

ChevronTexaco
Gulf of Mexico, East
935 Gravier Street
New Orleans, LA 70112-1625
Tel 504 592-6587
Fax 504 592-6601
bboy@chevrontexaco.com

Blake Boyles
Asset Development
Facilities Engineering
Permit Technician

TL

August 11, 2004

U.S. Department of the Interior
Minerals Management Service
Gulf of Mexico, OCS Region
1201 Elmwood Park Blvd.
New Orleans, LA 70123-2394

ChevronTexaco

2801
6133
6134
9768
14139

Attention: Mr. Alex Alvarado
Pipeline Division - MS 5232

**REQUEST FOR DEPARTURE:
RIG MOBILIZATION, SOUTH TIMBALIER BLOCK 188 "CA"
STRUCTURE, OCS-G-1899.**

Gentlemen:

Chevron U.S.A. Inc. respectfully requests a departure from the NTL 98-20 requirement to buoy existing pipelines prior to moving a drilling rig, the "Pride Kansas" to and from the South Timbalier Block 188 "CA" Platform, OCS-G-1899. The personnel involved in this rig move are experienced in moving this rig into place.

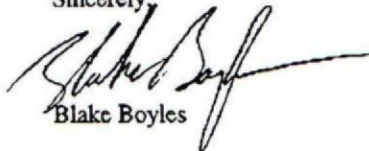
Fugro Chance performed a pre-rig move site detail and mapping survey on August 8, 2004. Reflectors were installed on the two pipelines (Segment No. 9768 (6") & Segment No. 14139 (10")) just west of "CA" structure. The pipeline survey drawing indicating the platform location and associated pipelines is attached for your reference. Additionally, the position of all pipelines in the field are clearly defined relative to the ST-188-CA platform, as indicated by the Rig Plan View/Rig-to-Platform Location Drawing provided by the drilling contractor.

The following items will be adhered to during the movement of the drilling rig to and from ST-188-CA.

- a. An accurate plat will be on board.
- b. A Chevron Representative will be on board.
- c. MezoTech Side Scan Sonar and reflectors will be utilized to guide the Rig.
- d. The drilling rig will be moving into the field from the North (31° bow heading), as indicated on the drawing and where there are no obstructions or pipelines.

We believe that the above precautions meet the intent of NTL 98-20 and therefore request your favorable approval. It is anticipated that the drilling rig will be available as soon as August 14, 2004. If you have any questions or require any further information, please contact me at (504) 592-6587 or Mr. Dave Renshaw (ChevronTexaco Drilling Engineer) at (504) 592-7079.

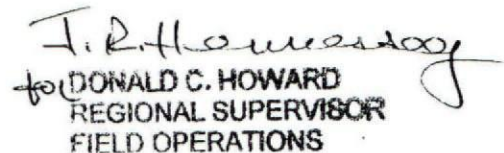
Sincerely,


Blake Boyles

Attachments:

ChevronTexaco Safe Jack-up Location Plat
Pride Offshore Rig-to-Platform Plan View

APPROVAL HEREBY GRANTED
DATE: 8/12/2004


DONALD C. HOWARD
REGIONAL SUPERVISOR
FIELD OPERATIONS

| | | | | | |
|-------------------|------------------|---------|---------------|------------|---|
| Post-It® Fax Note | 7671 | Date | 8/11/04 | # of pages | 4 |
| To | Mr. Joe Hennessy | From | Blake Boyles | | |
| Co./Dept. | MMMS P/L DEV | Co. | CHEVRONTEXACO | | |
| Phone # | 736-2861 | Phone # | 592-6587 | | |
| Fax # | 736-2408 | Fax # | 592-6601 | | |

TRANSACTION REPORT

P. 01

AUG-12-2004 THU 10:19 AM

FOR: MINERALS MANAGEMENT SERV 504 736 2408

| DATE | START | RECEIVER | TX TIME | PAGES | TYPE | NOTE | M# | DP |
|---------|----------|----------|---------|-------|------|------------|-----|----|
| AUG-12 | 10:18 AM | 95926601 | 43" | 1 | SEND | OK | 955 | |
| TOTAL : | | | | | | 43S PAGES: | 1 | |

ChevronTexaco
 Gulf of Mexico, East
 935 Gravier Street
 New Orleans, LA 70112-1625
 Tel 504 592-6587
 Fax 504 592-6601
 bboy@chevrontxaco.com

Blake Boyles
 Asset Development
 Facilities Engineering
 Permit Technician

August 11, 2004

U.S. Department of the Interior
 Minerals Management Service
 Gulf of Mexico, OCS Region
 1201 Elmwood Park Blvd.
 New Orleans, LA 70123-2394

Attention: Mr. Alex Alvarado
 Pipeline Division - MS 5232

REQUEST FOR DEPARTURE:
RIG MOBILIZATION, SOUTH TIMBALIER BLOCK
STRUCTURE, OCS-G-1899.

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Chevron U.S.A. Inc. respectfully requests a departure from the NTL 98-20 requirement to buoy existing pipelines prior to moving a drilling rig, the "Pride Kansas" to and from the South Timbalier Block 188 "CA" Platform, OCS-G-1899. The personnel involved in this rig move are experienced in moving this rig into place.

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The following items will be adhered to during the movement of the drilling rig to and from ST-188-CA.

ChevronTexaco

TL
 2801
 6133
 6134
 9768
 14139

OPTIONAL FORM 99 (7-80)

FAX TRANSMITTAL

of pages = 1

| | | | |
|--------------|----------------------------|---------|----------------------|
| To | BLAKE BOYLES | From | LANIGAN - MMS |
| Dept./Agency | Chevron U.S.A. Inc. | Phone # | 504-736-2344 |
| Fax # | 504-592-6601 | Fax # | 504-736-2408 |

NSN 7540-01-317-7388

5098-101

GENERAL SERVICES ADMINISTRATION



ST188
DCS-0-01008
CHEVRON

CHURCH 10° S-84.03°

CHURCH 6° S-87.68°

4' DEEP

W.D. = 149°
PER DIVER PNEUMO

SEA FLOOR DEPRESSIONS OBSERVED WITH
SCANNING SONAR 10/02 AND 8/03.
DEPRESSIONS APPEAR TO BE PARTIALLY FILLED.

APPROXIMATE LOCATION OF MAT IMPRESSION FROM
RIG "PRIDE KANSAS" SET BY CHANCE AND
OBSERVED WITH SCANNING SONAR 10/02 & 2/03.

APPROXIMATE LOCATION OF MAT IMPRESSION
FROM RIG "PRIDE KANSAS" SET BY CHANCE
AND OBSERVED WITH SCANNING
SONAR 7/03 AND 8/03.

APPROXIMATE LOCATION OF MAT IMPRESSION
FROM RIG "PRIDE KANSAS" SET BY CHANCE
AND OBSERVED WITH SCANNING SONAR 10/03.

WELL NO. 1 BY CHANCE
X= 2,306,048.12'
Y= -50,881.23'
LAT. 28° 30' 03.783"N
LON. 90° 22' 50.799"W

AREA OF SEA FLOOR DEPRESSIONS INDICATING
A COMBINATION OF DRILLING JOG STUO CAN
IMPRESSION AND LIFT BOAT PAD IMPRESSIONS.
OBSERVED WITH SCANNING
SONAR 5/02, 7/03, AND 8/03.

APPROXIMATE LOCATION OF PAD IMPRESSIONS
FROM LIFT BOAT "ANA" AS OBSERVED WITH
SCANNING SONAR 8/03.

MADE 4° S-28.04°

LINEAR FEATURES PROBABLY INDICATION OF A PIPELINE
OR PIPELINE DITCH SCUTURE OBSERVED 8/03 & 8/04.

TRENCH LIKE SIGNATURE INDICATING THE
CHURCH TO PIPELINE OBSERVED WITH
SCANNING SONAR 8/04.

SONAR TARGETS (POSSIBLE SUB MAR WAYS)
OBSERVED WITH SONAR 8/04.

1
UNIDENTIFIED SONAR CONTACT
(OBSERVED 8/04)

SONAR CONTACT
(-SEAM FORMED)
(OBSERVED 8/04)

LEGEND

PIPELINE / POINT

- EXISTING
- - - - - ABANDONED
- - - - - APPROXIMATE
- - - - - PERMITTED
- - - - - UNL. CONSTRUCTION
- AS-BUILT
- CROSSING
- VALVE
- REPAIR

SCALE 0 100'
IN FEET

- NOTES:
- 1) PORTION OF STRUCTURE "CA" TAKEN FROM WELL COORDINATES
(UTILIZING CHANCE FINAL LOCATION WELL #1)
 - 2) ORIENTATION AND SIZE OF STRUCTURE "CA" TAKEN FROM
SKETCH PROVIDED BY CHEVRON
 - 3) DEPTHS AND PIPELINE APPROACHES WERE OBSERVED DURING
10/02 FIELD SURVEY.
 - 4) (S) DENOTES SCANNING SONAR DROP LOCATION 10/03.
 - 5) (C) DENOTES SCANNING SONAR CONTACT LOCATIONS 2/03.

ChevronTexaco
Chevron U.S.A. Inc.

DWG. SCALE: 1"=100'
DRG. DATE: 02/02/2001
PROJECT A/E:
PLOT SCALE: 1=100

DRAWN BY: MCM
CHECKED BY:
APPROVED BY:
PLOT DATE: 07/01/2004 14:07

SOUTH TIMBALIER FIELD
SOUTH TIMBALIER BLOCK 188
"CA" STRUCTURE
SAFE JACK-UP AREA

SHEET A
DRAWING NUMBER N1338VD1
REV 15

Chevron 10" S-1412

← DEEP

W.D. = 149'
PER DIVER PNEUMO

7
4' DEEP (TYPICAL)

SEA FLOOR
SCANNING
DEPRES.

SONAR CONTACT
(1-BEAM FRAME)
(OBSERVED 6/04)

Chevron 6" S-8134

(APPROX.)

EXPORT

N47°E±

JACKET MODULE

BILLING INDEX

BILLING DATE Bond Fund symbol (Acq. lands only) Serial No. OCS-G 1857-A

No bond Expiration date Type P/L R/W

Effective date lease issued, assignment, or report on structure

Units (Acres, miles, etc.)

Total rental rate

County distribution of total rental rate

County distribution (County name)

BILLS ISSUED

Year of lease

Date issued

Year of lease

Date issued

9/5/69

8.14 Mi.

\$5.00

\$45.00

B1. 178. 179.

187. 188. 189.

South

Timbalier Area

1969

9/5/69 Pd.

6th

12/1/73

1/30/79

\$15.00

\$135.00

2d

12/1/69

7th

12/1/74

3d

12/1/70

Pd.

8th

12/1/75

4th

12/1/71

9th

12/1/76

5th

12/1/72

10th

12/1/77 pd.

Relinquished

JAN 20 1988

Name

Address

Principal

General Crude Oil Company

P. O. Box 2252, Houston, Texas 77001

Mobil-GC Corporation

MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.

ATTN: Property Administration

Assignee of undivided interest

1250 Poydras Bldg., New Orleans, Louisiana 70113

Operator

General Crude Oil Co. Mobil-GC Corporation MOEPSI

In Reply Refer To: LE-3-1
OCS-G 1857-A

April 27, 1988

ACTION

MOBIL OIL EXPLORATION & PRODUCING
SOUTHEAST INC.

Right-of-Way

Relinquishment of Right-of-Way Grant
Abandonment of Pipeline

On July 29, 1969, General Crude Oil Company filed an application for a right-of-way two hundred feet (200') in width for the construction, maintenance, and operation of a 6-5/8" O.D. pipeline for gathering and transporting recombined gas and liquid from Platform "B" to Platform "A" in Block 179, South Timbalier Area, and a 4-1/2" O.D. pipeline used to gather and transport liquids from Block 179, South Timbalier Area, across Blocks 178, 187, and 188, South Timbalier Area, to Chevron Oil Company's 10" pipeline at Chevron's Platform "A" in Block 189, South Timbalier Area. By Decision dated September 5, 1969, the application was approved and the right-of-way granted. Proof of construction was subsequently accepted on November 19, 1969.

Effective July 6, 1979, General Crude Oil Company merged with and into Mobil-GC Corporation. By Action approved January 15, 1980, Mobil-GC Corporation transferred all of its interest in such right-of-way to MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.

On January 20, 1988, MOBIL OIL EXPLORATION AND PRODUCING SOUTHEAST INC. requested relinquishment of the right-of-way in its entirety. Additionally, grantee indicated that the pipelines described above were abandoned in place.

In accordance with 30 CFR 256.89(a)(6), removal of the 8.14 miles of line pipe is hereby waived subject to the following:

1. The lines will be purged to remove materials that, if released, could be harmful to the marine environment.
2. All open ends of the pipe will be plugged and buried to a minimum cover of three feet.

Therefore, the pipeline right-of-way grant is relinquished effective as of January 20, 1988, the date the request for relinquishment was filed in this office.

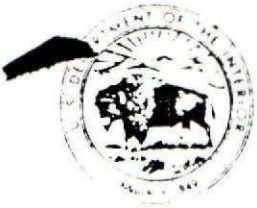
Original Signed: J. Rogers Pearcy

J. Rogers Pearcy
Regional Director

cc: Case File

*en mop
5/16/88
KX*

*Mr 2800
2801
51857-A*



United States Department of the Interior

MINERALS MANAGEMENT SERVICE
GULF OF MEXICO OCS REGION

1201 ELMWOOD PARK BOULEVARD
NEW ORLEANS, LOUISIANA 70123-2394

TAKE
PRIDE IN
AMERICA

In Reply Refer To: LE-3-1
OCS-G 1857-A

April 27, 1988

ACTION

MOBIL OIL EXPLORATION & PRODUCING
SOUTHEAST INC.

Right-of-Way

Relinquishment of Right-of-Way Grant Abandonment of Pipeline

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Therefore, the pipeline right-of-way grant is relinquished effective as of January 20, 1988, the date the request for relinquishment was filed in this office.


J. Rogers Percy
Regional Director

cc: Case File

Mobil Exploration & Producing U.S. Inc.

January 12, 1988

NEW ORLEANS DIVISION
1250 POYDRAS BUILDING
NEW ORLEANS, LOUISIANA 70113 1892

Department of the Interior
Minerals Management Services
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

Attn: Mr. Autry Britton

0.20.11.70
PIPELINE ABANDONMENTS
SOUTH TIMBALIER BLOCK 179
GULF OF MEXICO
OCS-G-1857-A



Dear Mr. Britton:

The pipelines listed below are no longer in service and have been abandoned in place. Therefore, Mobil Oil Exploration & Producing Southeast Inc. (MOEPSI) is requesting the relinquishment of the above subject Right-of-Way.

1. 4-1/2" from ST 179 'A' to ST 189 'A'; segment #002801
2. 6-5/8" from ST 179 'A' to ST 189 'A'; segment #002800
(See Attachment 1 for As-Built Diagram)

These pipelines were acquired by MOEPSI from General Crude Oil Company in July of 1979. According to our records, General Crude filed the Right-of-Way Application for these pipelines on July 28, 1969, and the pipelines were constructed shortly afterwards (Attachment 2). Operatorship of this lease was transferred to Placid Oil Company in the early 1970's. This lease eventually became uneconomical to produce and was allowed to expire in April of 1976 (See Attachment 3).

Our limited records from General Crude indicate the ST 179 'B' platform was salvaged and the ST 179 'A' platform was sold to Transcontinental Gas Pipeline Company (TRANSCO) in 1976. The 6-5/8" pipeline, segment #002800 was filled with water, plugged and abandoned in place at the same time the platform was salvaged (See Attachments 4, 5, & 6).

Also found in our records, was documentation of a telephone conversation between Ben Ellis of Mobil and Carl Brill of Placid Oil Company dated November 12, 1980, regarding the 4-1/2" pipeline. As per Mr. Brill, the aforementioned pipeline was disconnected from Chevron's line at ST 189 'A', filled with water, plugged and abandoned (See Attachment 7).

ACCEPTED
J. Roger Seary
Regional Director
JAN 20 1988
Effective Date _____

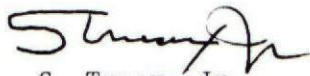
Further research indicated these pipelines were not buried at the time of construction, but are located in a self-burial area. A letter from Ocean Systems, Inc. to Placid dated March 10, 1971, shows the pipelines had been surveyed in January 1971 and found to be two (2) inches below the mud line. According to this, the pipelines are being buried at a rate of 1-1/2" inches per year and therefore not a hazard (See Attachment 8).

In summary, to the best of knowledge, these pipelines were abandoned according to 30 CFR 256.89(a)(b).

This request for relinquishment of Right-of-Way is hereby being submitted by MOEPSI, Successor in title to General Crude holdings July 5, 1979.

If there are further questions, please contact Glynn Breaux (Sr. Environmental & Regulatory Advisor) at (504) 566-5205.

Very truly yours,



S. Truax, Jr.
Attorney-in-Fact

GTBreaux/cal
ERA30559

Attachments

GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 8882
HOUSTON, TEXAS 77001

July 28, 1969

PRODUCTION DIVISION

C. R. BURNETT - Vice Pres.

F. A. MURPHY - Mgr. of Prod.

W. W. PENCE - Asst. Mgr. of Prod.

TELEPHONE CA 4-9881

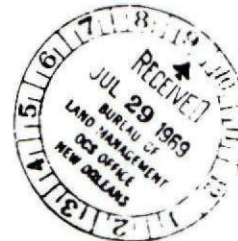
DDO 713-884-9881

TRU 713-871-7231

The Outer Continental Shelf Land Office
Bureau of Land Management
U. S. Department of the Interior
P. O. Box 53226
New Orleans, Louisiana 70150

Attention: Mr. John L. Rankin, Manager

Re: Right-of-Way Application
General Crude Oil Company
South Timbalier Area Pipe Line System
Gulf of Mexico



Gentlemen:

Pursuant to the authority granted in Section 5 (c) of the Outer Continental Shelf Act of August 7, 1953, (67 stat. 462) and in compliance with regulations contained in Title 43, Code of Federal Regulations, Part 2230-Special Uses Section 2234.5-3, General Crude Oil Company, as Operator for the joint account of Hamilton Brothers Oil Company, Highland Resources, Inc., Hunt Oil Company, Kewance Oil Company, Placid Oil Company, TransOcean Oil, Inc., Union Carbide Petroleum Corporation and General Crude Oil Company, hereby makes application for a right-of-way two hundred (200) feet in width to construct, operate and maintain the following pipe lines:

1. To connect General Crude's Platform "A" and Platform "B", Block 179, South Timbalier Area, with a 6-5/8 inch O. D. pipe line. This line will be used to gather and transport the recombined gas and liquid from Platform "B" to Platform "A".
2. To connect General Crude's Platform "A", Block 179, South Timbalier Area, to Chevron Oil Company's 10-inch pipe line at Chevron's Platform "A", Block 189, South Timbalier Area, with a 4-1/2 inch O. D. pipe line. This line will be used to gather and transport liquids from Block 179 to Chevron's pipe line.

The pipe lines will be laid from a barge and will consist of 6-5/8 inch O. D., Schedule 80, Grade "B", seamless, and 4-1/2 inch O. D., Schedule 80, Grade "B", seamless. All pipe will be coated with polyethylene and laid on the ocean floor. The lines, laid in water depths ranging from 143 feet to 163 feet, will be dragged six months after installation to verify that no hazard exist.

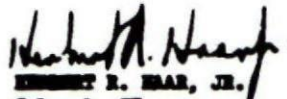
BEST AVAILABLE COPY

LMHCO-EP(Gulf of Mexico)1528

15 July 1969

pertinent factors, including fish and wildlife conservation aspects, and possible water pollution, will be accepted and made part of the record and will be considered in determining whether it would be in the best public interest to grant a permit.

You are requested to communicate the information contained in this letter to any other parties whom you deem likely to have interest in the matter.


EMMETT R. HAAS, JR.
Colonel, CE
District Engineer

BEST AVAILABLE COPY

GEOLOGICAL SURVEY

434 IMPERIAL OFFICE BLDG. 8361 N. CAUSEWAY BLVD.

P. O. BOX 7844

YR. (NOV) 837-4720

METAIRIE, LOUISIANA 70011

October 28, 1975

Mr. Ned G. Mahfouz
Placid Oil Company
1600 First National Bank Building
Dallas, Texas 75202

Dear Mr. Mahfouz:

Your letter of October 13, 1975, requests an additional 6-month suspension of production for lease OCS-G 1565 in South Timbalier Block 179.

This lease has been maintained since April 30, 1974, by an approved suspension of production. The last well drilled on the lease (well No. 5) was drilled in September 1975. The well was drilled to a depth of 15,038 feet and was subsequently plugged. You stated that the well encountered gas shows, and additional exploration work on the lease is warranted. The suspension of production will also provide time to complete a detailed evaluation of the block.

In our opinion, the drilling of well No. 5 and your anticipated additional drilling on the block justify an extension to the suspension of production.

In accordance with 30 CFR 250.12(d), a suspension of production is hereby granted for a period of six months, through April 30, 1976. Further suspensions of production will be considered, based on drilling or rework operations accomplished during this period of suspension.

This suspension is granted subject to payment of minimum royalty, or the difference between the minimum royalty and any lesser amount of royalty on production sold during the lease year, payable after the end of the lease year. This suspension will terminate if there is

BEST AVAILABLE COPY

PLACID OIL COMPANY

TO: DALLAS, TEXAS OFFICE

April 28

AUTHORIZATION IS REQUESTED FOR THE EXPENDITURE OF FUNDS FOR THE FOLLOWING PURPOSES:

To salvage South Timbalier 179 "B" Structure and equipment, S.T. 180 Field, O/S LaFourche Parish, La.

A CAREFUL ESTIMATE HAS BEEN MADE OF THE COST PER FOLLOWING DETAILS:

Material on Hand Available for Use in this Project (Itemize)*AMOUNTLabor, Trucking, New Materials, etc. Requiring Cash Outlay (Itemize)

Derrick Barge Charges:

| | |
|------------------------------------|-----------|
| 1 - Day Tow to Location | \$ 42,000 |
| 3 - Days Salvage | 126,000 |
| 1 - Day Tow Off Location | 42,000 |
| 1 - Day Off Load | 42,000 |
| 2 - Days Standby weather | 84,000 |

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TOTAL ESTIMATED COST OF THIS PROJECT

\$ 336,000

REMARKS:

PLACID OIL COMPANY
APPROVED:BY: C. Brown4-27-76
(Date)*Show Present Location
SUBMIT IN QUADRUPLICATERequested by Barbier

PARTNER'S APPROVAL:

General Crude Oil CompanyBY: James C. ChandlerVice-President5-5-76
(Date)AUTHORIZATION NO. 96-10

Attachment VI

Question from Lam Servito Chevron - Algiers 7-521-5358.

Re: Old General Crude inactive? Oil pipeline S. Limb. Blk 189

Chevron ready to set platform about 100 ft. away. Want to confirm that line is out of service. Servito has already spoken to metairie office, plus 2 or 3 people here, including Roney who referred him to Draper.

Answer: This pipeline goes from ST179A plat to ST189A. Length is 36,800 ft and is 4 1/2" diameter. DOT/BLM permit #1857A.

Pipeline was constructed 11-19-69 for Gas and Oil service. General Crude operated pipeline but placid operated the line at time lease expired at ST179A in 1976. Placid sold Transco the ST179A plat.

The pipeline was disconnected from Chevron's line at ST189, plugged and filled with H₂O. Pipeline is still in place. Information above obtained from Carl Bril of Placid in Dallas @ 214-573-6532 on 11-11-80.

Other contacts: Joe Dolanski TRANSOCO @ 504-524-4784 in N.O., LA and Phil Newton in Houston 713-871-8000 ext. 2526.

| | |
|----------------------|---------------------------|
| JOINT INTEREST FILES | |
| Field | Louisiana 179A |
| Block | MOB-GC PROP. |
| Subject | General Correspondence |

Don Ellis
11-12-80

For change - Transco 713-871-8000 - Pipeline up to ST189A in the splash zone.
BZE. 11-13-80

General Crude Oil Company

HOUSTON, TEXAS 77001

December 9, 1976

P O BOX 2252
713/651-9261

Bureau of Land Management
New Orleans Outer Continental Shelf
Suite 841
Hale Boggs Federal Building
New Orleans, Louisiana 70130

Attention: Mr. John L. Rankin, Manager

RECEIVED
DEC 13 9 27 AM '76
BUREAU OF LAND MGMT.
OUTER CONTINENTAL
SHELF OFFICE
NEW ORLEANS, LA.

Re: Pipeline Right-of-Way
Block 179, South Timbalier Area
Gulf of Mexico
OCS-G 1857-A
Our 62-018-18666

Gentlemen:

On September 5, 1969, your office approved and granted this Company's application for a right-of-way to construct, operate and maintain a pipeline for gathering and transporting the recombined gas and liquid from Platform "B" to Platform "A" on Block 179 and a pipeline to gather and transport liquids from Block 179 across Blocks 178, 187 and 188 to Block 189, South Timbalier Area, Gulf of Mexico. A rental on this right-of-way will accrue January 1, 1977.

This pipeline has been abandoned, and the right-of-way will be surrendered. Therefore, the accruing rental will not be paid. Please advise if you will require further documentation to effect the termination and release of this right-of-way.

Very truly yours,



Fred C. Luce

FCL/lh

cc: Production Department

Placid Oil Company
1401 Elm Street, 16th Floor
Dallas, Texas 75202
Attn: Mr. Armand A. Gutierrez

OCEAN SYSTEMS, INC.

AFFILIATE OF UNION CARBIDE CORPORATION AND THE SINGER COMPANY

P. O. BOX 2585, HIGHWAY 90 EAST, MORGAN CITY, LA. 70380

TELEPHONE (504) 384-2860
TELEX 58-6491



March 10, 1971

Placid Oil Company
P. O. Box 111
Houma, Louisiana 70360

Attention: Mr. T. Toms

Subject: Flowlines
South Timbalier Block 179 Field

Gentlemen:

This is to advise that the two (2) flowlines, a 6-5/8" and a 4-1/2", were successfully surveyed on January 21 and 22, 1971.

At present these lines are on or into the bottom an average of 2" over the entire length of the lines.

Based upon our experience in this area, it is our opinion that the entire length of these lines will scour down below the natural bottom within the next two years and, thus be buried through the action of natural forces. It is also our opinion, that the normal shifting of the bottom which occurs in this area will cause this scouring down on the lines to happen.

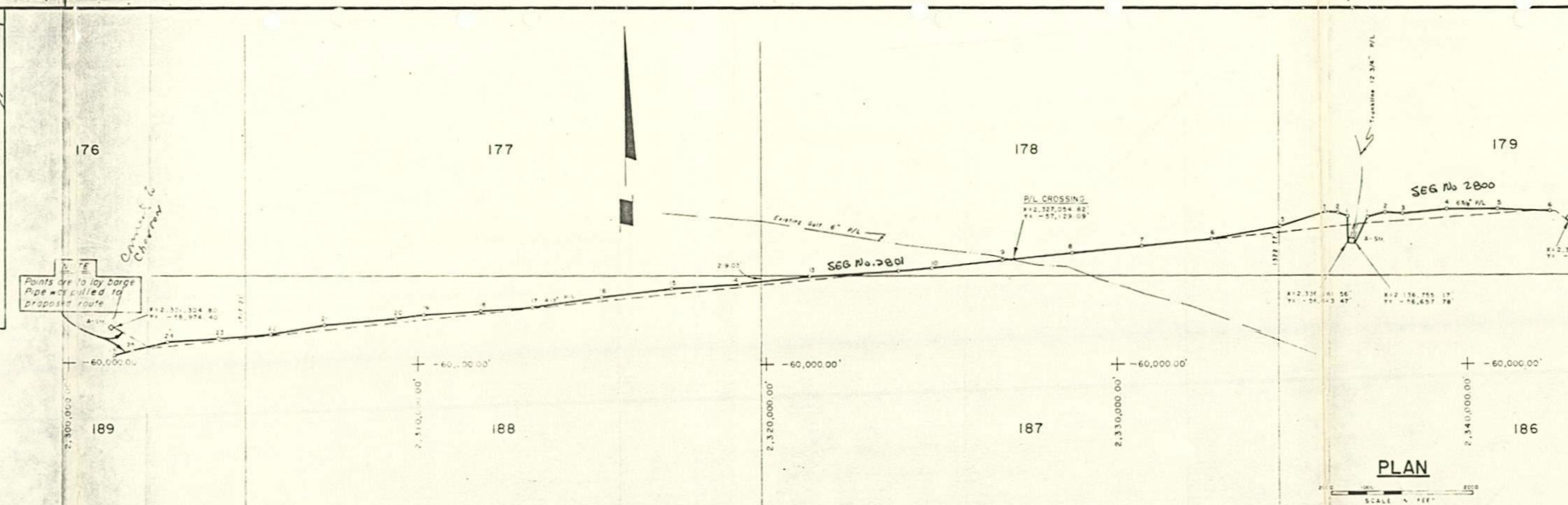
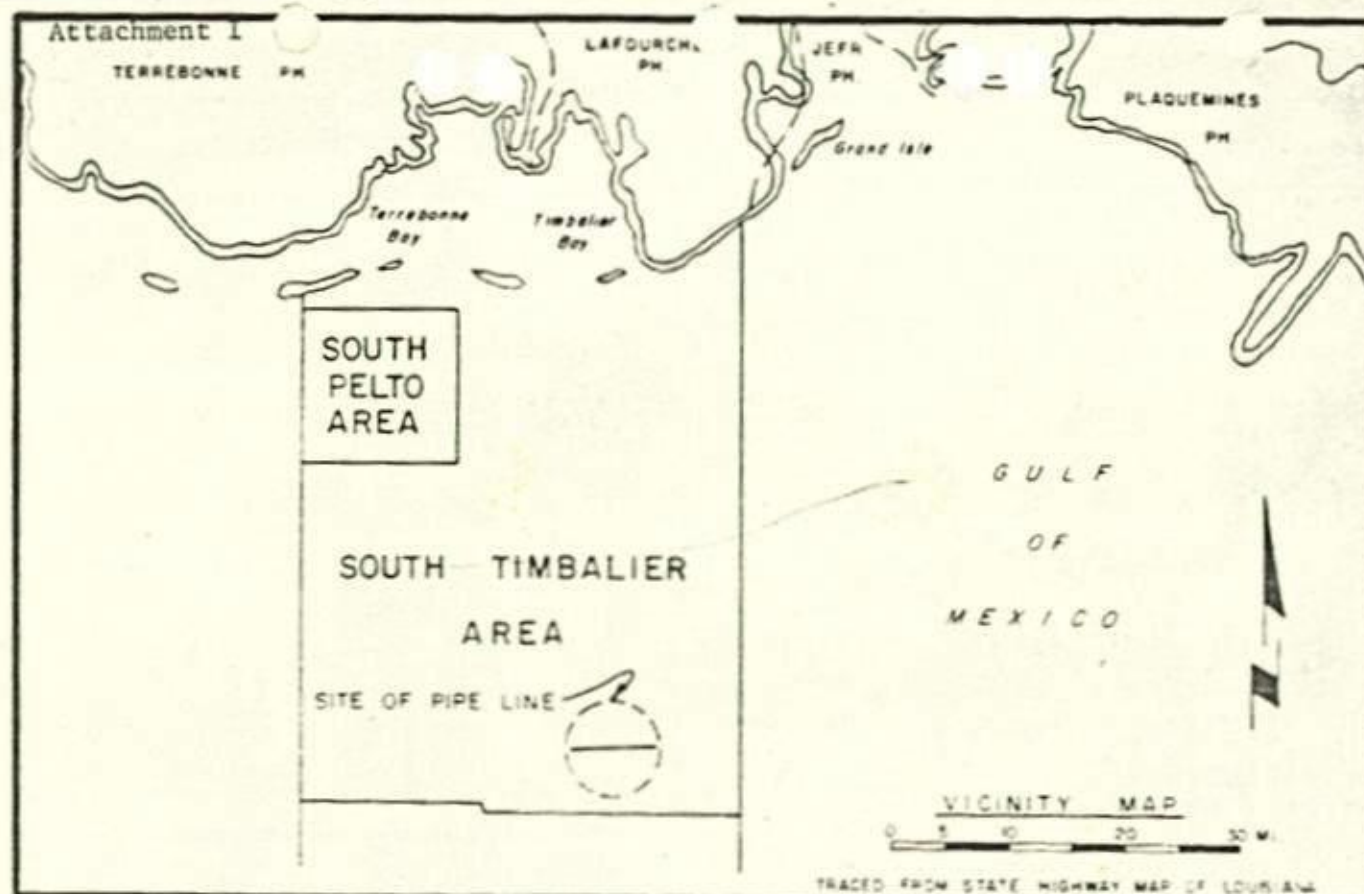
You have asked about the effects the pipeline may have on future trawling operations. We are not in possession of sufficient facts of all possibilities that might exist, but can say from our observations that the more the pipeline becomes buried below the sea bed it is less likely to interfere with trawling operations.

Very truly yours,

OCEAN SYSTEMS, INC.

W. T. Holden
W. T. Holden
Area Manager

#TH:sr



BEST AVAILABLE COPY

4 1/2" P/L

| POINT | X | Y |
|-------|--------------|------------|
| 1 | 2,336,611.07 | -55,916.49 |
| 2 | 2,336,336.84 | -55,806.67 |
| 3 | 2,335,996.11 | -55,796.79 |
| 4 | 2,334,647.59 | -56,195.18 |
| 5 | 2,332,680.88 | -56,560.21 |
| 6 | 2,330,695.80 | -56,763.87 |
| 7 | 2,328,701.36 | -56,962.70 |
| 8 | 2,326,691.17 | -57,165.84 |
| 9 | 2,324,718.56 | -57,376.09 |
| 10 | 2,322,772.37 | -57,475.50 |
| 11 | 2,321,224.43 | -57,595.81 |
| 12 | 2,319,258.44 | -57,807.76 |
| 13 | 2,317,264.30 | -57,960.72 |
| 14 | 2,315,280.42 | -58,182.72 |
| 15 | 2,313,290.09 | -58,457.38 |
| 16 | 2,311,799.30 | -58,565.67 |
| 17 | 2,310,197.91 | -58,665.25 |
| 18 | 2,308,759.24 | -58,750.75 |
| 19 | 2,307,369.17 | -58,947.50 |
| 20 | 2,305,827.12 | -59,185.39 |
| 21 | 2,304,340.46 | -59,299.97 |
| 22 | 2,302,873.24 | -59,390.46 |
| 23 | 2,301,868.60 | -59,623.93 |
| 24 | 2,301,438.65 | -59,788.63 |

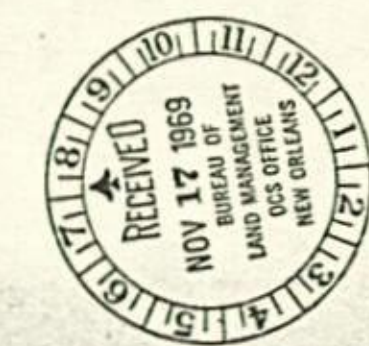
6 5/8" P/L

| POINT | X | Y |
|-------|--------------|------------|
| 1 | 2,337,85.42 | -55,924.16 |
| 2 | 2,337,671.13 | -55,799.37 |
| 3 | 2,338,162.92 | -55,841.36 |
| 4 | 2,339,465.08 | -55,688.40 |
| 5 | 2,340,865.21 | -55,702.17 |
| 6 | 2,342,342.74 | -55,721.97 |

BEST AVAILABLE COPY

BEST AVAILABLE COPY

BEST AVAILABLE COPY



SEG No 2800 +
2801

Sn. #2800 & 2801

OCS-G 1857-A

GENERAL CRUDE OIL COMPANY

4 1/2" LIQUID PIPE LINE (AS LAID)

FROM 179-A TO CHEVRON 189-A

AND

6 1/2" FLOW LINE (AS LAID)

FROM 179-A TO 179-B

SOUTH TIMBALIER AREA

SCALE (as shown) NOV 11, 1969

PREPARED BY JOHN E. CHANCE & ASSOCIATES, INC.

UNITED STATES GOVERNMENT
MEMORANDUM

RECEIVED

APR 21 1988

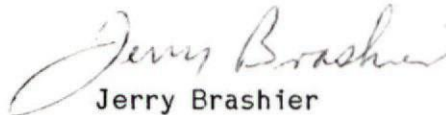
Mine Management Service
Leasing & Environment

To: Adjudication Unit, Leasing Activities Section, Leasing and Environment,
GOM OCS Region (LE-3-1)

From: Chief, Environmental Operations Section, Leasing and Environment,
GOM OCS Region (LE-5)

Subject: Waiver of Removal Requirements for Pipeline OCS-G 1857-A Abandoned
in Place

Our review of the subject action is complete (Mobil Exploration & Producing
U.S. Inc., January 12, 1988). No environmental protective measures were
identified.


Jerry Brashier

Attachment

cc SEQ (256.83) (LE-5)

BWSmith:jl原因:waiver.mem:4/19/88



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

NEW ORLEANS OUTER CONTINENTAL SHELF OFFICE

HALE BOGGS FEDERAL BUILDING

500 CAMP STREET-SUITE 841

NEW ORLEANS, LA 70130

IN REPLY REFER TO

3340 (210)

G 1857 A

February 5, 1980

Federal Energy Regulatory Commission
Office of Enforcement
Attention: Edwin Malet
Washington, D.C. 20426

Gentlemen:

We are in receipt of your letter dated January 10, 1980, requesting information regarding the contents of certain cases pertaining to pipelines on the Outer Continental Shelf.

The information requested is attached hereto.

If we can be of further assistance, please let us know.

Sincerely,

John L. Rankin
Manager

Attachments

MATERIAL CONTAINED IN GENERAL CRUDE OIL COMPANY'S RIGHT-OF-WAY FILE NUMBER
OCS-G 1857-A AS OF FEBRUARY 4, 1980.

1. Receipt for filing fee and first year's rental.
2. Corps of Engineers Public Notice dated 15 July 1969.
3. Nondiscrimination in Employment form.
4. Right-of-way map for proposed 4½" liquid pipe line from 179-A to Chevron 189-A and proposed 6 5/8" flow line from 179-A to 179-B dated June 13, 1969.
5. Return-receipt-cards.
6. Application dated September 3, 1969
7. Decision, Application Approved dated September 5, 1969
8. Right-of-way map for proposed 4½" liquid pipe line from 179-A to Chevron 189-A and proposed 6 5/8" flow line from 179-A to 179-B dated September 9, 1969
9. 4½" liquid pipe line (as laid) from 179-A to Chevron 189-A and 6½" flow line (as laid) from 179-A to 179-B, South Timbalier Area, dated November 11, 1969
10. Decision Accepting Proof of Construction dated November 19, 1969
11. Receipts
12. Letter dated April 11, 1977, requesting abandonment of the subject pipeline.
13. Letter from the New Orleans OCS Office acknowledging receipt of certain documents qualifying Mobil-GC Corporation to acquire and hold rights-of-way on the OCS, among other things. This letter also acknowledged receipt of a Certificate of Merger of General Crude Oil Company with and into Mobil-GC Corporation, the surviving corporation being Mobil-GC Corporation.
14. Action: Assignment Approved whereby Mobil-GC Corporation assigned all of their interest in the subject pipeline to MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.

FEDERAL ENERGY REGULATORY COMMISSION

WASHINGTON 20426

January 10, 1980

RECEIVED

JAN 14 11 43 AM '80

BUR OF LAND MGMT.
OUTER CONTINENTAL
SHELF OFFICE
NEW ORLEANS, LA

Mr. John L. Rankin, Mgr.
U.S. Dept. of Interior
Bureau of Land Management
New Orleans Outer Continental
Shelf Office
Hale Boggs Federal Bldg.
500 Camps Street - Suite 841
New Orleans, Louisiana 70130

NEW ORLEANS OCS
FILE CODE _____
ROUTE INITIAL
MGR. _____
ASST. MGR. _____
JAN 14 1980
P. LEGAL _____
PAO _____
EAD _____
OPS _____
STUDIES _____
MGMT. SER. _____

Dear Mr. Rankin,

I have been informed that your Office has granted rights-of-way for construction and operation of the following pipelines on the outer Continental Shelf:

- (1) Wesco Pipe Line Company - OCS G3717 (approved 31 May 1978);
- (2) Chevron Oil Company - OCS G1857 B (approved 14 June 1973);
- (3) Chevron Oil Company - OCS G2215 (approved 10 November 1972);
- ✓(4) General Crude Oil Company - OCS G1857-A (approved 5 September 1969);
- (5) Chevron Oil Company - OCS G1857 (approved 25 September 1968).

The United States Geological Survey has already provided me with copies of letters from the BLM to the respective companies granting approval of the Rights-of-way. I would like to know what other documents and records have been collected and maintained with respect to these pipelines and ask that you furnish me with a list describing them. If the inventory is not large, and the records and documents are available, you might simply send the copies directly.

- 2 -

Thank you for your cooperation, If you have any questions,
please call me at 202 - 275-4041.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Edwin Malet".

Edwin Malet
Trial Attorney
Office of Enforcement



United States Department of the Interior

IN REPLY REFER TO

OCS-G 1857-A

BUREAU OF LAND MANAGEMENT

NEW ORLEANS OUTER CONTINENTAL SHELF OFFICE

HALE BOGGS FEDERAL BUILDING

500 CAMP STREET-SUITE 841

NEW ORLEANS, LA. 70130

Instrument:

Filed: December 21, 1979
Executed: December 28, 1979
Approved: January 15, 1980
Effective: December 28, 1979

Mobil-GC Corporation
Assignor

MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.
Assignee

ACTION: ASSIGNMENT APPROVED

Right-of-Way


As of the filing date, record title interest was held as follows:

Mobil-GC Corporation 100%

The approval of this assignment is restricted to record title interest only, and by virtue of this approval, the Assignee is subject to, and shall fully comply with, all applicable regulations now or to be issued under the Outer Continental Shelf Lands Act, as amended.

Record title interest is now held as follows:

MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. 100%


John L. Rankin
Manager

cc: Assignor
Assignee
Parties in Interest
✓ Geological Survey (2)
Case File

SEP 11 1980
COW

Mobil Oil Exploration & Producing Southeast Inc.

1001 HOWARD AVENUE
NEW ORLEANS, LOUISIANA 70113

December 20, 1979

Mr. John L. Rankin
Manager, Bureau of Land Management
Gulf of Mexico Outer Continental Shelf Office
Hale Boggs Federal Building, Suite 841
500 Camp Street
New Orleans, Louisiana 70130

0.00 ASSIGNMENT OF 33 OCS
LEASES, AND 2 OCS PIPELINE
RIGHT-OF-WAY, 3 DESIGNATION
OF OPERATOR SETS, GULF OF
MEXICO AS OWNED BY MOBIL-GC
CORPORATION LISTED UPON ATTACHED
EXHIBIT

Gentlemen:

Pursuant to a restructuring of Mobil's exploration and producing activities effective December 28, 1979, I am enclosing, in triplicate, duly executed (and accepted) instruments of assignment of all of MOBIL-GC CORPORATION's interest in the above referred to OCS leases and pipeline rights-of-way to MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. ("MOEPSI") with an office at 1250 Poydras Street, New Orleans, Louisiana 70112. Also enclosed is Mobil Oil Corporation draft No. 92388 made payable to the Bureau of Land Management in the amount of \$875.00 representing the \$25.00 per assignment filing fee.

Additionally, there are enclosed three (3) sets of Designation of Operator forms pertaining to the three leases presently operated in the name of MOBIL-GC CORPORATION. These forms have reference to OCS-G 3532 (MOBIL-GC No. 62-18-30249), OCS-G 3551 (MOBIL-GC No. 62-18-30250), and OCS-G 3582 (MOBIL-GC No. 62-18-30251) and designate MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. ("MOEPSI") as Operator of said leases.

Cont'd...

Mobil Oil Exploration & Producing Southeast Inc.

Bureau of Land Management
December 20, 1979
Page Two

Upon notification of acceptance of such assignments, MOBIL-GC CORPORATION will cancel the bonds presently in force as to these properties. Our qualifications file is N. O. Misc. #540.

Your assistance in this matter is appreciated.

Yours very truly,

MOBIL OIL EXPLORATION & PRODUCING
SOUTHEAST INC.

By: L. J. Gibson
L. J. Gibson
Assistant Secretary

Attachment

33 sets, Lease Assignment
2 sets, R/O/W Assignment
3 sets, Operator Desig.

cc: O. M. Hagler
Milton Jenkins, New Orleans

EXHIBIT

OCS Oil and Gas Leases

| | | |
|--------|--------|--------|
| G 1520 | G 2596 | G 3532 |
| 1521 | 2906 | 3551 |
| 1523 | 3121 | 3582 |
| 1524 | 3153 | 3587 |
| | 3171 | 3588 |
| | 3189 | 3589 |
| 1997 | 3261 | 3766 |
| 2074 | 3262 | 3958 |
| 2105 | 3287 | 3976 |
| 2109 | 3288 | 3991 |
| 2300 | 3379 | 4002 |
| 2595 | 3381 | |

OCS Pipeline Rights-of-Way

G 1857-A

2139

THE STATE OF TEXAS)
COUNTY OF HARRIS)

ASSIGNMENT OF PIPELINES AND
RIGHTS-OF-WAY

Mobil-GC Corporation, ("MOBIL-GC") a Delaware corporation, with an office at One Allen Center, Suite 2700, Houston, Texas 77002, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged does hereby grant and convey, transfer and assign to Mobil Oil Exploration & Producing Southeast Inc. ("MOEPSI"), a Delaware corporation, 1250 Poydras St., New Orleans, Louisiana 70112, all of Mobil-GC's interests in and to those pipeline rights-of-way across areas of the Outer Continental Shelf, Gulf of Mexico, more particularly described on Exhibit A attached hereto and made a part hereof and in and to any and all pipelines and other property located on or along the same.

To have and to hold said interests in such rights-of-way into MOEPSI, its successors and assigns, subject to the respective terms of such rights-of-way.

This Assignment shall be effective December 28, 1979, subject to the approval thereof by the Bureau of Land Management, U. S. Department of the Interior under the provisions 43 CFR, Section 2883.24 executed by Mobil-GC in the presence of two competent witnesses effective as of the above-stated effective date.

MOBIL-GC CORPORATION

By

L. F. Kihman
President

ATTEST:

O. M. Wegler
Secretary
Cornie Young
Witness
Linda Woodard
Witness

Approved

[Signature]
Manager
Effective Date DEC 28 1979

MOBIL OIL EXPLORATION &
PRODUCING SOUTHEAST INC.

ATTEST:

L. F. Kihman
Assistant Secretary

By

R. W. Jones
and
R. H. Doll
Attorneys-in-Fact

EXHIBIT "A"

GULF OF MEXICO

OFFSHORE FEDERAL - LOUISIANA

| <u>OCS NUMBER</u> | <u>DATE</u> | <u>DESCRIPTION</u> |
|-------------------|-------------|---|
| OCS-G-1857-A | 7-29-69 | A pipeline right-of-way 200' in width for the construction, operation and maintenance of a pipeline for gathering and transporting the re-combined gas and liquids from Platform B to Platform A in South Timbalier area, Block 179 and a pipeline to gather and transport liquids running from Block 179 across Blocks 178, 187, 188 and 189, continuing for a distance of 8.14 miles. |



United States Department of the Interior

IN REPLY REFER TO

N. O. Misc. #565

BUREAU OF LAND MANAGEMENT

NEW ORLEANS OUTER CONTINENTAL SHELF OFFICE

HALE BOGGS FEDERAL BUILDING

500 CAMP STREET—SUITE 841

NEW ORLEANS, LA. 70130

October 30, 1979

Mobil-GC Corporation
Attention: Mr. F. C. Luce
P.O. Box 2252
Houston, Texas 77001

NOV 09 1979

G-1857-A
Row file

NOTED—MC INTOSH

Gentlemen:

We acknowledge receipt of the following documents for the purpose of qualifying Mobil-GC Corporation to acquire and hold rights-of-way and to become a lessee of leases on the Outer Continental Shelf:

1. Certificate of Incorporation of Magnolia Petroleum Corporation; Certificate of Amendment of Certificate of Incorporation (changing the name of Magnolia Petroleum Corporation to Mobil-GC Corporation); and Certificate of Merger of General Crude Oil Company into Mobil-GC Corporation, all certified July 10, 1979, by the Secretary of State of the State of Delaware.
2. Certificate of Merger of General Crude Oil Company with and into Mobil-GC Corporation effective July 6, 1979, as certified by the Secretary of State of the State of Delaware. The surviving corporation is Mobil-GC Corporation. Outer Continental Shelf leases and rights-of-way affected by this merger are shown on the attached Exhibit "A".
3. Certified copy of the By-Laws of Mobil-GC Corporation, as amended to date, executed July 9, 1979, by Eleanor C. Dickson Secretary.
4. Certificate of Incumbency which lists the duly elected officers of Mobil-GC Corporation, executed July 9, 1979, by Eleanor C. Dickson, Secretary.
5. Certified copy of resolutions adopted July 2, 1979, at a meeting of the Board of Directors of Mobil-GC Corporation, executed July 6, 1979, by Eleanor C. Dickson, Secretary.

These documents have been placed of record in a file identified as New Orleans Miscellaneous File Number 565. In the future, when reference is made to the qualifications of Mobil-GC Corporation, please use that number.

Sincerely,

A handwritten signature in cursive script, appearing to read "John L. Rankin".

John L. Rankin
Manager

Attachment
1-Exhibit "A"

Exhibit "A"

The transfer and vesting of property rights in the surviving corporation have been effected by State statutes by operation of law and not by individual conveyances; therefore, the change in ownership as to the cases listed below is recognized and the records so noted.

OCS Oil and Gas Leases

| | | |
|--------|--------|--------|
| G 1520 | G 2596 | G 3532 |
| 1521 | 2906 | 3551 |
| 1523 | 3121 | 3582 |
| 1524 | 3153 | 3587 |
| 1723 | 3171 | 3588 |
| 1772 | 3189 | 3589 |
| 1997 | 3261 | 3766 |
| 2074 | 3262 | 3958 |
| 2105 | 3287 | 3976 |
| 2109 | 3288 | 3991 |
| 2300 | 3379 | 4002 |
| 2595 | 3381 | |

OCS Pipeline Rights-of-way

G 1857-A ✓

2139

Form 1541-3
(July 1965)
(formerly 4-1599 a)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIRMATION/REPORT OF TELEPHONE CONVERSATION

| | | | |
|--------|---------------------------|------------------|-------------------------|
| T O | Name | F R O M | Name |
| | Office | | Office |
| | Location | | Location |
| | Telephone Number | | Telephone Number |
| | Fred C. Luce | | Emile H. Simoneaux, Jr. |
| | General Crude Oil Company | | New Orleans OCS Office |
| | Houston, Texas | | New Orleans, Louisiana |
| | 651-9261 | | 589-6541 |

Purpose of Call:

I called Mr. Luce in regards to his right-of-way OCS-G 1857-A. He told me that they are not able to produce a survey to show the line as being buried nor do they have intentions to conduct a survey. Before they can abandon the line, it is required for General Crude to either conduct or produce a survey which will prove the line to be buried. Mr. Luce said, therefore, General Crude will not abandon the line. General Crude will continue paying annual rental for the pipeline.

Explanatory Remarks:

2/16/78
(Date)Emile H. Simoneaux, Jr.
(Signature)

CONFIRMATION COPY

EHS

3341 (400)

OCS-G 1857-A

April 25, 1977

Mr. Fred Luce
General Crude Oil Company
P. O. Box 2252
Houston, Texas 77001

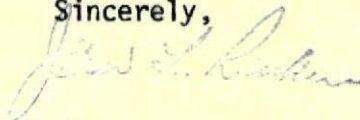
Dear Mr. Luce:

Reference is made to your request to abandon a 6 5/8-inch pipeline in Block 179, South Timbalier Area, and a 4 1/2-inch pipeline extending from Block 179 to 189, South Timbalier Area, permitted by this office (OCS-G 1857-A).

In order for this office to consider the possible abandonment of the above-mentioned pipeline, it will be necessary for you to provide a geophysical survey report which will depict the location of the line, burial depth, and water depth as described in our "Revised Pipeline Right-of-way Applicant Notice" dated April 1, 1976, amended February 1, 1977 and April 21, 1977.

If you have any questions regarding this matter, please contact Mr. Emile H. Simoneaux, Jr. of this office.

Sincerely,



John L. Rankin
Manager

400/EHSimoneaux,Jr./mhh/4-25-77

Form 1541-3
(July 1965)
(formerly 4-1599 a)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIRMATION/REPORT OF TELEPHONE CONVERSATION

| | | | | | |
|--------|------------------|---------------------------|------------------|------------------|-------------------------|
| T O | Name | Fred C. Luce | F R O M | Name | Emile H. Simoneaux, Jr. |
| | Office | General Crude Oil Company | | Office | New Orleans OCS Office |
| | Location | Houston, Texas | | Location | New Orleans, Louisiana |
| | Telephone Number | 651-9261 | | Telephone Number | 589-6541 |

Purpose of Call:

I called Mr. Luce to inform him that survey record will be required before we can consider his request for abandonment of permit # OCS-G 1857-A. He was not in the office and will not return until Thursday. His secretary said no one else was available to discuss this subject with me and she will have him return my call Thursday. If he does not call by Thursday noon, I will call him again Thursday afternoon.

Explanatory Remarks:

4/19/77
(Date)Emile H. Simoneaux, Jr.
(Signature)

CONFIRMATION COPY

MemorandumDEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTIN REPLY REFER TO:
3341 (400)

TO : Case File OCS-G 1857-A

Date: April 12, 1977

FROM : Engineer

SUBJECT: History of Line to be Abandoned

Application approved September 5, 1969 to General Crude Oil Company (7 years 2 months).

Type of Line and Description - 6-5/8" O.D. pipe line for gathering and transporting the recombined gas and liquid from Platform "B" to Platform "A", Block 179, and a 4 1/2" O.D. pipe line used to gather and transport liquids from Block 179 across Blocks 178, 187, 188 and 189, South Timbalier Area, a distance of 8.14 miles. (Water depth 140 - 160 feet) Proposed plat shows line buried three (3) feet below mud line.

Pertinent Stipulation - The "Decision" states that the line will be buried as required. Note, it does not specify to what depth. In addition, on date decision was issued, this office received a letter from General Crude stating that the pipe lines will be buried. The letter stated that negotiations for burial were in progress and the work would be accomplished as soon as the equipment was available and weather permits.

Proof of construction was received on November 17, 1969 (7 years 1 month).

On November 17, 1970 this office wrote a letter to General Crude inquiring as to the burial.

On November 20, 1970, General Crude wrote to this office informing that burial had not been completed.

On November 23, 1970 this office sent a letter to General Crude emphasizing the fact that the line is to be buried, and this office is to be advised as such as soon as possible.

On December 17, 1970 General Crude wrote this office informing us that Placid is now the operator and that our letter would be forwarded to Placid.

On January 4, 1971, General Crude wrote this office requesting that we transfer this line to Placid Oil Company.

On January 6, 1971, this office answered General Crude by stating that we will not approve transfer until the line was buried.

On January 15, 1971, Placid Oil wrote this office stating that it was not economically feasible to bury the line and requested for this office to waive the requirement.

April 12, 1977

On March 10, 1971, Placid sent a letter to this office from Ocean Systems, Inc. The letter stated that survey indicated the lines to be on an average two (2) inches below the mudline or on the mudline. Ocean Systems indicated that based on their experience they predict that the entire length of these lines would scour down below the natural bottom within the next two years.

This office never approved the transfer.

General Crude is now requesting to abandon the line.

Emile H. Simoneaux, Jr.
Emile H. Simoneaux, Jr.

General Crude Oil Company

POST OFFICE BOX 2252
HOUSTON, TEXAS 77001

G. E. GOTSCHALL
VICE PRESIDENT—LAND MANAGEMENT

F. A. EUDY
DIVISION LANDMAN—ADMINISTRATION

CARL R. DAVIS
DIVISION LANDMAN—EXPLORATION

M. C. RUSHING
MANAGER—LAND USE PLANNING

April 11, 1977

New Orleans Outer Continental Shelf Office
Bureau of Land Management
U. S. Department of the Interior
Suite 841
Hale Boggs Federal Building
New Orleans, Louisiana 70130

Re: Pipeline Right-of-Way
South Timbalier Area
Gulf of Mexico
OCS-G 1857-A
Our 62-018-18666
Your Reference 2883(400)

Gentlemen:

General Crude Oil Company respectfully requests your permission to abandon a 6 5/8" pipeline in Block 179, South Timbalier Area, and a 4 1/2" pipeline extending from Block 179 to Block 189, South Timbalier Area, which were permitted by your office.

To enable you to prepare an Environmental Analysis Record required prior to granting permission to abandon these lines, the following information, requested in your letter of December 20, 1976, is furnished herewith:

Pipeline from Platform "B" to Platform "A" in Block 179

1. Design data:
 - a) 6,615' of 6 5/8" O.D., 28.57#/foot, Grade "B", 0.432" wall thickness, Schedule 80, seamless.
 - b) Externally coated with Black Polyethylene X-Tru Coat with infinite length of life. No internal coating.
 - c) Length of life expectancy is infinite.
 - d) No concrete coating used.
 - e) Specific gravity of empty pipe is 3.049.
 - f) Specific gravity of product transported during operation was 1.000.
 - g) During operation maximum operating pressures were 1200 psig and minimum operating pressures were 125 psig.
2. No leaks, failures, ruptures, etc. occurred during the life of the pipeline.

New Orleans Outer Continental
Shelf Office

-2-

April 11, 1977

3. Soil characteristics along the route are unknown.
4. No pipeline crossings.
5. Pipeline was not buried.
6. We are unable to locate the Survey Record conducted by Oceans, Inc. in 1970. We believe this was furnished to Placid Oil Company in December, 1970, when they assumed operations of Block 179, South Timbalier Area, but Placid advises that they, too, are unable to locate this survey.

Pipeline from Platform "A" in Block 179 to Chevron's Platform in Block 189

1. Design data:
 - a) 36,619' of 4 1/2" O.D., 14.98#/foot, Grade "B", 0.337' wall thickness, Schedule 80, seamless.
 - b) Externally coated with Black Polyethylene X-Tru Coat with infinite length of life. No internal coating.
 - c) Length of life expectancy is infinite.
 - d) No concrete coating used.
 - e) Specific gravity of empty pipe is 3.032.
 - f) Specific gravity of product transported during operation was 1.000.
 - g) During operation maximum operating pressures were 1000 psig and minimum operating pressures were 125 psig.
2. No leaks, failures, ruptures, etc. occurred during the life of the pipeline.
3. Soil characteristics along the route are unknown.
4. This pipeline crossed a 6 5/8" pipeline owned by Gulf Oil Company in Block 178, South Timbalier Area, at:

$$X = 2,327,054.82'$$
$$Y = (-) 57,129.09'$$
5. Pipeline was not buried.
6. We are unable to locate the Survey Record conducted by Oceans, Inc. in 1970. We believe this was furnished to Placid Oil Company in December, 1970, when

New Orleans Outer Continental
Shelf Office

-3-

April 11, 1977

they assumed operations of Block 179, South Timbalier Area, but Placid advises that they, too, are unable to locate this survey.

Both of these pipelines have been purged and are now filled with sea water.

Your compliance with this request will be appreciated.

Very truly yours,

GENERAL CRUDE OIL COMPANY

By: G. E. Gotschall jcl
G. E. Gotschall, Vice-President

GEG/FCL/bbr

RECEIVED
APR 12 9 20 AM '77
BUREAU OF OCEANOGRAPHY
OUTER CONTINENTAL
SHELF OFFICE
NEW ORLEANS, LA.

OCS-G 1857-A

December 20, 1976

Mr. Fred C. Luce
General Crude Oil Company
P. O. Box 2252
Houston, Texas 77001

Dear Mr. Luce:

Reference is made to your letter dated December 9, 1976, requesting permission to abandon a 6 5/8-inch pipeline in Block 179, South Timbalier Area, and a 4½-inch pipeline extending from Block 179 to 189, South Timbalier Area, permitted by this office (OCS-G 1857-A).

In order for this office to grant permission to abandon the above-mentioned pipeline, we must receive a letter from General Crude Oil Company signed by an authorized officer, expressing its desire to abandon the line. Enclosed is a list of authorized officers for General Crude Oil Company.

It will be necessary for this office to write an Environmental Analysis Record prior to granting permission to abandon the line. Therefore, in your letter, please provide us with the following information:

1. For both pipelines, the following design data:
 - a) Size, weight, grade, and wall thickness.
 - b) Description of the protective coating used in construction.
 - c) Life expectancy of the pipeline based on corrosion protection.
 - d) Density of concrete coating, if used.
 - e) Specific gravity of empty pipe.
 - f) Specific gravity of the product transported during its operation.
 - g) Maximum and minimum operating pressures during its operation.
2. The number of leaks, failures, ruptures, etc. which have occurred during the life of the line, giving a full description of the circumstances including location and dates of occurrences.
3. Soil characteristics along the route, if known.

EHS

General Crude Oil Company

- 2 -

OCS-G 1357-A

4. Location and description of all pipeline crossings.
5. Burial depth, if known.
6. Survey Record conducted by Ocean Systems, Inc. in 1970, or any subsequent survey record.

If you have any questions regarding this matter, please contact Mr. Emile H. Simoneaux, Jr. of this office.

Sincerely,



Douglas J. Elvers
Acting Manager

Enclosures

General Crude Oil Company

HOUSTON, TEXAS 77001

December 9, 1976

P. O. BOX 2252
713/651-9261

Bureau of Land Management
New Orleans Outer Continental Shelf
Suite 841
Hale Boggs Federal Building
New Orleans, Louisiana 70130

Attention: Mr. John L. Rankin, Manager

RECEIVED
DEC 13 9 27 AM '76
BUREAU OF LAND MGMT.
OUTER CONTINENTAL
SHELF OFFICE
NEW ORLEANS, LA.

Re: Pipeline Right-of-Way
Block 179, South Timbalier Area
Gulf of Mexico
OCS-G 1857-A
Our 62-018-18666

Gentlemen:

On September 5, 1969, your office approved and granted this Company's application for a right-of-way to construct, operate and maintain a pipeline for gathering and transporting the recombined gas and liquid from Platform "B" to Platform "A" on Block 179 and a pipeline to gather and transport liquids from Block 179 across Blocks 178, 187 and 188 to Block 189, South Timbalier Area, Gulf of Mexico. A rental on this right-of-way will accrue January 1, 1977.

This pipeline has been abandoned, and the right-of-way will be surrendered. Therefore, the accruing rental will not be paid. Please advise if you will require further documentation to effect the termination and release of this right-of-way.

Very truly yours,



Fred C. Luce

FCL/lh

cc: Production Department

Placid Oil Company
1401 Elm Street, 16th Floor
Dallas, Texas 75202
Attn: Mr. Armand A. Gutierrez

*File with letter
5/23/73*

Mr. J. E. Whitman
Continental Oil Company
3010 General DeGaulle Drive
New Orleans, Louisiana 70114

Dear Mr. Whitman:

Your letter of March 28, 1973, transmitted a schematic of the pipeline safety system located on your incoming 4½" oil pipeline at Amoco Production Company's "A" Platform, South Timbalier Block 161, lease OCS-G 1248. The pipeline delivers production into the South Timbalier-Chevron System from Continental Oil Company's Platform "A", South Timbalier Block 148, lease OCS-G 1898.

The safety system meets the requirements of OCS Order No. 9, and approval is hereby granted in accordance with 30 CFR 250.19(b).

Sincerely yours,

(Orig. Sgd.) LOUIS E. McBRIDE

D. W. Solanas
Acting Oil and Gas Supervisor
Gulf of Mexico Area

bcc: ✓ 1.35B, Continental, w/letter and attachment
Lease OCS-G 1248, Lease OCS-G 1898
Lafayette District #2, w/copy of letter and
attachment
Departures

JD Borne:mao

*Borne 4/10
Lander 4/12
Marsh 4/12*

April 10, 1973



J. E. Whitman
Assistant Division Manager
New Orleans Division
Production Department

Western Hemisphere Petroleum Division
Continental Oil Company
3010 General DeGaulle Drive
New Orleans, Louisiana 70114
(504) 368-3000

March 28, 1973

U S G S
RECEIVED
73 MAR 28 AM 10:52

GULF OF MEXICO
OCS OPERATIONS
METAIRIE, LA.

U. S. Geological Survey
Gulf of Mexico Area
P. O. Box 546
Metairie, Louisiana 70004

Attention Mr. D. W. Solanas,
Area Oil and Gas Supervisor

Gentlemen:

Safety System Schematic of Continental's-Cities Service's
Oil Pipeline on AMOCO's South Timbalier 161 "A" Platform
OCS-G 1248 South Timbalier Block 176 Field

Transmitted herewith, in compliance with OCS Order No. 9, please find for your approval one copy of the safety system schematic for Continental's-Cities Service's oil pipeline coming onto AMOCO's South Timbalier 161 "A" Platform.

Please contact Mr. W. C. Johnson, of this office, if any questions arise concerning this request for approval.

Very truly yours,

JEW-PS
Encl

File In
1857-A

PLACID OIL COMPANY

2500 FIRST NATIONAL BANK BUILDING

DALLAS, TEXAS

W. F. DALTON
PRESIDENT

March 23, 1971

Mr. John L. Rankin, Manager
Bureau of Land Management
Outer Continental Shelf
P. O. Box 53226
New Orleans, Louisiana 70150

Re: Right-of-Way Permit
Block 179, South Timbalier Area

Dear Mr. Rankin:

Supplementing our letter of February 15, 1971, we are pleased to furnish you with the additional information you requested in connection with the present status of the subject flowlines.

The installation of these flowlines was completed in December 1969. On January 21 and 22, 1971, we caused these flowlines to be surveyed by Ocean Systems, Inc. to determine their present condition insofar as our position on the bottom is concerned.

This survey indicates that the lines are on or into the bottom an average of 2" over the entire length of the lines. Ocean Systems, Inc. estimates that the entire length of these lines will scour down below the natural bottom within the next two years and, thus, be completely buried through the action of natural forces.

For your information, we attach hereto a survey report dated March 10, 1971, from Mr. W. T. Holden, Area Manager for Ocean Systems, Inc.

Based upon the foregoing additional information, we respectfully request that you now waive the requirement that these lines be buried at this time and that you approve the assignment of the Right-of-Way Permit from General Crude to Placid.

Very truly yours,

PLACID OIL COMPANY


W. F. Dalton, President

WFD/WF/kc
Attachment -

OCEAN SYSTEMS, INC.



AFFILIATE OF UNION CARBIDE CORPORATION AND THE SINGER COMPANY

P. O. BOX 2585, HIGHWAY 90 EAST, MORGAN CITY, LA. 70380

TELEPHONE (504) 384-2860
TELEX 58-6491

March 10, 1971

Placid Oil Company
P. O. Box 111
Houma, Louisiana 70360

Attention: Mr. T. Toms

Subject: Flowlines
South Timbalier Block 179 Field

Gentlemen:

This is to advise that the two (2) flowlines, a 6-5/8" and a 4-1/2", were successfully surveyed on January 21 and 22, 1971.

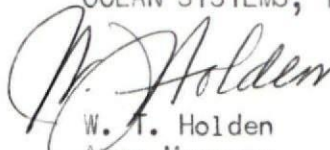
At present these lines are on or into the bottom an average of 2" over the entire length of the lines.

Based upon our experience in this area, it is our opinion that the entire length of these lines will scour down below the natural bottom within the next two years and, thus be buried through the action of natural forces. It is also our opinion, that the normal shifting of the bottom which occurs in this area will cause this scouring down on the lines to happen.

You have asked about the effects the pipeline may have on future trawling operations. We are not in possession of sufficient facts of all possibilities that might exist, but can say from our observations that the more the pipeline becomes buried below the sea bed it is less likely to interfere with trawling operations.

Very truly yours,

OCEAN SYSTEMS, INC.


W. T. Holden
Area Manager

WTH:sr

PLACID OIL COMPANY

2500 FIRST NATIONAL BANK BUILDING

DALLAS, TEXAS

W. F. DALTON
PRESIDENT

February 15, 1971

Mr. John L. Rankin, Manager
Bureau of Land Management
Outer Continental Shelf
P. O. Box 53226
New Orleans, Louisiana 70150

Re: Right-of-Way Permit
Block 179, South Timbalier Area

Dear Mr. Rankin:

Effective December 1, 1970, Placid Oil Company took over operations of the subject lease from General Crude Oil Company.

In this connection, General Crude requested your approval to assign Right-of-Way Permit OCS-G 1857-A to Placid Oil Company. By letter dated January 6, 1971, you advised General Crude that the assignment to Placid would not be approved until the condition attached to the Permit to the effect that the line be buried is satisfied. This is the first knowledge we had of this matter and we sincerely regret that this situation has been allowed to exist this long.

However, since taking over operations of this lease we have made an investigation of this matter and have now determined that it is not economically feasible to bury this line in view of the marginal situation that exists in connection with the continued operation of this lease.

To date the lessees have expended approximately 24 million dollars in the acquisition and development of this lease which consists of \$16,661,650 paid as bonus and approximately 7.5 million dollars incurred in drilling, development and production costs.

Mr. John L. Rankin
February 15, 1971
Page Two

The results obtained in drilling four wells on this lease have been most disappointing and it is questionable whether the value of the cumulative production and remaining producible reserves under this lease will pay back to the owners the expenditures incurred to date, much less return a reasonable profit on investment. The additional costs to bury these lines (estimated to be \$225,000) will only add to the unprofitability of operating this lease and might well result in a premature abandonment of the lease.

In addition to the above economic reasons for not burying these lines, we suggest the following practical reasons why it is not necessary in the public interest to cause these lines to be buried.

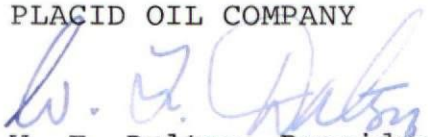
1. As compared to the many main transmission lines situated in the Gulf of Mexico the lines in question are, in fact, merely flow lines being less than eight miles in total length and having a very small capacity for carrying production.
2. The water in this area averages in excess of 160 feet in depth which is in substantial compliance with your 200 foot policy applicable to a question of whether pipelines should be buried.
3. These lines are so called "smooth lines" with no valve connections, blind stub ends or other appurtenances thereto or thereon which could possibly snag or catch fishing nets and thus interfere with trawling operations.
4. Because of the water depths in this area and the fact that there are two production platforms on this lease, any shrimp boats trawling in this area which had occasion to anchor for one reason or another would, as a practical matter, anchor onto the production platform rather than on the bottom.
5. In time these lines will gradually bury themselves and thus completely eliminate any hazard to trawling operations.

Mr. John L. Rankin
February 15, 1971
Page Three

Based upon the foregoing we respectfully request that you waive the requirement that these lines be buried and approve the assignment of the Right-of-Way Permit from General Crude to Placid.

Very truly yours,

PLACID OIL COMPANY



W. F. Dalton, President

WFD/WF/kc

GENERAL CRUDE OIL COMPANY

HOUSTON, TEXAS 77001

J. W. CUTBIRTH
EXECUTIVE VICE PRESIDENT

January 4, 1971

P. O. BOX 2252
(713) 224-9261
TWX 713-571-3231

LAND DEPARTMENT

F. A. EUDY
MANAGER

Re: Pipeline Right-of-Way
Block 179, South Timbalier Area
Gulf of Mexico
OCS G-1857-A
Our 62-018-18666

Bureau of Land Management
Outer Continental Shelf Office
P. O. Box 53226
New Orleans, Louisiana 70150

Attention: Mr. John L. Rankin, Manager


Gentlemen:

On September 5, 1969, your office approved and granted this Company's application for a right-of-way to construct, operate and maintain a pipeline for gathering and transporting the recombined gas and liquid from Platform "B" to Platform "A", Block 179, and a pipeline to gather and transport liquids from Block 179 across Blocks 178, 187 and 188 to Block 189, South Timbalier Area, Gulf of Mexico. Placid Oil Company has recently been designated the new Operator of Block 179, South Timbalier Area (OCS G-1565).

Accordingly, we respectfully request that the subject pipeline right-of-way be transferred to Placid Oil Company.

Very truly yours,

GENERAL CRUDE OIL COMPANY


J. W. Cutbirth, Vice President

JWC:la

cc: Placid Oil Company
2500 First National Bank Building
Dallas, Texas 75202
Attention: Mr. Dave Parnell

Production Department



OCS-G-1857A

GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252
HOUSTON, TEXAS 77001

December 17, 1970

PRODUCTION DIVISION

VICE PRESIDENT
F. A. HUNTER

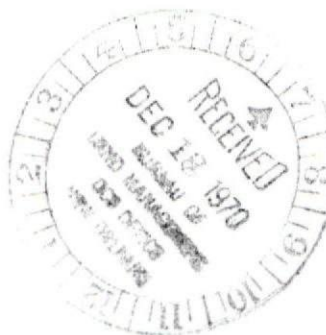
MANAGER OF DRILLING
C. E. JONES

MANAGER OF ENGINEERING
R. L. DRAPER

MANAGER OF PRODUCTION
J. W. HARGIS

MANAGER OF OUTSIDE OPERATIONS
D. E. CHANDLER

TELEPHONE 224-9261
DDD 713-224-9261
TWX 713-571-3231



United States Department of the Interior
Bureau of Land Management
Outer Continental Shelf Office
P. O. Box 53226
New Orleans, Louisiana 70150

Attention: Mr. John L. Rankin, Manager

Re: General Crude Oil Company's
South Timbalier Pipe Line
Permit OCS-G-1857-A

Gentlemen:

Please refer to your letter dated November 23, 1970, same subject as above. I regret to have been so late in replying but at the time of receipt of your letter negotiations were in progress to change operators for this lease. As a result, Placid Oil Company became the Operator effective December 1, 1970.

By a copy of this letter and of your letter mentioned to above transmitted to Placid, we are referring your question to them.

Yours very truly,

GENERAL CRUDE OIL COMPANY

F. A. Hunter
F. A. Hunter

cc: Placid Oil Company

OCS-G 1857-A

OUTER CONTINENTAL SHELF OFFICE
P O Box 53226
New Orleans, La. 70150

CERTIFIED MAIL #924541

November 23, 1970

Mr. F. A. Hunter, Vice President
General Crude Oil Company
P. O. Box 2252
Houston, Texas 77001

Re: General Crude Oil Company's
South Timbalier Pipe Line,
Permit OCS-G 1857-A

Dear Sir:

The subject pipeline right of way was granted on the condition that the line would be buried as specified in the amended application.

On November 14, 1969 you advised this office that the pipelines were completely installed and that the "burial of the lines would be completed as soon as weather conditions permit".

We would like to be advised as to the date you expect the lines to be buried.

Sincerely,

John L. Rankin
Manager

DPTruesdell/rib

GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252
HOUSTON, TEXAS 77001

November 20, 1970

PRODUCTION DIVISION

VICE PRESIDENT
F. A. HUNTER

MANAGER OF DRILLING
C. E. JONES

MANAGER OF ENGINEERING
R. L. DRAPER

MANAGER OF PRODUCTION
J. W. HARGIS

MANAGER OF OUTSIDE OPERATIONS
D. E. CHANDLER

TELEPHONE 224-9261
DDD 713-224-9261
TWX 713-571-3231

United States Department of the Interior
Bureau of Land Management
Outer Continental Shelf Office
P. O. Box 53226
New Orleans, Louisiana 70150

Re: General Crude Oil Company's
South Timbalier Area Pipe Line,
Permit No. LMNOD-NP,
OCS-G 1857-A

Gentlemen:

Your letter dated November 17, 1970 regarding the pipe line burial of General Crude Oil Company's South Timbalier Area Pipe Line was received.

The burial of this line has not been completed.

Yours very truly,

GENERAL CRUDE OIL COMPANY

F. A. Hunter
F. A. Hunter



BEST AVAILABLE COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW ORLEANS OFFICE
P O Box 53226
New Orleans, La. 70150

OCS-G 1857-A
South Timbalier Area

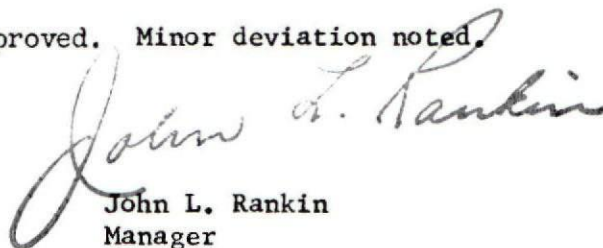
November 19, 1969

DECISION

General Crude Oil Company : Right of Way for Pipe Line
:
: Date of Permit: 9/5/69
:
: Decision Requesting Proof of
: Construction dated:
:
: Proof of Construction
Received: 11/17/69

Proof of Construction Accepted

The above captioned permittee has submitted the evidence required by the law and regulations (43 CFR 2234.5-3(f)(1)). The proof of construction is hereby accepted and approved. Minor deviation noted.


John L. Rankin
Manager

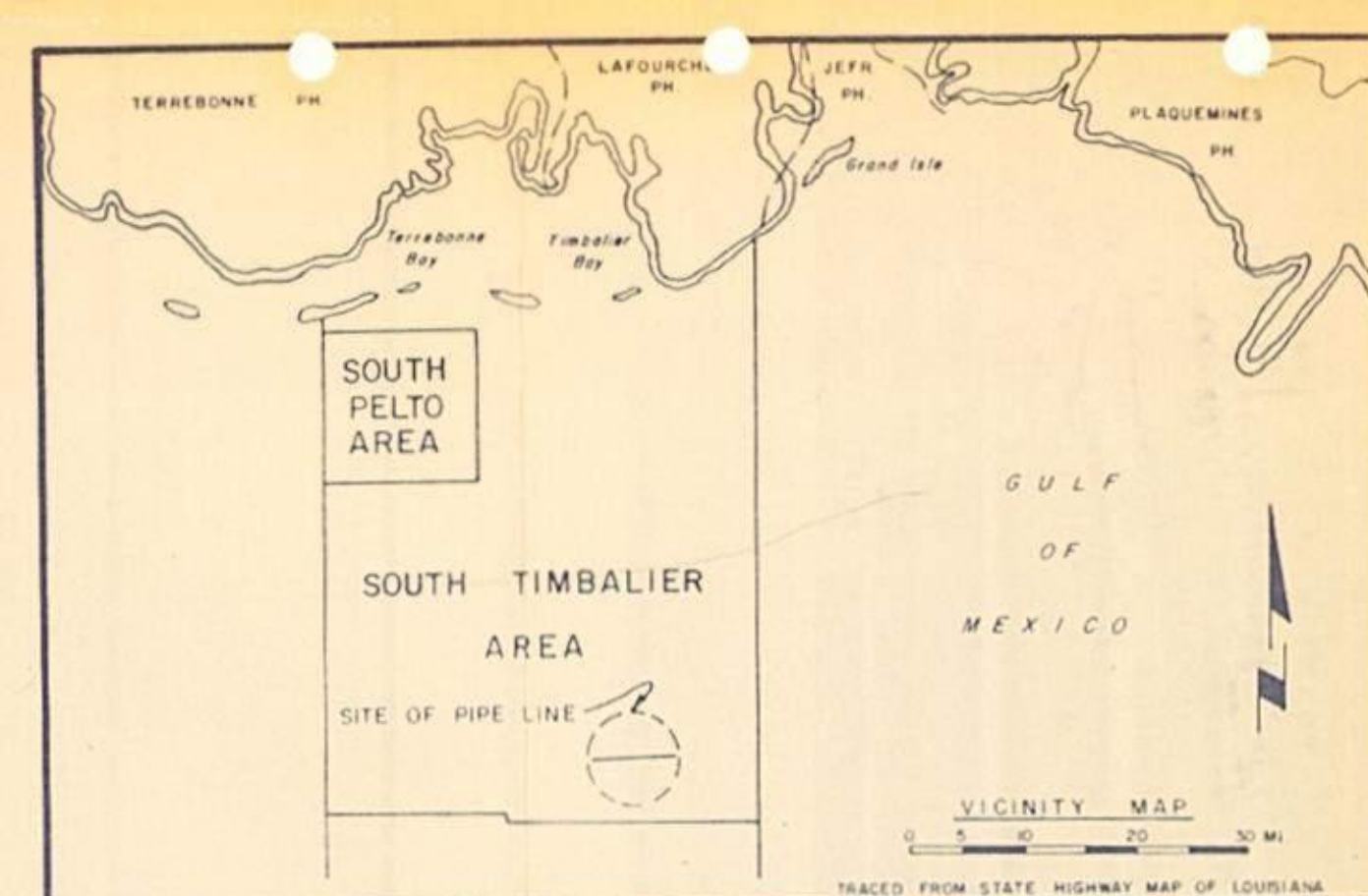
cc: Geo. Survey w/plat

COPY TO WASHINGTON

& D. E. #2

NOTED—EMMONS

NOTED—LANDER



BEST AVAILABLE COPY

PREPARED BY JOHN E. CHANCE & ASSOCIATES, INC.

NOTE
Points are to lay barge
Pipe was pulled to
proposed route

219 013
X = 2,301,304.80
Y = -58,974.40

2,300,000.00
-60,000.00
189

2,310,000.00
-60,000.00
188

2,320,000.00
-60,000.00
187

2,330,000.00
-60,000.00
186

PLAN

SCALE IN FEET

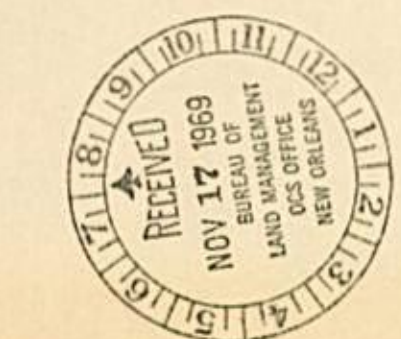
AS LAID
PROPOSED

4 1/2" P/L

| POINT | X | Y |
|-------|--------------|------------|
| 1 | 2,336,611.07 | -55,916.49 |
| 2 | 2,336,336.84 | -55,806.67 |
| 3 | 2,335,996.11 | -55,796.79 |
| 4 | 2,334,647.59 | -56,195.18 |
| 5 | 2,332,680.88 | -56,560.21 |
| 6 | 2,330,695.80 | -56,763.87 |
| 7 | 2,328,701.36 | -56,962.70 |
| 8 | 2,326,691.17 | -57,165.84 |
| 9 | 2,324,718.56 | -57,376.09 |
| 10 | 2,323,772.37 | -57,475.30 |
| 11 | 2,321,224.47 | -57,595.81 |
| 12 | 2,319,258.44 | -57,807.76 |
| 13 | 2,317,264.30 | -57,960.72 |
| 14 | 2,315,280.42 | -58,182.72 |
| 15 | 2,313,290.09 | -58,457.36 |
| 16 | 2,311,799.30 | -58,565.67 |
| 17 | 2,310,197.91 | -58,663.25 |
| 18 | 2,308,759.24 | -58,750.75 |
| 19 | 2,307,369.17 | -58,947.50 |
| 20 | 2,305,827.12 | -59,185.39 |
| 21 | 2,304,340.46 | -59,299.97 |
| 22 | 2,302,873.24 | -59,390.46 |
| 23 | 2,301,868.60 | -59,623.93 |
| 24 | 2,301,438.65 | -59,788.63 |

6 5/8" P/L

| POINT | X | Y |
|-------|--------------|------------|
| 1 | 2,337,185.42 | -55,924.16 |
| 2 | 2,337,671.13 | -55,799.37 |
| 3 | 2,338,162.92 | -55,841.36 |
| 4 | 2,339,465.08 | -55,688.44 |
| 5 | 2,340,865.21 | -55,702.17 |
| 6 | 2,342,342.74 | -55,721.97 |



SEG No 2800-4
2801

OCS-G 1857-A
GENERAL CRUDE OIL COMPANY
4 1/2" LIQUID PIPE LINE (AS LAID)
FROM 179-A TO CHEVRON 189-A
AND
6 1/2" FLOW LINE (AS LAID)
FROM 179-A TO 179-B
SOUTH TIMBALIER AREA

SCALE (as shown) NOV 11, 1969



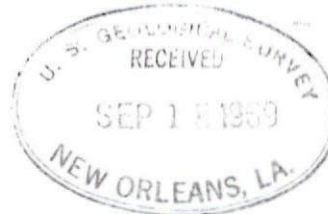
DEPARTMENT OF THE ARMY
NEW ORLEANS DISTRICT, CORPS OF ENGINEERS
P. O. BOX 60267
NEW ORLEANS, LOUISIANA 70160

IN REPLY REFER TO

LMOFOD-NP (Gulf of Mexico)1528

17 September 1969

General Crude Oil Company
P. O. Box 2252
Houston, Texas 77001



Gentlemen:

Revised drawing furnished with your letter dated 15 September 1969, superseding drawing attached to original permit, is approved and will be included in the work authorized by the Secretary of the Army in permit dated 15 August 1969, from the District Engineer at New Orleans, La. This permit authorized the installation and maintenance of 4" and 6" oil pipelines in the Gulf of Mexico, about 5 1/4 miles southwesterly from Grand Isle, Louisiana, in Lafourche Parish.

The conditions to which the work is made subject remain in full force and effect.

BY AUTHORITY OF THE SECRETARY OF THE ARMY:

1 Incl
Drawing

HUGH L. BROWNLEE
Asst. Chief, Operations Division
for
HERBERT R. HAAR, JR.
Colonel, CE
District Engineer

✓
1. Copy to be furnished to the District Engineer, New Orleans, Louisiana, for his information and for his use in the field.
2. Copy to be furnished to the District Engineer, New Orleans, Louisiana, for his information and for his use in the field.
3. Copy to be furnished to the District Engineer, New Orleans, Louisiana, for his information and for his use in the field.
4. Copy to be furnished to the District Engineer, New Orleans, Louisiana, for his information and for his use in the field.
5. Copy to be furnished to the District Engineer, New Orleans, Louisiana, for his information and for his use in the field.

G-1857-A

NOTED--ODEN

NOTED--LANDER

Posted - Terrebonne

BLK. 176

USCGS Map "GULF 176 A"
 X=2,304,341.71
 Y=-55,531.91
 Lat. 28°30'37.847"
 Long. 90°23'09.600"

BLK. 177

(Grid) 588°01'53"E 32,358.95'
 (True) 587°58'00"E 32,367.36'
 To Beginning of 4½" Liquid Line

BLK. 178

(Grid) 588°00'38"E 32,433.01'
 (True) 587°56'45"E 32,441.44'
 To Beginning of 6½" Flow Line

BLK. 179

PROPOSED 6½"
 FLOW LINE

PROPOSED 4½" LIQUID LINE

BLK. 189

BLK. 188

BLK. 187

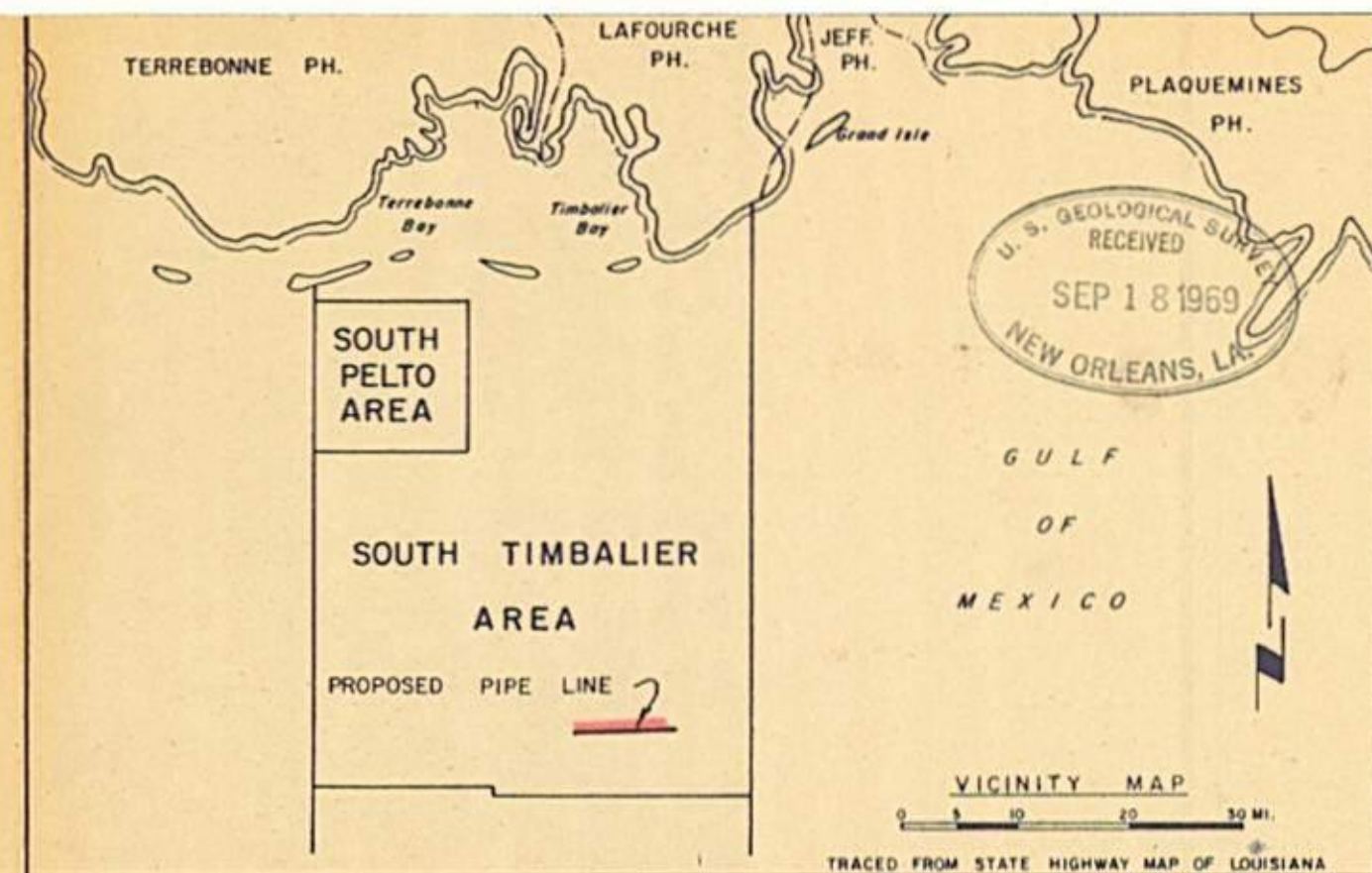
BLK. 186



Jack C. Scranton
 Registered Land Surveyor No. 320
 State of Louisiana
 John E. Chance & Associates, Inc.

PLAN

SCALE IN FEET
 2000 1000 0 1000



GENERAL CRUDE OIL COMPANY

PIPE LINE SYSTEM

PROPOSED 4½" LIQUID PIPE LINE
 FROM 179-A TO CHEVRON 189-A

AND

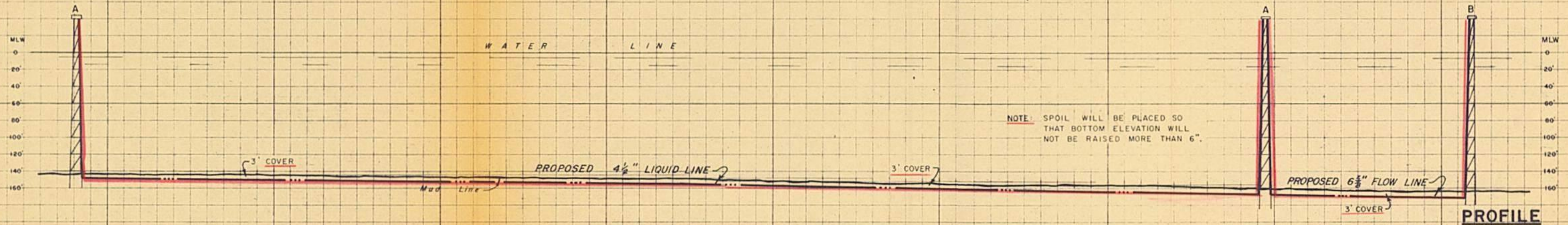
PROPOSED 6½" FLOW LINE
 FROM 179-A TO 179-B

SOUTH TIMBALIER AREA

SCALE: AS SHOWN

SEPT. 9, 1969

PREPARED BY JOHN E. CHANCE & ASSOCIATES, INC.



NOTE: SPOIL WILL BE PLACED SO
 THAT BOTTOM ELEVATION WILL
 NOT BE RAISED MORE THAN 6".

PROFILE

Horizontal Points Projected Down
 Vertical Scale 1" = 80'

GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

September 15, 1969

TELEPHONE CA 4-9261

DDD 713-224-9261

TWX 713-571-3231

The Outer Continental Shelf Land Office
Bureau of Land Management
U. S. Department of the Interior
P. O. Box 53226
New Orleans, Louisiana 70150

Attention: Mr. John L. Rankin, Manager



Re: Right-of-Way Application, General Crude Oil
Company's South Timbalier Area Pipe Line
System, Gulf of Mexico

Gentlemen:

Attached to this letter are duplicate copies of revised
Certified Right-of-Way Plat for the above named pipe line system.
The revised plat shows burial of the pipe lines three (3) feet below
the ocean floor. Please incorporate the plats with the approved
application.

Yours very truly,

GENERAL CRUDE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Walter W. Florence".

Walter W. Florence,
Assistant Manager of Production

cc: Mr. F. A. Eudy



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

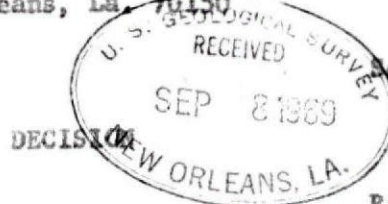
OUTER CONTINENTAL SHELF

P O Box 53226

New Orleans, La. 70150

OCS-G 1857-A

South Timbalier Area



September 5, 1969

General Crude Oil Company

Right-of-Way

Application Approved

The above application was filed for approval on July 29, 1969 pursuant to Sec. 5(c) of the Outer Continental Shelf Lands Act of August 7, 1953 (67 Stat. 462) and the regulations promulgated thereunder (43 CFR 2234.5-3).

This application is for a right-of-way 200 feet in width to construct, operate and maintain a 6-5/8" O.D. pipe line for gathering and transporting the recombined gas and liquid from Platform "B" to Platform "A", Block 179, and a 4-1/2" O.D. pipe line used to gather and transport liquids from Block 179 across Blocks 178, 187, 188 and 189, South Timbalier Area. The proposed pipe lines, 8.14 miles in length, will be buried as required.

Proof of the notification of lessees affected by the subject right-of-way has been furnished.

The applicant has further consented to the stipulations regarding non-discrimination in employment, which are hereby made a part of this permit.

The application has been found to be in proper form and in accordance with 43 CFR 2234.5-3(c)(1). The qualifications of the company and the authority of the signing officer are of record at this office.

The annual rental for the pipe line is \$45.00. Operator tendered a check in the amount of \$55.00 to cover rental for 1969 and the required application fee of \$10.00.

Accordingly, the application is hereby approved and the right-of-way granted.

Proof of construction of the pipe line authorized hereunder should be submitted in accordance with 43 CFR 2234.5-3(f)(1).

COPY TO WASHINGTON

(D. E. #2 w/plat)

John L. Rankin
John L. Rankin
Manager

cc: Geo. Survey w/plat

NOTED-ODEN

NOTED-RIETE

NOTED-MODWARD

NOTED-LANDER

NOTED-STEWART

Posted - Terrebonne

GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252

HOUSTON, TEXAS 77001

September 3, 1969

PRODUCTION DIVISION

C. R. BURNEY - VICE PRES.

F. A. HUNTER - MGR. OF PROD.

W. W. FLORENCE - ASST. MGR. OF PROD.

TELEPHONE CA 4-9261

DDD 713-224-9261

TWX 713-571-3231



The Outer Continental Shelf Land Office
Bureau of Land Management
U. S. Department of the Interior
P. O. Box 53226
New Orleans, Louisiana 70150

Attention: Mr. John L. Rankin, Manager

Re: Right-of-Way Application, General Crude Oil
Company's South Timbalier Area Pipe Line
System, Gulf of Mexico

Gentlemen:

Reference is made to your phone conversation August 25, 1969 with the undersigned and your instructions that the Bureau of Land Management required burial of all pipe lines laid in water depth less than two-hundred (200) feet. For this reason, approval of the above named pipe line system was being withheld.

This is to advise that the pipe lines in the system will be buried. Negotiations for burial are in progress and this work will be accomplished as soon as equipment is available and weather permits.

Yours very truly,

GENERAL CRUDE OIL COMPANY

Walter W. Florence

925-2-157-H

GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252
HOUSTON, TEXAS 77001

July 28, 1969

PRODUCTION DIVISION

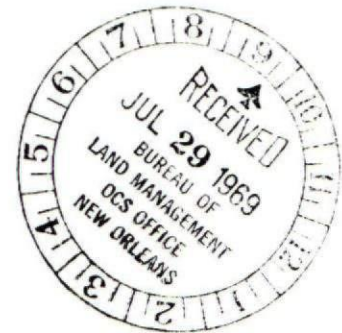
C. R. BURNEY - VICE PRES.
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DDD 713-224-9261
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The Outer Continental Shelf Land Office
Bureau of Land Management
U. S. Department of the Interior
P. O. Box 53226
New Orleans, Louisiana 70150

Attention: Mr. John L. Rankin, Manager

Re: Right-of-Way Application
General Crude Oil Company
South Timbalier Area Pipe Line System
Gulf of Mexico



Gentlemen:

Pursuant to the authority granted in Section 5 (c) of the Outer Continental Shelf Act of August 7, 1953, (67 stat. 462) and in compliance with regulations contained in Title 43, Code of Federal Regulations, Part 2230-Special Uses, Section 2234.5-3, General Crude Oil Company, as Operator for the joint account of Hamilton Brothers Oil Company, Highland Resources, Inc., Hunt Oil Company, Kewance Oil Company, Placid Oil Company, TransOcean Oil, Inc., Union Carbide Petroleum Corporation and General Crude Oil Company, hereby makes application for a right-of-way two hundred (200) feet in width to construct, operate and maintain the following pipe lines:

1. To connect General Crude's Platform "A" and Platform "B", Block 179, South Timbalier Area, with a 6-5/8 inch O. D. pipe line. This line will be used to gather and transport the recombined gas and liquid from Platform "B" to Platform "A".
2. To connect General Crude's Platform "A", Block 179, South Timbalier Area, to Chevron Oil Company's 10-inch pipe line at Chevron's Platform "A", Block 189, South Timbalier Area, with a 4-1/2 inch O. D. pipe line. This line will be used to gather and transport liquids from Block 179 to Chevron's pipe line.

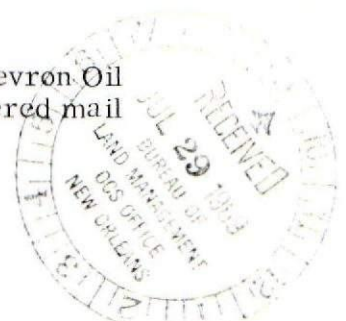
The pipe lines will be laid from a barge and will consist of 6-5/8 inch O. D., Schedule 80, Grade "B", seamless, and 4-1/2 inch O. D. Schedule 80, Grade "B", seamless. All pipe will be coated with polyethylene and laid on the ocean floor. The lines, laid in water depths ranging from 143 feet to 163 feet, will be dragged six months after installation to verify that no hazard exist.

General Crude Oil Company agrees that the right-of-way, if approved, will be subject to the terms and conditions of Title 43, Code of Federal Regulations, Part 2230-Special Uses, Section 2234.5-3.

In accordance with subparagraph (3) of the aforementioned regulations, General Crude Oil Company has advised this application for right-of-way, with a plat attached, to each of the following companies having a leasehold interest or right-of-way in blocks crossed by the proposed lines:

1. Block 179 and Block 187 - General Crude Oil Company, Operator for the joint account of:
 - a. Hamilton Brothers Oil Company, 1517 Denver Club Building, Denver, Colorado 80202.
 - b. Highland Resources, Inc., 1201 San Jacinto Building, Houston, Texas 77002.
 - c. Hunt Oil Company, 2900 First National Bank Building, 1401 Elm, Dallas, Texas 75202.
 - d. Kewance Oil Company, P. O. Box 2239, Tulsa, Oklahoma 74101.
 - e. Placid Oil Company, 2500 First National Bank Building, Dallas, Texas 75202.
 - f. TransOcean Oil, Inc., 1700 Houston Natural Gas Building, Houston, Texas 77002.
 - g. Union Carbide Petroleum Corporation, 1200 Travis Street, Suite 912, Houston, Texas 77002.
2. Block 178 - Continental Oil Company, CAGC Marine Region, P. O. Box 2197, Houston, Texas 77001
3. Block 178 - Right-of-Way - Gulf Oil Company, P. O. Box 61590, New Orleans, Louisiana 70160.
4. Block 188, NE/4 - Open Lease.
5. Block 188, NW/4 and Block 189 - Chevron Oil Company, 1111 Tulane Avenue, New Orleans, Louisiana 70112.

Note: Continental Oil Company, Gulf Oil Company and Chevron Oil Company were advised of this application by registered mail with a return receipt requested.



Bureau of Land Management
July 28, 1969
Page 3

General Crude Oil Company has previously filed all necessary papers under subparagraphs (a), (b) and (c) of the above named regulations. These instruments were filed in your office April 1966, Qualification File N. O. Misc. - No. 134.

Attached is our check No. C-5309, dated July 15, 1969, payable in the amount of \$55.00 covering the \$10.00 filing fee and the first year's rental computed at the rate of \$5.00 per mile, or fraction thereof, for the 8.14 miles of OCS water bottoms traversed by the 6-5/8 inch O. D. and the 4-1/2 inch O. D. pipe lines.

Attached to this letter are duplicate copies of the following:

1. Certified Right-of-Way Plat.
2. Nondiscrimination in Employment - Executed by General Crude Oil Company.
3. Executed Approvals of Right-of-Way Application - From joint account interests Hamilton Brothers Oil Company, Highland Resources, Inc., Hunt Oil Company, Kewanee Oil Company, Placid Oil Company, TransOcean Oil, Inc., and Union Carbide Petroleum Corporation.

Also attached are the returned receipts of registered letters to Gulf Oil Company and Continental Oil Company and a letter of no objection from Chevron Oil Company.

If this application and enclosures meet with your approval, we will appreciate your issuance of the necessary permit at your earliest convenience.

Yours truly,

GENERAL CRUDE OIL COMPANY



C. R. Burney
Vice President



BLK. 176

U.S. G.S. Man "GULF 176 A"
 X=2,304,341.71
 Y=-55,531.91
 Lat. 28°30'37.847"
 Long. 90°23'09.600"

BLK. 177

(Grid) 588°01'53"E 32,358.95'
 (True) 587°58'00"E 32,367.36'
 To Beginning of 4½" Liquid Line

BLK. 178

(Grid) 588°00'38"E 32,433.01'
 (True) 587°56'45"E 32,441.44'
 To Beginning of 6½" Flow Line

BLK. 179

GEN. CRUDE
 O.C.S. G-1565

PROPOSED 6½"
 FLOW LINE

TERREBONNE PH.

LAFOURCHE PH.

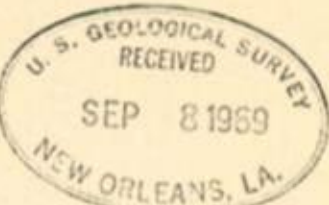
JEFF. PH.

PLAQUEMINES PH.

SOUTH
 PELTO
 AREA

SOUTH TIMBALIER
 AREA

PROPOSED PIPE LINE



GULF
 OF
 MEXICO

VICINITY MAP
 0 5 10 15 20 MI.
 TRACED FROM STATE HIGHWAY MAP OF LOUISIANA

(240.36 Rods)

END 363+30.81
 X=2,301,304.80
 Y=-58,974.40
 Lat. 28°30'04.020"
 Long. 90°23'43.946"

BLK. 189

P.I. 351+30.81
 X=2,302,344.03
 Y=-59,574.40
 Lat. 28°29'57.997"
 Long. 90°23'32.357"
 (6 Radius Prefabricated Bend)

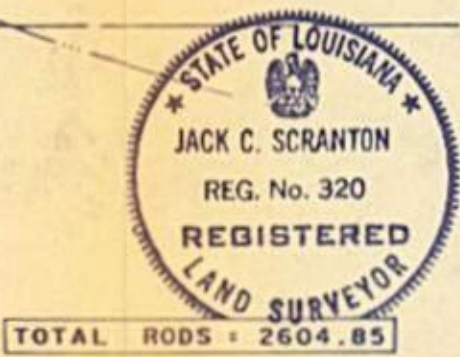
BLK. 188

PROPOSED 4½"
 LIQUID LINE

OPEN
 (898.93 Rods)

BLK. 187

GENERAL CRUDE
 O.C.S. G-1571
 (176.78 Rods)



TOTAL RODS = 2604.85

BLK. 186

PLAN

2000 1000 0 1000 2000
 SCALE IN FEET

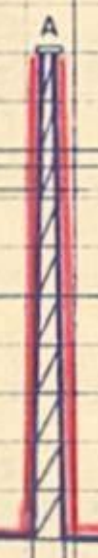


WATER LINE

PROPOSED 4½" LIQUID LINE

Mud Line

NOTE: Pipe line is to be laid on
 top of mud line.



PROPOSED 6½" FLOW LINE

PROFILE

Horizontal Points Projected Down
 Vertical Scale: 1" = 80'

GENERAL CRUDE OIL COMPANY
 RIGHT-OF-WAY MAP

PIPE LINE SYSTEM

PROPOSED 4½" LIQUID PIPE LINE
 FROM 179-A TO CHEVRON 189-A

AND

PROPOSED 6½" FLOW LINE
 FROM 179-A TO 179-B

SOUTH TIMBALIER AREA

SCALE: AS SHOWN

JUNE 13, 1969

PREPARED BY JOHN E. CHANCE & ASSOCIATES, INC.



DEPARTMENT OF THE ARMY

NOTE.—It is to be understood that this instrument does not give any property rights either in real estate or material, or any exclusive privileges; and that it does not authorize any injury to private property or invasion of private rights, or any infringement of Federal, State, or local laws or regulations, nor does it obviate the necessity of obtaining State assent to the work authorized. (See *Cummings v. Chicago*, 188 U.S., 410.)

PERMIT

U. S. ARMY ENGR. DISTRICT, NEW ORLEANS

Corps of Engineers.

NEW ORLEANS, LOUISIANA 15 August 69

LMHOD-NP (Gulf of Mexico)1528

General Crude Oil Company
P. O. Box 2252
Houston, Texas 77001

U. S. Geological Survey
Branch of Oil and Gas Operations
Gulf Coast Regional Office
P. O. Box 546
Metairie, Louisiana 70004

Referring to written request dated 7 July 1969,

I have to inform you that, upon the recommendation of the Chief of Engineers, and under the provisions of Section 10 of the Act of Congress approved March 3, 1899 (30 Stat. 1151; 33 U.S.C. 403), entitled "An act making appropriations for the construction, repair, and preservation of certain public works on rivers and harbors, and for other purposes," you are hereby authorized by the Secretary of the Army.

to install and maintain 4- and 6-inch oil pipelines,
(Here describe the proposed structure or work.)

in the Gulf of Mexico,
(Here to be named the river, harbor, or waterway concerned.)

xx central to a point about 5 1/4 miles southwesterly from Grand Isle, Louisiana,
at

(Here to be named the nearest well-known locality—preferably a town or city—and the distance in miles and tenths from some definite point in the same, stating whether above or below or giving direction by points of compass.)

in Lafourche Parish,

in accordance with the plans shown on the drawing attached hereto in one sheet,
(Or drawings; give file number or other definite identification marks.)
titled, "Pipe Line System * * *," dated 11 June 1969,

subject to the following conditions:

NOTED-ODEN

NOTED-ODEN

Posted. Tenebonna

(a) That the work shall be subject to the supervision and approval of the District Engineer, Corps of Engineers, in charge of the locality, who may temporarily suspend the work at any time, if in his judgment the interests of navigation so require.

(b) That any material dredged in the prosecution of the work herein authorized shall be removed evenly and no large refuse piles, ridges across the bed of the waterway, or deep holes that may have a tendency to cause injury to navigable channels or to the banks of the waterway shall be left. If any pipe, wire, or cable hereby authorized is laid in a trench, the formation of permanent ridges across the bed of the waterway shall be avoided and the back filling shall be so done as not to increase the cost of future dredging for navigation. Any material to be deposited or dumped under this authorization, either in the waterway or on shore above high-water mark, shall be deposited or dumped at the locality shown on the drawing hereto attached, and, if so prescribed thereon, within or behind a good and substantial bulkhead or bulkheads, such as will prevent escape of the material in the waterway. If the material is to be deposited in the harbor of New York, or in its adjacent or tributary waters, or in Long Island Sound, a permit therefor must be previously obtained from the Supervisor of New York Harbor, New York City.

(c) That there shall be no unreasonable interference with navigation by the work herein authorized.

(d) That if inspections or any other operations by the United States are necessary in the interest of navigation, all expenses connected therewith shall be borne by the permittee.

(e) That no attempt shall be made by the permittee or the owner to forbid the full and free use by the public of all navigable waters at or adjacent to the work or structure.

(f) That if future operations by the United States require an alteration in the position of the structure or work herein authorized, or if, in the opinion of the Secretary of the Army, it shall cause unreasonable obstruction to the free navigation of said water, the owner will be required upon due notice from the Secretary of the Army, to remove or alter the structural work or obstructions caused thereby without expense to the United States, so as to render navigation reasonably free, easy, and unobstructed; and if, upon the expiration or revocation of this permit, the structure, fill, excavation, or other modification of the watercourse hereby authorized shall not be completed, the owners shall, without expense to the United States, and to such extent and in such time and manner as the Secretary of the Army may require, remove all or any portion of the uncompleted structure or fill and restore to its former condition the navigable capacity of the watercourse. No claim shall be made against the United States on account of any such removal or alteration.

(g) That the United States shall in no case be liable for any damage or injury to the structure or work herein authorized which may be caused by or result from future operations undertaken by the Government for the conservation or improvement of navigation, or for other purposes, and no claim or right to compensation shall accrue from any such damage.

(h) That if the display of lights and signals on any work hereby authorized is not otherwise provided for by law, such lights and signals as may be prescribed by the U.S. Coast Guard, shall be installed and maintained by and at the expense of the owner.

(i) That the permittee shall notify the said district engineer at what time the work will be commenced, and as far in advance of the time of commencement as the said district engineer may specify, and shall also notify him promptly, in writing, of the commencement of work, suspension of work, if for a period of more than one week, resumption of work, and its completion.

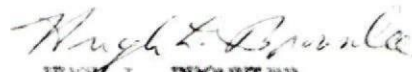
(j) That if the structure or work herein authorized is not completed on or before the thirtieth day of September, 1972, this permit, if not previously revoked or specifically extended, shall cease and be null and void.

(k) If, in the judgment of the Chief of Engineers, the said permittee does not at all times exercise due caution in the transportation of oil, gas, or other pollutive, noxious, or lethal substances to prevent conditions deleterious to health, or sea food, or hazardous to navigation, or dangerous to persons or property engaged in commerce on said waters, this permit may be revoked and all operations authorized by it may be terminated.

(1) This authorization is wholly unconnected and unconcerned with the ownership of or rights in the underlying soil and creates no property rights.

By authority of the Secretary of the Army:

1 Incl
Drawing


HUGH L. BROWNLEE
Asst. Chief, Operations Division
for
HERBERT R. HAAR, JR.
Colonel, CE
District Engineer

DEPARTMENT OF THE ARMY
NEW ORLEANS DISTRICT, CORPS OF ENGINEERS
P. O. Box 60267
New Orleans, Louisiana 70160



LMNOD-NP(Gulf of Mexico)1528

PUBLIC NOTICE

Interested parties are hereby notified that application has been received by the District Engineer for a Department of the Army permit to authorize the following:

PIPELINES IN THE GULF OF MEXICO

Name of applicant: GENERAL CRUDE OIL COMPANY, P. O. Box 2252, Houston, Texas 77001.

Location of work: In the Gulf of Mexico, central to a point about 54 miles southwesterly from Grand Isle, Louisiana, in LAFOURCHE PARISH.

A 4-inch oil pipeline is to extend from a proposed platform in Block 179, South Timbalier Area, which is S. 87° 58' 00" E., 32,367 feet from U. S. Coast and Geodetic Survey Station "GULF 176A", at latitude 28° 30' 24" and longitude 90° 17' 07", N. 11° 00' 00" E., 538 feet to a point at latitude 28° 30' 29" and longitude 90° 17' 06", thence S. 84° 15' 56" W., 34,613 feet to a point in Block 189 at latitude 28° 29' 58" and longitude 90° 23' 32", thence N. 60° 00' 00" W., 1,200 feet to an existing platform at latitude 28° 30' 04" and longitude 90° 23' 44".

A 6-inch oil pipeline is to extend from the proposed platform in Block 179, South Timbalier Area, at latitude 28° 30' 24" and longitude 90° 17' 07", N. 11° 00' 00" E., 538 feet to a point at latitude 28° 30' 29" and longitude 90° 17' 05", thence N. 85° 45' 48" E., 5,559 feet to a point at latitude 28° 30' 33" and longitude 90° 16' 03", thence S. 54° 00' 00" E., 533 feet to a proposed platform at latitude 28° 30' 30" and longitude 90° 15' 58".

Character of work: Installation and maintenance of a 4- and 6-inch oil pipelines. The pipelines are to be laid on the bed of the waterway.

Plans for the proposed work are now on file in Office of the District Engineer, U. S. Army Engineer District, New Orleans, Foot of Prytanis St., New Orleans, La., and may be seen by anyone having interest in the matter. Protests to the proposed work, suggestions for modification thereof or objections to it from the standpoint of navigation, stating reasons therefor will be received up to and including 14 AUGUST 1969.


The determination as to whether a permit will be issued must rest primarily upon the effect of the proposed work on navigation. However, other

LMNOD-NP(Gulf of Mexico)1528

15 July 1969

pertinent factors, including fish and wildlife conservation aspects, and possible water pollution, will be accepted and made part of the record and will be considered in determining whether it would be in the best public interest to grant a permit.

You are requested to communicate the information contained in this letter to any other parties whom you deem likely to have interest in the matter.


HERBERT R. HAAR, JR.
Colonel, CE
District Engineer