United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT
Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

In Reply Refer To: GE 1035A

May 7, 2018

Mr. John Davis
Apache Deepwater, LLC
2000 Post Oak Boulevard, Suite 100
Houston, Texas 77056

Dear Mr. Davis:

Reference is made to Apache Deepwater, LLC's (Apache) Right-of-way (ROW) decommissioning application dated April 12, 2018, and received by this office on April 13, 2018, for Pipeline Segment Number (PSN) 12621 and 12622, ROW No. OCS-G21894.

Specifically, Apache requests to decommission PSN 12621 and 12622 in-place. Additionally, Apache requests to relinquish the pipeline ROW OCS-G21894. PSN 12621 and 12622 has been out-of-service since April 12, 2018 and will be flushed and filled during decommissioning.

The table below describes the Pipeline Segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
12621	10	16,228	Bulk Oil	Subsea Well No. 1 Ewing Bank Block 966	Platform A Ewing Bank Block 921
12622	5	16,468	Umbilical	Platform A Ewing Bank Block 921	Subsea Well No. 1 Ewing Bank Block 966

Pursuant to 30 CFR 250.1751, your request to decommission PSN 12621 and 12622 in-place is hereby approved. As a reminder, pursuant to 30 CFR 250.1754, if at any time the Regional Supervisor determines that the pipeline decommissioned in-place is an obstruction, it must be removed.

Pursuant to 30 CFR 250.1000(b), your request to relinquish the ROW No. OCS-G21894 is hereby approved with an effective date of April 13, 2018.

As a reminder, pursuant to 30 CFR 250.1753, you must submit a report to this office within 30 days after the completion of the pipeline decommissioning project.

Sincerely,

(for) Bryan A. Domangue
Acting Regional Supervisor
Regional Field Operations

SP JH

Apache

April 12, 2018

FedEx: 771986247[illegible]

Bureau of Safety and Environmental Enforcement (BSEE)
RECEIVED
APR 13 2018
Office of Field Operations
Pipeline Section

Regional Supervisor
Pipelines Section
Bureau of Safety and Environmental Enforcement (BSEE)
1201 Elmwood Park Blvd.
New Orleans, Louisiana 70123-2394

Attention: Ms. Angie Gobert

Re: Proposed Abandonment of Right-of-Way Pipeline & Umbilical installed in and/or through Blocks 966, 965, and 921, Ewing Bank Area, OCS Federal Waters, Gulf of Mexico, Offshore Louisiana (Black Widow Project)
ROW OCS-G-21894
Bulk Oil Pipeline - Segment Number 12621
Umbilical - Segment Number 12622

Pursuant to the authority granted in 43 U.S.C. 1334 (e) and the regulations under Title 30 CFR, Part 250, Subpart J, Apache Deepwater LLC (Apache Deepwater) received approval March 20, 2001 for a 200-foot wide right-of-way number OCS-G 21893 to operate and maintain the afore mentioned pipelines and umbilical from ENI's Platform-A in Ewing Bank Area, Block 921 through Blocks 965 and 966, all in Ewing Banks Area, to Subsea Well No. 001 in Block 966.

Ms. Gobert:

Apache Deepwater LLC (Apache), hereby requests your review and approval of the proposed abandonment of the following pipelines:

Segment Number	ROW	Origin	Terminus	OD (inch)	Length (ft)	Product	Operator
12621	*G21894*	*EW 996*	*EW 921*	*10.75"*	*16,228*	*BLKO*	*Apache Deepwater LLC*
12622	*G21894*	*EW 921*	*EW 996*	*5.08"*	*16,468*	*UBEH*	*Apache Deepwater LLC*

Apache is proposing to flush and abandon the above mentioned Right-of-Way Pipeline & Umbilical associated with the Black Widow development in the Ewing Banks area of the Gulf of Mexico.

The pipeline (Segment No. 12621), inclusive of a main flowline segment, and riser transports bulk oil from the subsea tree in Ewing Banks Block 996 in a north westerly direction and travels approximately 16,228 feet (2.98 miles) to the Eni US Operating Co. Inc.-operated Morpeth spar platform located in this Ewing Banks 921.

The umbilical (Segment No. 12622) is comprised of 20 Benso P40 TLO thermal plastic tubes for hydraulic and chemical supply and 5 cable pares for power and communication. The dynamic portion of the umbilical departs the Morpeth spar in a south easterly direction through an I-tube and continues to the Field Umbilical Termination Assembly (FUTA) in Ewing Banks block 996.

The flowline will be flushed in conjunction with the ROW flowline G21893, Segment No. 12620, which is connected to the subsea tree in EW 996. This flowline will also be utilized for round trip pigging operation from the Morpeth TLP. All fluids recovered from the pigging and flushing operations will be processed through the existing facilities. Upon completion of flushing and pigging operations the flowline will be filled with seawater, removed from the Morpeth TLP, have a plumbers plug inserted into the platform and well ends of the flowline. The flowline will be abandoned on the sea floor within the permitted ROW corridor with concrete mattresses covering each end of the flowline.

The umbilical will have a flushing plate installed at the subsea end and will be flushed from the Morpeth spar at 1.5 times the volume of each umbilical tube. All hydrocarbons will be captured for proper disposal any water will be processed and static sheen tests will be performed prior to being discharged overboard.

In support of this application, please find the following attached:

- Proposed Pipeline Abandonment Procedure
- Subsea Layout Diagram
- PayGov receipt in the amount of $2,170 to cover the processing fee for the Application to Decommission the Right-of-Way Pipeline OCS-G21894.

Please direct any questions concerning this application to Steve Daigle at (713) 296-7455 or via email at steve.daigle@apachecorp.com.

Sincerely,

John L. Davis
Attorney in Fact
Apache Deepwater LLC

EW 996 (Black Widow) Project Flowlines and Umbilical Abandonment Procedure

This procedure will outline the steps that Apache Corporation will take to abandon the flowlines and umbilical connecting the subsea well in EW 996 with the Morpeth TLP in EW 921.

Flushing Procedure Flowlines Platform End (SN 12620 and SN 12621)

1. Mobilize Dive Support Vessel (DSV) and filtration equipment to the field.
2. Set up filtration crew at ENI US Operating Co. Inc.- operated Morpeth TLP located in Ewing Banks 921
3. While the filtration crew is rigging up DSV to transit to well location EW 996
    - Disconnect the umbilical flying lead from the subsea tree and UTA and recover to surface
    - Install an umbilical flushing plate on the UTA (Flushing plate will connect the AMON line to all the other lines)
4. The filtration crew at the Morpeth TLP will isolate and rig up to inject through ROW pipeline G21893 SN 12620 and receive returns through ROW pipeline G21894 SN 12621 (Both Segments connect through pigging loop on the EW 996 subsea tree).
5. Once circulation is established the filtration crew will shut in, and install a foam pig in SN 12620. Once the pig is installed the filtration crew will return to pumping with filtered seawater.
    - All hydrocarbons will be captured
    - All water will be processed through filtration and over boarded, a static sheen test will be performed and passed before water is over boarded
6. Once the pig is recovered from SN 12621 and the pipelines have been flushed, pressure will be bled down to 0.0 psig. Blind flanges, with bleed plugs, will be installed to production piping end of each pipeline.

Flushing Procedure Umbilical Platform END (SN 12622)

1. Once the flowlines are flushed the filtration crew will rig up to inject into the AMON line of the umbilical.
2. Filtration crew will inject filtered seawater into the AMON line taking returns through each individual line until 1.5 times the volume of each line is recovered and the fluid passes a static sheen test.
    - All hydrocarbons will be captured
    - All seawater will be processed through filtration and, a static sheen test will be performed and passed before water is over boarded

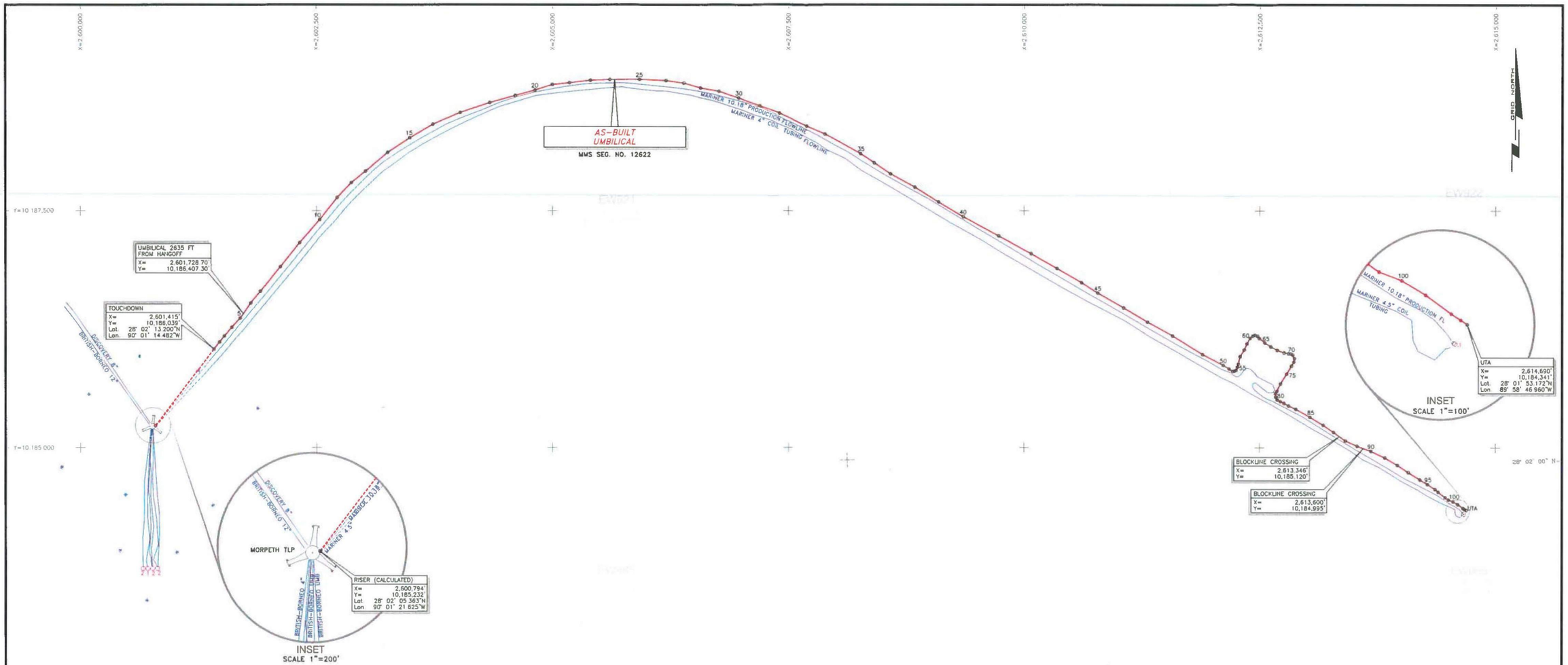
*Abandonment Procedure Platform END (*SN 12620, SN 12621, and SN 12622)

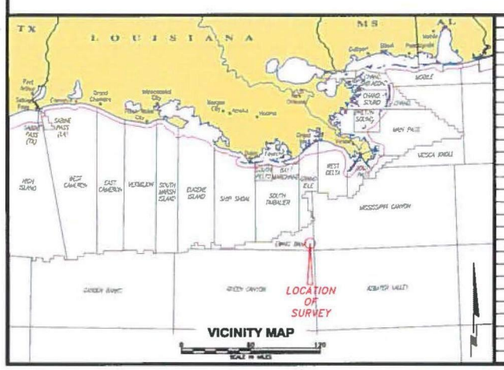
1. Mobilize Winch and crew to Morpeth TLP
    - Install pull heads on both flowlines and the umbilical
2. Mobilize DSV to the Morpeth TLP
3. Locate the riser sections of SN 12620, SN 12621, and SN 12622
4. Utilizing the winch pick up on each individual flowline and remove the split-flange.
5. Lower the riser through the I-Tube.
6. Once clear of the I-tube transfer the pull head to the A/R winch on the DSV
7. The flowline will be laid on the sea floor within the permitted ROW corridor.

8. Repeat for the other flowline and umbilical
9. The plugged ends of the flowlines and umbilical will be covered with flexible concrete mats, and an as-left survey of the location will be conducted

Abandonment Procedure Subsea Tree End

1. Mobilize DSV to EW 996 Subsea Tree end of the flowlines and umbilicals and rig up IWOCS.
2. Using IWOCS DSV will ensure all valves on the subsea tree are closed and the well is isolated from the flowline.
3. Once isolation is verified the ROV will:
    - Disconnect and recover the electrical flying leads,
    - Cut SN 12620 gooseneck above Cameron CVC connector
    - Install plumbers plug in cut end of the flowline and place on the sea floor within the Permitted ROW corridor.
    - Cut SN 12621 gooseneck above Cameron CVC connector
    - Install plumbers plug in cut end of the flowline and place on the sea floor within the Permitted ROW corridor.
    - Cut the umbilical SN 12622 at its connection to the UTA and recover the UTA
    - Install a cap on the end of the umbilical and place it on the sea floor within the Permitted ROW corridor.
    - Cover SN 12620, SN 12621 and SN 12622 with flexible concrete mats
    - Complete an as-left survey of the area.
4. Note: Subsea Wellhead and casing stubs will be cleared and site survey will be performed as part of the permanent well abandonment program.
5. Demobilize DSV.





TIE	X COORDINATE	Y COORDINATE	TIE	X COORDINATE	Y COORDINATE	TIE	X COORDINATE	Y COORDINATE	TIE	X COORDINATE	Y COORDINATE
TD	2,601,415'	10,186,039'	28	2,606,570'	10,188,796'	55	2,612,265'	10,185,851'	82	2,612,756'	10,185,471'
2	2,601,473'	10,186,114'	29	2,606,766'	10,188,761'	56	2,612,276'	10,185,883'	83	2,612,805'	10,185,443'
3	2,601,524'	10,186,178'	30	2,606,974'	10,188,691'	57	2,612,294'	10,185,963'	84	2,612,882'	10,185,409'
4	2,601,604'	10,186,270'	31	2,607,195'	10,188,606'	58	2,612,338'	10,186,033'	85	2,613,032'	10,185,325'
5	2,601,691'	10,186,366'	32	2,607,408'	10,188,530'	59	2,612,367'	10,186,097'	86	2,613,173'	10,185,240'
6	2,601,802'	10,186,526'	33	2,607,695'	10,188,393'	60	2,612,400'	10,186,157'	87	2,613,283'	10,185,165'
7	2,601,905'	10,186,651'	34	2,607,888'	10,188,308'	61	2,612,429'	10,186,180'	88	2,613,410'	10,185,075'
8	2,602,116'	10,186,909'	35	2,608,268'	10,188,103'	62	2,612,452'	10,186,189'	89	2,613,535'	10,185,019'
9	2,602,320'	10,187,161'	36	2,608,414'	10,188,005'	63	2,612,478'	10,186,180'	90	2,613,681'	10,184,965'
10	2,602,533'	10,187,406'	37	2,608,585'	10,187,889'	64	2,612,498'	10,186,154'	91	2,613,828'	10,184,895'
11	2,602,718'	10,187,639'	38	2,608,844'	10,187,748'	65	2,612,555'	10,186,108'	92	2,613,960'	10,184,817'
12	2,602,868'	10,187,798'	39	2,609,093'	10,187,592'	66	2,612,617'	10,186,067'	93	2,614,078'	10,184,740'
13	2,603,019'	10,187,917'	40	2,609,355'	10,187,437'	67	2,612,684'	10,186,029'	94	2,614,200'	10,184,664'
14	2,603,253'	10,188,116'	41	2,609,732'	10,187,234'	68	2,612,756'	10,186,003'	95	2,614,281'	10,184,616'
15	2,603,487'	10,188,269'	42	2,610,074'	10,187,047'	69	2,612,802'	10,185,996'	96	2,614,361'	10,184,562'
16	2,603,733'	10,188,413'	43	2,610,349'	10,186,892'	70	2,612,827'	10,185,991'	97	2,614,394'	10,184,534'
17	2,604,023'	10,188,538'	44	2,610,612'	10,186,741'	71	2,612,848'	10,185,980'	98	2,614,469'	10,184,477'
18	2,604,336'	10,188,641'	45	2,610,783'	10,186,631'	72	2,612,867'	10,185,942'	99	2,614,504'	10,184,452'
19	2,604,606'	10,188,716'	46	2,611,054'	10,186,475'	73	2,612,859'	10,185,905'	100	2,614,552'	10,184,434'
20	2,604,815'	10,188,774'	47	2,611,309'	10,186,326'	74	2,612,836'	10,185,865'	101	2,614,602'	10,184,404'
21	2,604,998'	10,188,832'	48	2,611,574'	10,186,181'	75	2,612,784'	10,185,779'	TD	2,614,657'	10,184,364'
22	2,605,179'	10,188,851'	49	2,611,891'	10,185,984'	76	2,612,719'	10,185,676'	HUB	2,614,677'	10,184,351'
23	2,605,403'	10,188,877'	50	2,612,111'	10,185,871'	77	2,612,681'	10,185,599'	UTA	2,614,690'	10,184,341'
24	2,605,609'	10,188,886'	51	2,612,175'	10,185,833'	78	2,612,666'	10,185,574'	TOTAL LENGTH = 16,468' = 3.12 MILES		
25	2,605,922'	10,188,887'	52	2,612,213'	10,185,807'	79	2,612,668'	10,185,536'			
26	2,606,199'	10,188,875'	53	2,612,233'	10,185,810'	80	2,612,685'	10,185,506'			
27	2,606,390'	10,188,847'	54	2,612,251'	10,185,818'	81	2,612,719'	10,185,488'			

LEGEND

- EXISTING WELL
- 6" PIPELINE — EXISTING PIPELINE
- PIPELINE IN CATENARY
- AS-BUILT UMBILICAL
- UMBILICAL IN CATENARY
- TRANSPONDER FRAME

NOTES:

1) UMBILICAL COORDINATES ARE THE POSITIONS OF THE R.O.V. (REMOTELY OPERATED VEHICLE) LOCATED AT THE POINTS USING BOTH STARFIX DGPS POSITIONING AND USBL (ULTRA SHORT BASELINE) ACOUSTIC POSITIONING.
2) THE LENGTH OF THE UMBILICAL IS CALCULATED USING SURVEY COORDINATES AND EXCLUDES RISER LENGTHS.
3) THIS DRAWING IS NOT FOR NAVIGATION. ONLY PIPELINES AND FEATURES IN THE IMMEDIATE VICINITY OF THE AS-BUILT ARE SHOWN.
4) TD DENOTES TOUCHDOWN.
5) SURVEY DATE: OCTOBER 23-26, 2000

CERTIFIED CORRECT AS TO THE HORIZONTAL POSITION OF THE AS-BUILT UMBILICAL BASED ON THE SURVEY METHODS NOTED.

STATE OF TEXAS REGISTERED MARK KEITH BUHRKE 5092 PROFESSIONAL LAND SURVEYOR

DIGITAL COPY

ORIGINAL PLAT SIGNED 11/30/00
REG. PROFESSIONAL LAND SURVEYOR #5092
STATE OF TEXAS

MARINER ENERGY, INC.

BLACK WIDOW PROJECT
AS-BUILT UMBILICAL
BLOCK 921 MORPETH TLP TO 966
EWING BANK AREA
GULF OF MEXICO

JOHN E. CHANCE & ASSOCIATES, INC. — FUGRO

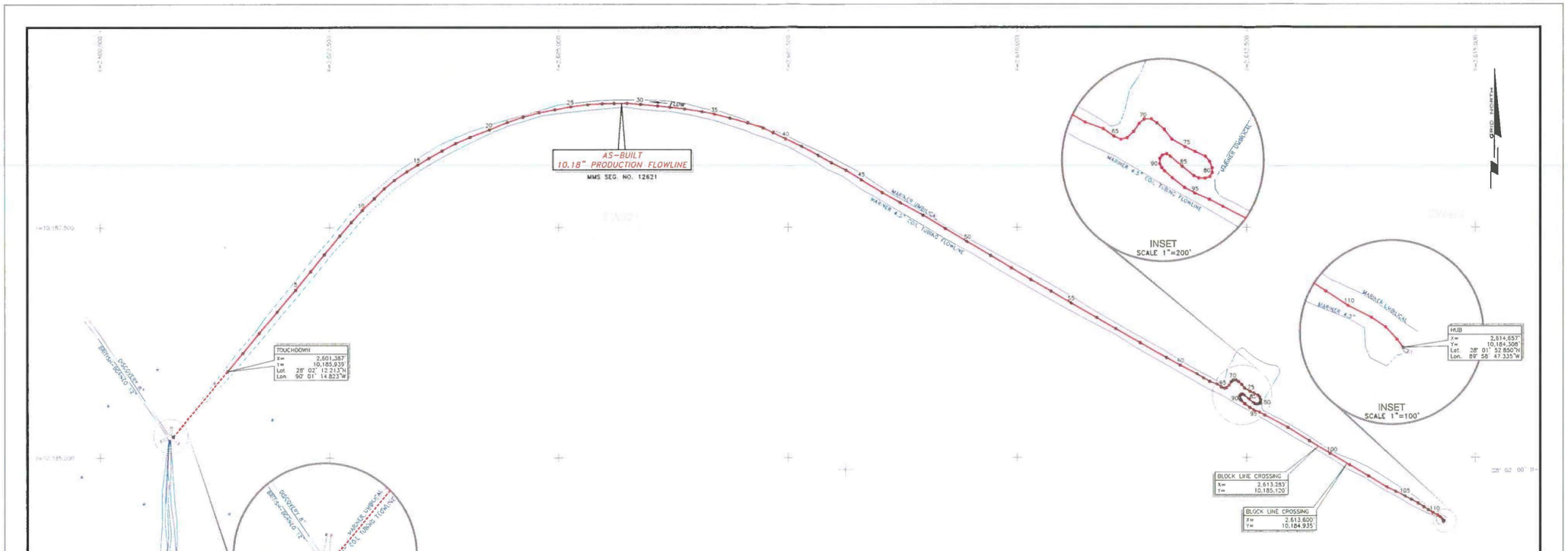
GEODETIC DATUM: NAD 1927
PROJECTION: U.T.M. 15
GRID UNITS: US SURVEY FEET

FEET 0 500' 1,000'
SCALE
MILES 0 0.05 0.10 0.15 0.20

Issue No.	Date	Description	Inter	Drwn	Chkd	Apry
3	11/30/00	PIPE DIAMETER		SS	SS	MKB
2	11/2/00	TRANSITION MARK INCLUDED		EA	SS	MB
1	10/31/00	FOR REVIEW		EA	SS	MB

Job No.: 00-7313 — Chart: 1 Of: 1
Dwgfile: Q:\DATA\CAD\00-7313\00731305

Plotted: 12/13/00



TIE	X COORDINATE	Y COORDINATE
TD	2,601,387'	10,185,939'
2	2,601,555'	10,186,136'
SPLICE	2,601,731'	10,186,353'
4	2,601,928'	10,186,585'
5	2,602,128'	10,186,823'
6	2,602,293'	10,187,023'
7	2,602,442'	10,187,207'
8	2,602,613'	10,187,411'
9	2,602,739'	10,187,559'
10	2,602,859'	10,187,689'
11	2,602,991'	10,187,816'
12	2,603,100'	10,187,924'
13	2,603,209'	10,188,014'
14	2,603,346'	10,188,109'
15	2,603,462'	10,188,180'
16	2,603,585'	10,188,253'
17	2,603,729'	10,188,334'
18	2,603,876'	10,188,414'
19	2,604,033'	10,188,481'
20	2,604,243'	10,188,561'
21	2,604,440'	10,188,642'
22	2,604,612'	10,188,700'
23	2,604,789'	10,188,747'
24	2,604,980'	10,188,780'
25	2,605,131'	10,188,811'
26	2,605,319'	10,188,836'
27	2,605,476'	10,188,845'
28	2,605,607'	10,188,848'
29	2,605,748'	10,188,850'
30	2,605,894'	10,188,839'
31	2,606,079'	10,188,821'
32	2,606,212'	10,188,808'
33	2,606,371'	10,188,789'
34	2,606,562'	10,188,758'
35	2,606,697'	10,188,733'
36	2,606,868'	10,188,669'
37	2,607,060'	10,188,638'
38	2,607,225'	10,188,583'
39	2,607,339'	10,188,530'
40	2,607,469'	10,188,461'
41	2,607,653'	10,188,380'
42	2,607,834'	10,188,282'
43	2,607,975'	10,188,201'
44	2,608,131'	10,188,121'
45	2,608,297'	10,188,016'
46	2,608,529'	10,187,877'
SPLICE	2,608,726'	10,187,767'
48	2,608,974'	10,187,632'
49	2,609,218'	10,187,488'
50	2,609,452'	10,187,346'
51	2,609,710'	10,187,195'
52	2,609,937'	10,187,059'
53	2,610,147'	10,186,933'
54	2,610,368'	10,186,808'
55	2,610,593'	10,186,678'
56	2,610,869'	10,186,519'
57	2,611,077'	10,186,399'
58	2,611,339'	10,186,247'
59	2,611,528'	10,186,084'
60	2,611,777'	10,186,603'
61	2,611,963'	10,185,906'
62	2,612,034'	10,185,864'
63	2,612,102'	10,185,825'
64	2,612,181'	10,185,797'
65	2,612,226'	10,185,765'
66	2,612,257'	10,185,750'
67	2,612,283'	10,185,757'
68	2,612,313'	10,185,784'
69	2,612,335'	10,185,820'
70	2,612,357'	10,185,838'
71	2,612,388'	10,185,838'
72	2,612,413'	10,185,821'
73	2,612,445'	10,185,793'
74	2,612,478'	10,185,751'
75	2,612,536'	10,185,718'
76	2,612,580'	10,185,697'
77	2,612,625'	10,185,676'
78	2,612,644'	10,185,654'
79	2,612,655'	10,185,626'
80	2,612,655'	10,185,606'
81	2,612,645'	10,185,585'
82	2,612,624'	10,185,581'
83	2,612,597'	10,185,582'
84	2,612,575'	10,185,592'
85	2,612,524'	10,185,633'
86	2,612,472'	10,185,677'
87	2,612,455'	10,185,687'
88	2,612,435'	10,185,681'
89	2,612,427'	10,185,668'
90	2,612,426'	10,185,644'
91	2,612,434'	10,185,627'
92	2,612,446'	10,185,613'
93	2,612,481'	10,185,583'
94	2,612,535'	10,185,540'
95	2,612,579'	10,185,517'
96	2,612,643'	10,185,489'
97	2,612,701'	10,185,459'
98	2,612,957'	10,185,326'
99	2,613,193'	10,185,180'
100	2,613,414'	10,185,043'
101	2,613,825'	10,184,920'
102	2,613,835'	10,184,797'
103	2,614,034'	10,184,678'
104	2,614,132'	10,184,630'
105	2,614,231'	10,184,580'
106	2,614,305'	10,184,542'
107	2,614,377'	10,184,504'
108	2,614,440'	10,184,463'
109	2,614,489'	10,184,430'
CF	2,614,537'	10,184,399'
111	2,614,588'	10,184,373'
112	2,614,620'	10,184,352'
TD	2,614,644'	10,184,326'
HUB	2,614,657'	10,184,308'

TOTAL LENGTH = 16,228' = 3.07 MILES

NOTES:

1) PIPELINE COORDINATES ARE THE POSITIONS OF THE R.O.V. (REMOTELY OPERATED VEHICLE) LOCATED AT THE POINTS USING BOTH STARFIX® DGPS POSITIONING AND USBL (ULTRA SHORT BASELINE) ACOUSTIC POSITIONING.

2) THE LENGTH OF THE PIPELINE IS CALCULATED USING SURVEY COORDINATES AND EXCLUDES RISER LENGTHS.

3) THIS DRAWING IS NOT FOR NAVIGATION. ONLY PIPELINES AND FEATURES IN THE IMMEDIATE VICINITY OF THE AS-BUILT ARE SHOWN.

4) TD DENOTES TOUCHDOWN AND CF DENOTES CHINESE FINGERS.

5) SURVEY DATE: SEPTEMBER 6, 2000

CERTIFIED CORRECT AS TO THE HORIZONTAL POSITION OF THE AS-BUILT PIPELINE BASED ON THE SURVEY METHODS NOTED.

STATE OF TEXAS
REGISTERED
MARK KEITH BUHRKE
5092
PROFESSIONAL LAND SURVEYOR

DIGITAL COPY
ORIGINAL PLAT SIGNED 11/30/00
REG. PROFESSIONAL LAND SURVEYOR #5092
STATE OF TEXAS

MARINER ENERGY, INC.

BLACK WIDOW PROJECT
AS-BUILT 10.18" PRODUCTION FLOWLINE
BLOCK 921 MORPETH TLP TO 966
EWING BANK AREA
GULF OF MEXICO

JOHN E. CHANCE & ASSOCIATES, INC.

GEODETIC DATUM: NAD 1927
PROJECTION: U.T.M. 15
GRID UNITS: US SURVEY FEET

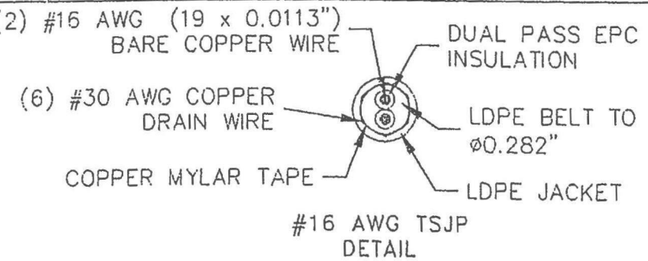
FEET 0 500' 1,000'
SCALE
MILES 0 0.05 0.10 0.15 0.20

Issue No.	Date	Description	Inter	Drwn	Chkd	Aprv
3	11/30/00	PIPE DIAMETER		SS	SS	MKB
2	10/31/00	ASBUILT UMBILICAL		EA	SS	MKB
1	9/13/00	FOR REVIEW		EA	SS	MKB

Job No.: 00-7313 Charts: 1 Of: 1
Dwgfile: C:\00731303.PDF

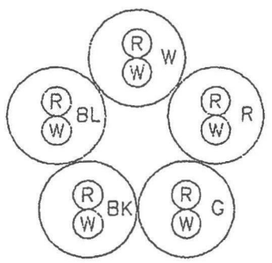
Printed: 12/13/00

IDENT	MATERIAL	TYPE	SIZE	LINE FUNCTION	W.P.
1	BESNO P40 TLO	4H10	1/4"	SCSSV #1 Control	10,000 psi
2	BESNO P40 TLO	4H10	1/4"	SCSSV #2 Control	10,000 psi
3	BESNO P40 TLO	4H5	1/4"	Annulus Wing Valve	5,000 psi
4	BESNO P40 TLO	4H5	1/4"	Annulus Master Valve	5,000 psi
5	BESNO P40 TLO	4H5	1/4"	Annulus Monitor Valve	5,000 psi
6	BESNO P40 TLO	4H5	1/4"	Chemical Injection Valve/DH	5,000 psi
7	BESNO P40 TLO	4H5	1/4"	Chemical Injection Valve/DH	5,000 psi
8	BESNO P40 TLO	4H5	1/4"	Chemical Injection Valve/Tree	5,000 psi
9	BESNO P40 TLO	4H5	1/4"	Crossover Valve	5,000 psi
10	BESNO P40 TLO	4H5	1/4"	Production Choke Valve	5,000 psi
11	BESNO P40 TLO	4H5	1/4"	Spare	5,000 psi
12	BESNO P40 TLO	8H7.5	1/2"	Chemical Supply Tree	7,500 psi
13	BESNO P40 TLO	8H10	1/2"	Chemical Supply/DH	10,000 psi
14	BESNO P40 TLO	8H10	1/2"	Chemical Supply/DH	10,000 psi
15	BESNO P40 TLO	6H10	3/8"	Annulus Bleed Line	10,000 psi
16	BESNO P40 TLO	6H10	3/8"	Spare	10,000 psi
17	BESNO P40 TLO	6H5	3/8"	Production Master Valve	5,000 psi
18	BESNO P40 TLO	6H5	3/8"	Production Wing Valve	5,000 psi
19	BESNO P40 TLO	6H5	3/8'	Flow Isolation Valve #1	5,000 psi
20	BESNO P40 TLO	6H5	3/8'	Flow Isolation Valve #2	5,000 psi



#16 AWG TSJP DETAIL

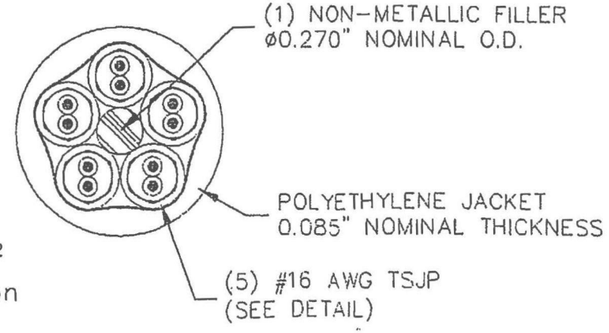
ELECTRICAL BUNDLE DATA		
COMPONENT	NOM. O.D.	M.B.R.
INSULATED COND.	0.111" $\pm^{0.002"}_{0.002"}$	2.0"
TSJP	0.370" $\pm^{0.007"}_{0.007"}$	5.6"
ELECTRICAL BUNDLE	1.200" $\pm^{0.010"}_{0.010"}$	18.0"



ELECTRICAL COLOR CODE

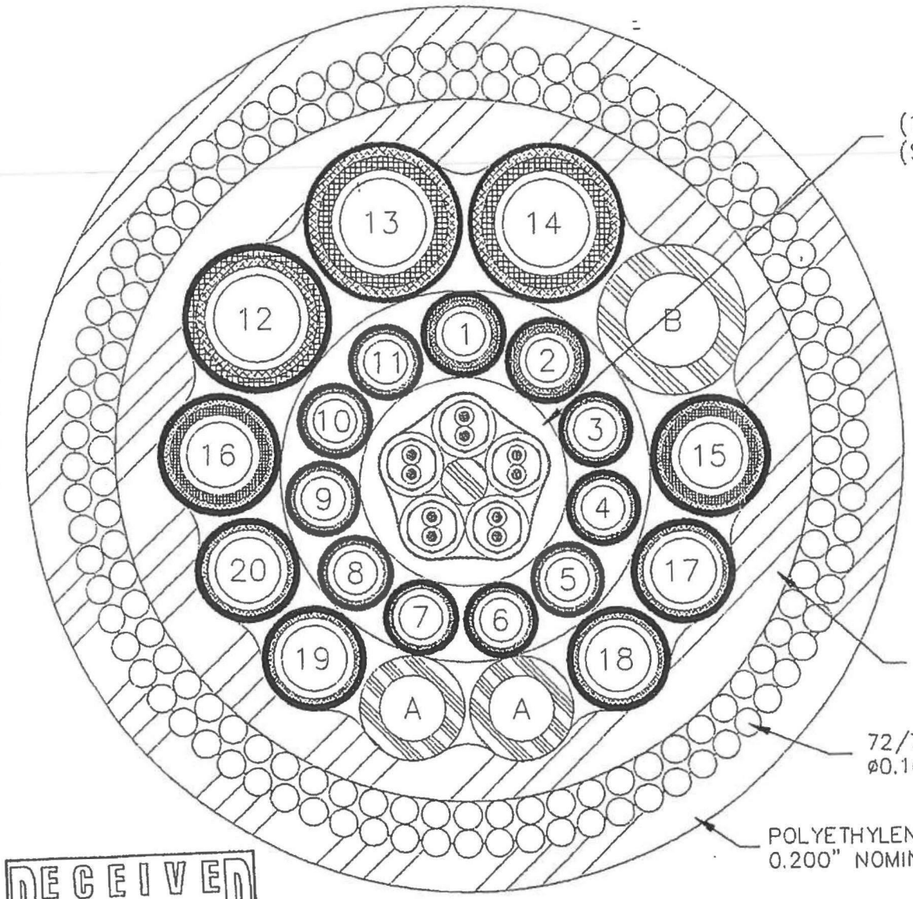
W – WHITE
R – RED
G – GREEN
BK – BLACK
BL – BLUE

ELECTRICAL BUNDLE DETAIL



UMBILICAL PERFORMANCE SUMMARY

NOMINAL O.D.	5.08" in
WEIGHT IN AIR (HOSES FILLED, INTERSTICES DRY)	17.3 lbf/ft
WEIGHT IN WATER (HOSES FILLED, INTERSTICES FLOODED)	9.6 lbf/ft
MINIMUM BEND RADIUS (STORAGE)	46"
MINIMUM BEND RADIUS (OPERATING)	61"
APPROX. BREAK STRENGTH	109 tons
MAX WORKING LOAD	27 tons
ESTIMATED BEND STIFFNESS	9,880 newton-m^2
ESTIMATED AXIAL STIFFNESS	50,000,000 newton



FILLERS	
IDENT	NOM. O.D.
A	ø0.605"
B	ø0.862"

RECEIVED
JUL 13 2000
By

cc. Tim Davis
Kirk Schumacher

63029.107

CONTROLLED COPY
ISSUED TO: B. Hess
DATE: JUL 11 2000

REV	ECN No	BY	DATE	DESCRIPTION
D	–	–	–	–
C	000077	MM	28JUN00	REPLACED (2) 8H7.5 WITH 8H10
B	000017	DA	07FEB00	REMOVE OUTSIDE FILLERS FROM ELECT. CORE

DO NOT SCALE DRAWING

CUSTOMER/PROJECT: MARINER / BLACK WIDOW

APPROVALS	DATE
DRAWN BY: M.MENASCO	27JUN00
CHECKED BY:	
APPROVED BY:	

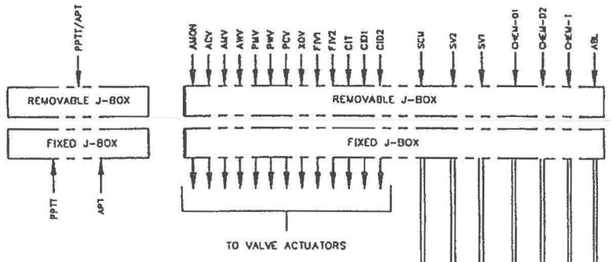
OCEANEERING MULTIFLEX
OCEANEERING-MULTIFLEX
MAGNOLIA, TEXAS

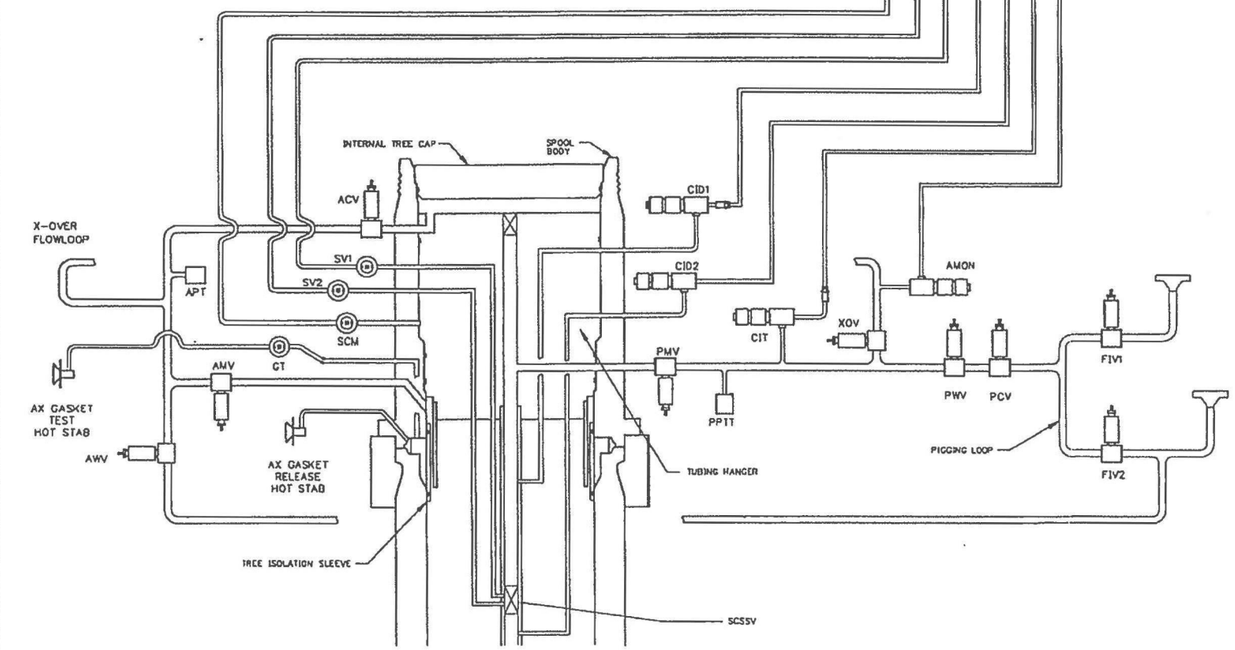
TITLE: UMBILICAL CROSS SECTION

CONTRACT:	CLASS:	DRAWING No:	SHEET:	REV.
18651	C	100	1 of	C

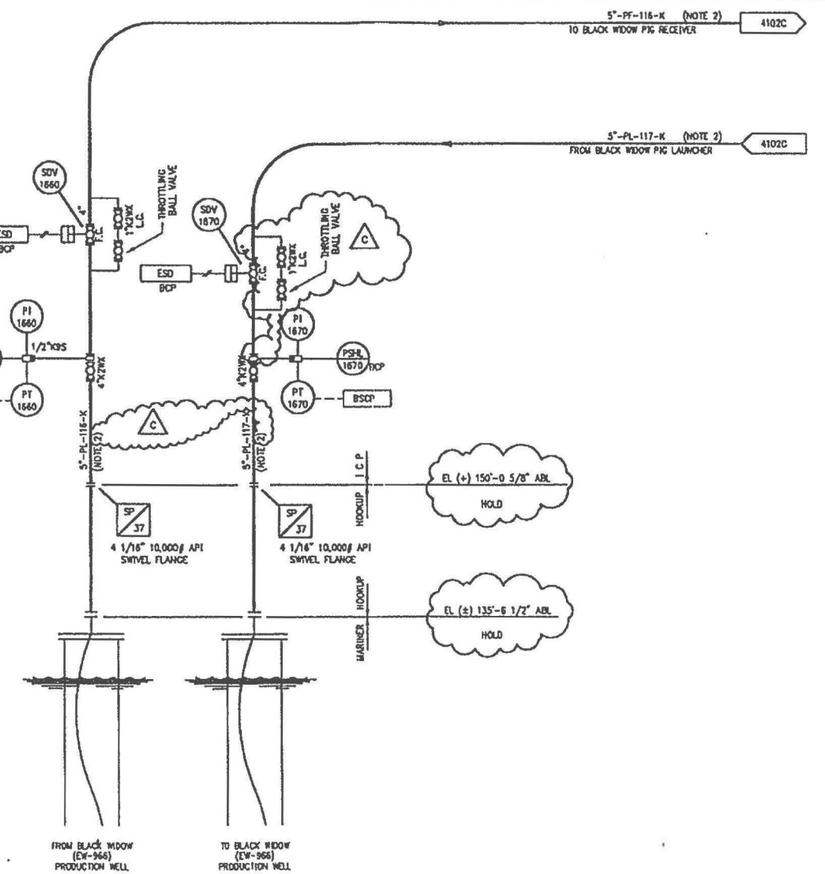
NOMENCLATURE

PMV	=	PRODUCTION MASTER VALVE
PWV	=	PRODUCTION WING VALVE
PCV	=	PRODUCTION CHOKE (ORIFICE GATE) VALVE
AMV	=	ANNULUS MASTER VALVE
ACV	=	ANNULUS CAVITY VALVE
AWV	=	ANNULUS WING VALVE
AMON	=	ANNULUS MONITOR VALVE
XOV	=	CROSSOVER VALVE
FIV1	=	FLOWLINE ISOLATION VALVE #1
FIV2	=	FLOWLINE ISOLATION VALVE #2
CIT	=	TREE CHEMICAL INJECTION VALVE
CID1	=	DOWNHOLE CHEMICAL INJECTION VALVE #1
CID2	=	DOWNHOLE CHEMICAL INJECTION VALVE #2
ABL	=	ANNULUS BLEED LINE
CHEM-T	=	TREE CHEMICAL INJECTION SUPPLY
CHEM-D1	=	DOWNHOLE CHEMICAL INJECTION SUPPLY #1
CHEM-D2	=	DOWNHOLE CHEMICAL INJECTION SUPPLY #2
SCM	=	SEAL CAVITY MONITOR AND TEST ISOLATION VALVE
GT	=	GASKET TEST ISOLATION VALVE
SV1	=	SUB-SURFACE SAFETY VALVE ISOLATION VALVE #1
SV2	=	SUB-SURFACE SAFETY VALVE ISOLATION VALVE #2
APT	=	ANNULUS PRESSURE TRANSDUCER
PPTT	=	PRODUCTION PRESSURE AND TEMPERATURE TRANSDUCER





SUBSEA PRODUCTION TREE DETAIL



NOTES:
1.) SEE DWG. 4100A FOR MECHANICAL LEGEND.
2.) THE "K" SPECIFICATION SHOWN ON THIS DRAWING REPRESENTS ASTM 519-4130 MATERIAL 5 9/16" O.D. x 4 1/4" I.D. WALL WITH A MAWP OF 6000 PSIG @ 100°F. SEE PIPING DRAWINGS FOR BILL OF MATERIALS AND DETAILS.

NO.	BY	REVISION	DATE	CHK'D	APP'V'D
C	BB	REVISED FOR DWOP SUBMITTAL	2/28/00	MKJ	
B	BB	ISSUED FOR APPROVAL	2/9/00	WKM	
A	BB	ISSUED FOR REVIEW	2/7/00	WKM	

ALLIANCE ENGINEERING
HOUSTON, TX

BRITISH-BORNEO
EXPLORATION, INC.
MORPETH EW 921 "A"

SCALE	NO SCALE	DATE
DRAWN BY	MFW	12-28-99
DESIGNED BY	MFW	
CHECKED BY		
APPROVED BY		

SEASTAR® TENSION LEG PLATFORM
3 WELL - 1670' WATER DEPTH
MECHANICAL FLOW DIAGRAM
BLACK WIDOW PRODUCTION FLOWLINES

BBEI NO. MOR-DEC-P-204101C-C | 98668-DG-4101C | SHT. OF | REV. C

PLOT SCALE: 1:1

PATH: I:\JOBS\198668\01\4101C

JMURPHY: DATE 02/28/2000 17:22 - I:\JOBS\198668\01\4101c.dwg - Rel14.0

Pay.gov

Receipt

Your payment is complete

Pay.gov Tracking ID: 2690IJ7U
Agency Tracking ID: 75464644433
Form Name: Application to Relinquish a ROW and Decommission Pipeline
Application Name: BSEE Application to Relinquish a ROW and Decommission Pipeline - BU/RR

Payment Information

Payment Type: Debit or credit card
Payment Amount: $2,170.00
Transaction Date: 04/12/2018 04:54:56 PM EDT
Payment Date: 04/12/2018
Region: Gulf of Mexico
Contact Name: Steve Daigle
Contact Phone: 713-296-7455
Email Address: steve.daigle@apachecorp.com
ROW Holder or Applicant Name: Apache Deepwater LLC
Company Number: 3165
Right of Way Number: G21894
Purpose: Decommission a Pipeline

Account Information

Cardholder Name: Apache Deepwater LLC
Card Type: Visa
Card Number: **********2108

Email Confirmation Receipt

Confirmation Receipts have been emailed to:
steve.daigle@apachecorp.com

```
*******************************************************
*                                                     *
*          Pipeline Decommissioning Report            *
*                                                     *
*     Segment number: 12621                           *
*     Right_of_Way Number: G21894                     *
*     Application Date: 2018-04-12                    *
*     Operator: Apache Deepwater LLC                  *
*     Operator Code: 03165                            *
*                                                     *
*     Review User: PELOUSS                            *
*     Review Run Date: 2018-May-07 15:07:34           *
*                                                     *
*******************************************************
.
.
----- The Pipeline Crosses The Following Block(s) -----
-                       EW921                         -
-                       EW965                         -
-                       EW966                         -
-------------------------------------------------------
.
(1)   Blocks and Leases
Area       Lease No.   Status       Operator
EW921      G12142      UNIT         Eni US Operating Co. Inc.
EW965      G12145      UNIT         Eni US Operating Co. Inc.
EW966      G18184      PROD         Chevron U.S.A. Inc.
.
(2.1) --- Crossed Pipelines ---
Seg.No.  Row No.   Area         Product  Status  H2S  Operator-Lease/ROW Holder-ROW
15587    G26969    EW921~EW921  BLKO     ACT     N    Eni Petroleum US LLC
15588    G26969    EW921~EW921  UMBE     ACT     N    Eni Petroleum US LLC
.
(2.2) --- Nearby Pipelines ---
Seg.No.  Row No.   Area         Product  Status  H2S  Operator-Lease/ROW Holder-ROW
12620    G21893    EW966~EW921  LIFT     ACT     N    Apache Deepwater LLC
12622    G21894    EW921~EW966  UMB      ACT     N    Apache Deepwater LLC
.
(2.3) --- Crossed Proposed Pipelines ---
Seg.No.  Row No.   Area         Product  Status  H2S  Operator-Lease/ROW Holder-ROW
12622    G21894    EW921~EW966  UMB      ACT     N    Apache Deepwater LLC
15587    G26969    EW921~EW921  BLKO     ACT     N    Eni Petroleum US LLC
15588    G26969    EW921~EW921  UMBE     ACT     N    Eni Petroleum US LLC
.
(2.4) --- Nearby Proposed Pipelines ---
Seg.No.  Row No.   Area         Product  Status  H2S  Operator-Lease/ROW Holder-ROW
12620    G21893    EW966~EW921  LIFT     ACT     N    Apache Deepwater LLC
.
(3)   Federal/State Boundary
   NO
.
(4)  Construction Zone Of Artificial Reef Site
   NO
.
(5)   Anchorage Area
   NO
```

.

(6) Fairway

NO

.

(7) MMS District

New Orleans

.

(8) U.S. Coast Guard

Morgan City Cotp Zone

.

(9) H2S Block

NO

.

(10) 400 Meter Water Depth

The Proposed pipeline crosses water depth greater than 400 meter area

.

(11) Intersection of Marine Mineral Blocks and Pipeline Route

NO Marine Mineral Blocks Impacted

****
*
* Pipeline Decommissioning Report
*
* Segment number: 12622
* Right_of_Way Number: G21894
* Application Date: 2018-04-12
* Operator: Apache Deepwater LLC
* Operator Code: 03165
*
* Review User: PELOUSS
* Review Run Date: 2018-May-07 15:08:43
*
****

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.

----- The Pipeline Crosses The Following Block(s) -----

- EW921 -
- EW965 -
- EW966 -

.

(1) Blocks and Leases

Area	Lease No.	Status	Operator
EW921	G12142	UNIT	Eni US Operating Co. Inc.
EW965	G12145	UNIT	Eni US Operating Co. Inc.
EW966	G18184	PROD	Chevron U.S.A. Inc.

.

(2.1) --- Crossed Pipelines ---

Seg.No.	Row No.	Area	Product	Status	H2S	Operator-Lease/ROW Holder-ROW
15587	G26969	EW921~EW921	BLKO	ACT	N	Eni Petroleum US LLC
15588	G26969	EW921~EW921	UMBE	ACT	N	Eni Petroleum US LLC

.

(2.2) --- Nearby Pipelines ---

Seg.No.	Row No.	Area	Product	Status	H2S	Operator-Lease/ROW Holder-ROW
12620	G21893	EW966~EW921	LIFT	ACT	N	Apache Deepwater LLC
12621	G21894	EW966~EW921	BLKO	ACT	N	Apache Deepwater LLC

.

(2.3) --- Crossed Proposed Pipelines ---

Seg.No.	Row No.	Area	Product	Status	H2S	Operator-Lease/ROW Holder-ROW
15587	G26969	EW921~EW921	BLKO	ACT	N	Eni Petroleum US LLC
15588	G26969	EW921~EW921	UMBE	ACT	N	Eni Petroleum US LLC

.

(2.4) --- Nearby Proposed Pipelines ---

Seg.No.	Row No.	Area	Product	Status	H2S	Operator-Lease/ROW Holder-ROW
12620	G21893	EW966~EW921	LIFT	ACT	N	Apache Deepwater LLC
12621	G21894	EW966~EW921	BLKO	ACT	N	Apache Deepwater LLC

.

(3) Federal/State Boundary

NO

.

(4) Construction Zone Of Artificial Reef Site

NO

.

(5) Anchorage Area

NO

.

(6) Fairway

NO

.

(7) MMS District

New Orleans

.

(8) U.S. Coast Guard

Morgan City Cotp Zone

.

(9) H2S Block

NO

.

(10) 400 Meter Water Depth

The Proposed pipeline crosses water depth greater than 400 meter area

.

(11) Intersection of Marine Mineral Blocks and Pipeline Route

NO Marine Mineral Blocks Impacted