



# United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region  
1201 Elmwood Park Boulevard  
New Orleans, LA 70123-2394

In Reply Refer To: GE 1035A

February 6, 2019

Mr. Gregory Miller  
Whistler Energy II, LLC  
333 Clay Street, Suite 3300  
Houston, Texas 77002

Dear Mr. Miller:

Reference is made to Whistler Energy II, LLC's (Fieldwood) Right-of-way (ROW) modification request for a cessation of operations, dated January 9, 2019, received by this office on January 10, 2019, for Pipeline Segment Number (PSN) 18230, associated with ROW No. OCS-G29067.

Specifically, Whistler Energy II requests a cessation of operations until October 31, 2019 due on going repair operations associated with this pipeline that are scheduled to for summer of 2019.

PSN 18230 is described as follows:

PSN	Size	Length	Service	Origin	Termination
18230	3"	40,950'	Gas Lift	Platform A Green Canyon Area Block 18	Subsea Manifold Green Canyon Area Block 60

Pursuant to 30 CFR 250.1000(b), your application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline right-of-way grant was made by October 31, 2019 the grant shall be deemed to have expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h) the right-of-way holder must remove all structure and pipelines along the right-of-way within one (1) year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, in accordance with 30 CFR 250.1750 thru 250.1754 an application must be submitted to this office to decommission the subject pipeline segment within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).
3. If at any time prior to October 31, 2019 it is determined that the use of the associated pipeline is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline right-of-way shall be submitted to this office for approval.

Pursuant to 30 CFR 250.1006(b)(2), you are hereby reminded the pipeline must be flushed and filled with inhibited seawater if the pipeline is not returned to service on or before October 15, 2019.

Pursuant to 30 CFR 250.1003(b)(1), you are hereby reminded that the pipeline must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) if the pipeline is returned to service after October 15, 2019.

Sincerely,

**JASON**  
**CARAHER**

Digitally signed by  
JASON CARAHER  
Date: 2019.02.06  
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(for) Bryan A. Domangue  
Acting Regional Supervisor  
Regional Field Operations