory
Cold Vent	tons/yr/vent						44.747				2014 Gulfwide Inventory; Avg emiss (upper bound of 95% CI)	2017	https://www.boem.gov/environment/environmental-studies/2014-gulfwide-emission-inventory
Waste Incinerator	lb/ton		15.0	15.0	2.5	2.0	N/A	N/A	20.0	N/A	AP 42 2.1-12	10/96	https://www3.epa.gov/ttnchie1/ap42/ch02/final/c02s01.pdf
On-Ice – Loader	lbs/gal	0.043	0.043	0.043	0.040	0.604	0.049	N/A	0.130	0.003	USEPA NONROAD2008 model; TSP (units converted) refer to Diesel Recip. <600 reference	2009	
On-Ice – Other Construction Equipment	lbs/gal	0.043	0.043	0.043	0.040	0.604	0.049	N/A	0.130	0.003	USEPA NONROAD2008 model; TSP (units converted) refer to Diesel Recip. <600 reference	2009	
On-Ice – Other Survey Equipment	lbs/gal	0.043	0.043	0.043	0.040	0.604	0.049	N/A	0.130	0.003	USEPA NONROAD2008 model; TSP (units converted) refer to Diesel Recip. <600 reference	2009	
On-Ice – Tractor	lbs/gal	0.043	0.043	0.043	0.040	0.604	0.049	N/A	0.130	0.003	USEPA NONROAD2008 model; TSP (units converted) refer to Diesel Recip. <600 reference	2009	https://www.epa.gov/moves/nonroad2008a-installation-and-updates
On-Ice – Truck (for gravel island)	lbs/gal	0.043	0.043	0.043	0.040	0.604	0.049	N/A	0.130	0.003	USEPA NONROAD2008 model; TSP (units converted) refer to Diesel Recip. <600 reference	2009	
On-Ice – Truck (for surveys)	lbs/gal	0.043	0.043	0.043	0.040	0.604	0.049	N/A	0.130	0.003	USEPA NONROAD2008 model; TSP (units converted) refer to Diesel Recip. <600 reference	2009	
Man Camp - Operation (max people/day)	tons/person/day		0.0004	0.0004	0.0004	0.006	0.001	N/A	0.001	N/A	BOEM 2014-1001	2014	https://www.boem.gov/sites/default/files/uploadedFiles/BOEM/BOEM_Newsroom/Library/Publications/2014-1001.pdf
Vessels - Ice Management Diesel	g/hp-hr	0.320	0.1931	0.1873	0.0047	7.6669	0.2204	2.24E-05	1.2025	0.0022	USEPA 2017 NEI;TSP refer to Diesel Recip. > 600 hp reference	3/19	https://www.epa.gov/air-emissions-inventories/2017-national-emissions-inventory-nei-data
Vessels - Hovercraft Diesel	g/hp-hr	0.320	0.1931	0.1873	0.0047	7.6669	0.2204	2.24E-05	1.2025	0.0022	USEPA 2017 NEI;TSP refer to Diesel Recip. > 600 hp reference	3/19	https://www.epa.gov/air-emissions-inventories/2017-national-emissions-inventory-nei-data

Sulfur Content Source	Value	Units
Fuel Gas	3.38	ppm
Diesel Fuel	0.0015	% weight
Produced Gas (Flare)	3.38	ppm
Produced Oil (Liquid Flaring)	1	% weight

Natural Gas Flare Parameters	Value	Units
VOC Content of Flare Gas	0.6816	lb VOC/lb-mol gas
Natural Gas Flare Efficiency	98	%

Density and Heat Value of Diesel Fuel		
Density	7.05	lbs/gal
Heat Value	19,300	Btu/lb

Heat Value of Natural Gas		
Heat Value	1,050	MMBtu/MMscf

AIR EMISSIONS CALCULATIONS - 1ST YEAR

COMPANY	AREA		BLOCK	LEASE	FACILITY	WELL					CONTACT		PHONE		REMARKS										
Walter Oil & Gas Corporation	Green Canyon		41	OCS-G 37822	NA	Location A and Location B					Greer Malbrough		281-698-8525		Drill, complete and test two wells.										
OPERATIONS	**EQUIPMENT**	**EQUIPMENT ID**	**RATING**	**MAX. FUEL**	**ACT. FUEL**	**RUN TIME**		**MAXIMUM POUNDS PER HOUR**									**ESTIMATED TONS**								
	Diesel Engines		**HP**	**GAL/HR**	**GAL/D**																				
	Nat. Gas Engines		**HP**	**SCF/HR**	**SCF/D**																				
	Burners		**MMBTU/HR**	**SCF/HR**	**SCF/D**	**HR/D**	**D/YR**	**TSP**	**PM10**	**PM2.5**	**SOx**	**NOx**	**VOC**	**Pb**	**CO**	**NH3**	**TSP**	**PM10**	**PM2.5**	**SOx**	**NOx**	**VOC**	**Pb**	**CO**	**NH3**
DRILLING	VESSELS- Drilling - Propulsion Engine - Diesel		63000	3241.098	77786.35	24	122	44.45	26.81	26.01	0.65	1064.87	30.62	0.00	167.02	0.31	65.07	39.26	38.08	0.95	1558.97	44.82	0.00	244.52	0.45
	VESSELS- Drilling - Propulsion Engine - Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS- Drilling - Propulsion Engine - Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS- Drilling - Propulsion Engine - Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Vessels - Diesel Boiler		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Vessels – Drilling Prime Engine, Auxiliary		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	VESSELS - Heavy Lift Vessel/Derrick Barge Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			BPD																						
DRILLING	Liquid Flaring		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WELL TEST	COMBUSTION FLARE - no smoke			0		0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--
	COMBUSTION FLARE - light smoke			0		0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--
	COMBUSTION FLARE - medium smoke			0		0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--
	COMBUSTION FLARE - heavy smoke			0		0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--
ALASKA-SPECIFIC SOURCES	**VESSELS**		**kW**			**HR/D**	**D/YR**																		
	VESSELS - Ice Management Diesel		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
2025	**Facility Total Emissions**							**44.45**	**26.81**	**26.01**	**0.65**	**1,064.87**	**30.62**	**0.00**	**167.02**	**0.31**	**65.07**	**39.26**	**38.08**	**0.95**	**1,558.97**	**44.82**	**0.00**	**244.52**	**0.45**
EXEMPTION CALCULATION	**DISTANCE FROM LAND IN MILES**																**2,464.20**			**2,464.20**	**2,464.20**	**2,464.20**		**59,928.50**	
	74.0																								
DRILLING	VESSELS- Crew Diesel	2 x 2065 HP	4130	212.47198	5099.33	24	122	2.91	1.76	1.71	0.04	69.81	2.01	0.00	10.95	0.02	4.27	2.57	2.50	0.06	102.20	2.94	0.00	16.03	0.03
	VESSELS - Supply Diesel	2 x 2065 HP	4130	212.47198	5099.33	24	122	2.91	1.76	1.71	0.04	69.81	2.01	0.00	10.95	0.02	4.27	2.57	2.50	0.06	102.20	2.94	0.00	16.03	0.03
	VESSELS - Tugs Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY	VESSELS - Material Tug Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INSTALLATION	VESSELS - Crew Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS - Supply Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	VESSELS - Support Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ALASKA-SPECIFIC SOURCES	**On-Ice Equipment**			**GAL/HR**	**GAL/D**																				
	Man Camp - Operation (maximum people per day)		**PEOPLE/DAY**																						
	VESSELS		**kW**			**HR/D**	**D/YR**																		
	On-Ice – Loader			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Other Construction Equipment			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Other Survey Equipment			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Tractor			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Truck (for gravel island)			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Truck (for surveys)			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	Man Camp - Operation		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	
	VESSELS - Hovercraft Diesel		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2025	**Non-Facility Total Emissions**							**5.83**	**3.52**	**3.41**	**0.08**	**139.62**	**4.01**	**0.00**	**21.90**	**0.04**	**8.53**	**5.15**	**4.99**	**0.12**	**204.40**	**5.88**	**0.00**	**32.06**	**0.06**

AIR EMISSIONS CALCULATIONS - 2ND YEAR

COMPANY	AREA		BLOCK	LEASE	FACILITY	WELL					CONTACT		PHONE		REMARKS										
Walter Oil & Gas Corporation	Green Canyon		41	OCS-G 37822	NA	Location A and Location B					Greer Malbrough		281-698-8525		Drill, complete and test two wells.										
OPERATIONS	**EQUIPMENT**	**EQUIPMENT ID**	**RATING**	**MAX. FUEL**	**ACT. FUEL**	**RUN TIME**		**MAXIMUM POUNDS PER HOUR**									**ESTIMATED TONS**								
	Diesel Engines		**HP**	**GAL/HR**	**GAL/D**																				
	Nat. Gas Engines		**HP**	**SCF/HR**	**SCF/D**																				
	Burners		**MMBTU/HR**	**SCF/HR**	**SCF/D**	**HR/D**	**D/YR**	**TSP**	**PM10**	**PM2.5**	**SOx**	**NOx**	**VOC**	**Pb**	**CO**	**NH3**	**TSP**	**PM10**	**PM2.5**	**SOx**	**NOx**	**VOC**	**Pb**	**CO**	**NH3**
DRILLING	VESSELS- Drilling - Propulsion Engine - Diesel		63000	3241.098	77786.35	24	148	44.45	26.81	26.01	0.65	1064.87	30.62	0.00	167.02	0.31	78.93	47.62	46.19	1.15	1891.21	54.38	0.01	296.63	0.55
	VESSELS- Drilling - Propulsion Engine - Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS- Drilling - Propulsion Engine - Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS- Drilling - Propulsion Engine - Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Vessels - Diesel Boiler		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Vessels – Drilling Prime Engine, Auxiliary		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY INSTALLATION	VESSELS - Heavy Lift Vessel/Derrick Barge Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
			BPD																						
DRILLING	Liquid Flaring		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WELL TEST	COMBUSTION FLARE - no smoke			0		0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--
	COMBUSTION FLARE - light smoke			0		0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--
	COMBUSTION FLARE - medium smoke			208333.3		24	4	2.19	2.19	2.19	0.12	14.87	7.49	--	67.81	--	0.10	0.10	0.10	0.01	0.71	0.36	--	3.25	--
	COMBUSTION FLARE - heavy smoke			0		0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--
ALASKA-SPECIFIC SOURCES	**VESSELS**		**kW**			**HR/D**	**D/YR**																		
	VESSELS - Ice Management Diesel		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
2026	**Facility Total Emissions**							**46.63**	**29.00**	**28.20**	**0.77**	**1,079.75**	**38.10**	**0.00**	**234.83**	**0.31**	**79.04**	**47.73**	**46.30**	**1.15**	**1,891.92**	**54.74**	**0.01**	**299.89**	**0.55**
EXEMPTION CALCULATION	**DISTANCE FROM LAND IN MILES**																**2,464.20**			**2,464.20**	**2,464.20**	**2,464.20**		**59,928.50**	
	74.0																								
DRILLING	VESSELS- Crew Diesel	2 x 2065 HP	4130	212.47198	5099.33	24	148	2.91	1.76	1.71	0.04	69.81	2.01	0.00	10.95	0.02	5.17	3.12	3.03	0.08	123.98	3.56	0.00	19.45	0.04
	VESSELS - Supply Diesel	2 x 2065 HP	4130	212.47198	5099.33	24	148	2.91	1.76	1.71	0.04	69.81	2.01	0.00	10.95	0.02	5.17	3.12	3.03	0.08	123.98	3.56	0.00	19.45	0.04
	VESSELS - Tugs Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FACILITY	VESSELS - Material Tug Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
INSTALLATION	VESSELS - Crew Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	VESSELS - Supply Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PRODUCTION	VESSELS - Support Diesel		0	0	0.00	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ALASKA-SPECIFIC SOURCES	**On-Ice Equipment**			**GAL/HR**	**GAL/D**																				
	Man Camp - Operation (maximum people per day)		**PEOPLE/DAY**																						
	VESSELS		**kW**			**HR/D**	**D/YR**																		
	On-Ice – Loader			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Other Construction Equipment			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Other Survey Equipment			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Tractor			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Truck (for gravel island)			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	On-Ice – Truck (for surveys)			0	0.0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	0.00
	Man Camp - Operation		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	--	0.00	0.00	0.00	0.00	0.00	0.00	--	0.00	
	VESSELS - Hovercraft Diesel		0			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2026	**Non-Facility Total Emissions**							**5.83**	**3.52**	**3.41**	**0.08**	**139.62**	**4.01**	**0.00**	**21.90**	**0.04**	**10.35**	**6.24**	**6.06**	**0.15**	**247.96**	**7.13**	**0.00**	**38.89**	**0.07**

AIR EMISSIONS CALCULATIONS

COMPANY	AREA	BLOCK	LEASE	FACILITY	WELL	
Walter Oil & Gas Corporation	Green Canyon	41	OCS-G 37822	NA	Location A and Location B	

Year	Facility Emitted Substance								
	TSP	PM10	PM2.5	SOx	NOx	VOC	Pb	CO	NH3
2025	65.07	39.26	38.08	0.95	1558.97	44.82	0.00	244.52	0.45
2026	79.04	47.73	46.30	1.15	1891.92	54.74	0.01	299.89	0.55
Allowable	2464.20			2464.20	2464.20	2464.20		59928.50	

SECTION 7
OIL SPILL INFORMATION

7.1 OIL SPILL RESPONSE PLANNING

All the proposed activities and facilities in this EP will be covered by the Oil Spill Response Plan (OSRP) filed by Walter Oil & Gas Corporation (Company No. 00730) dated July 2025 and last approved on January 7, 2026 (OSRP Control No. 0.370).

7.2 SPILL RESPONSE SITES

Primary Response Equipment Location	Preplanned Staging Location
Houma, LA	Houma, LA
Harvey, LA	Leeville, LA
Leeville, LA	Fourchon, LA

7.3 OSRO INFORMATION

Walter Oil & Gas Corporation's primary equipment providers are Clean Gulf Associates (CGA), Marine Spill Response Corporation (MSRC) and National Response Corporation (NRCC). Clean Gulf Associates Services, LLC (CGAS) will provide closest available personnel, as well as a CGAS supervisor to operate the equipment. MSRC personnel are responsible for operating MSRC response equipment. Through its Independent Contractor Network (ICN), NRCC will also provide closest available personnel, as well as an NRCC ICN supervisor to operate the equipment.

7.4 WORST CASE SCENARIO DETERMINATION

Category	Regional OSRP WCD - Drilling	EP WCD - Drilling
Type of activity	Exploratory Drilling	Exploratory Drilling
Facility location (area/block)	GC 41	GC 41
Facility designation	Well Location A	Well Location A
Distance to nearest shoreline (miles)	74	74
Storage tanks (bbl)	0	0
Uncontrolled blowout (bbl)	432,298	432,298
Total volume (bbl)	**432,298**	**432,298**
Type of oil(s) (crude, condensate, diesel)	Crude	Crude
API gravity	37.0°	37.0°

Walter has determined that the worst-case scenario from the activities proposed in this EP does not supersede the worst-case scenario from our approved Regional OSRP.

Since Walter Oil & Gas Corporation has the capability to respond to the worst-case spill scenario included in our Regional OSRP approved on January 7, 2026, and since the worst-case scenario determined for our EP does not replace the worst-case scenario in our Regional OSRP, Walter Oil & Gas Corporation hereby certifies that Walter Oil & Gas Corporation has the capability to respond, to the maximum extent practicable, to a worst-case discharge, or a substantial threat of such a discharge, resulting from the activities proposed in this EP.

7.5 OIL SPILL RESPONSE DISCUSSION

The Oil Spill Response Discussion was reviewed and approved under Revised Exploration Plan R-7383**.**

7.6 MODELING REPORT

Modeling reports are not required for the activities proposed in this plan.

SECTION 8
ENVIRONMENTAL MITIGATION MEASURES INFORMATION

8.1 MEASURES TAKEN TO AVOID, MINIMIZE, AND MITIGATE IMPACTS

Walter will adhere to the requirements as set forth in the following documents, as applicable, to avoid or minimize impacts to any marine and coastal environments and habitats, biota, and threatened and endangered species:

- Appendices to the Biological Opinion on the Federally Regulated Oil and Gas Program in the Gulf of Mexico issued on March 13, 2020, and the amendment issued on April 26, 2021
  - Appendix A: “Seismic Survey Mitigation and Protected Species Observer Protocols”
  - Appendix B: “Marine Trash and Debris Awareness and Elimination Survey Protocols”
  - Appendix C: “Vessel Strike Avoidance and Injured/Dead Aquatic Protected Species Reporting Protocols”
  - Appendix J: “Sea Turtle Handling and Resuscitation Guidelines”

Walter will utilize a DP Drillship or DP Semi-submersible which will have a typical moon pool utilized in all deepwater DP Drillships and DP Semi-submersibles. The moon pool is located in the center of the rig. The moonpool’s purpose is to allow access to the water to drill, complete and workover wells. This also allows access to run Blowout Preventers to latch up to the well for well control in the event of an emergency. There is no closing mechanism for the moon pool as it is always open to the sea. In the extremely rare instance that marine life would get entrapped or entangled by equipment in the moon pool, or by any other equipment on the rig, below are mitigations that Walter will put in place to protect marine life in case of an incident.

- Personnel will monitor the moon pool area for marine life while performing operations near the area.
- Walter will monitor video from the 3 cameras focused on the moon pool area.
- If endangered marine life is seen in the area, a live video feed can be streamed real-time for additional coverage.
- If marine life is entrapped or entangled, Walter can safely lower someone into the moon pool to free it.
  - Appendix C: “Vessel Strike Avoidance and Injured/Dead Aquatic Protected Species Reporting Protocols”
  - Appendix J: “Sea Turtle Handling and Resuscitation Guidelines”

SECTION 9
ADMINISTRATIVE INFORMATION

10.1 EXEMPTED INFORMATION DESCRIPTION

The proposed bottomhole locations of the planned wells have been removed from the Public Information copy of this EP as well as any discussions of the target objectives, geologic or geophysical data, and interpreted geology.

10.2 BIBLIOGRAPHY

1. Initial Exploration Plan Control No. N-10246
2. Revised Exploration Plan Control No. R-7383