

**SAMEDAN OIL CORPORATION**

350 GLENBOROUGH, SUITE 240  
HOUSTON, TEXAS 77067-3299  
(713) 876-6250

*S# 5650*

March 10, 1995

Mr. Donald C. Howard  
Regional Supervisor  
U.S. DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE  
1201 Elmwood Park Boulevard  
New Orleans, Louisiana 70123-2394

Attn: Pipeline Department

Re: Pipeline Abandonment in Place  
South Timbalier Block 186 A to  
South Timbalier Block 177  
Seg. No. 5650

Gentlemen:

This letter is to advise you that the referenced pipeline was abandoned as approved on October 25, 1994.

If further information is required, please advise.

Sincerely,

SAMEDAN OIL CORPORATION

*Pam A. Tullos*

Pam A. Tullos  
Division Regulatory Coordinator

PAT/slb

Attachments

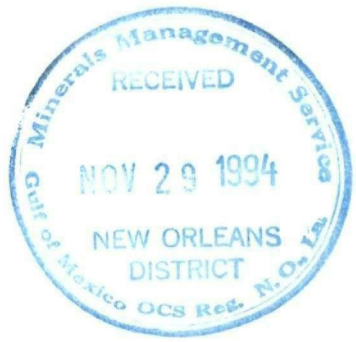
*813534*



*refer*

SN 5650

**SAMEDAN OIL CORPORATION**  
350 GLENBOROUGH, SUITE 240  
HOUSTON, TEXAS 77067-3299  
(713) 876-6250



November 23, 1994

U. S. DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE  
1201 Elmwood Park Boulevard  
New Orleans, La. 70123-2394

Attn: District Supervisor

Re: Right-of-Way Pipeline Segment No. 5650  
South Timbalier Block 186, Platform "A"  
to Chevron's Platform "B" Aux. in  
South Timbalier Block 177

Gentlemen:

Please be advised that the referenced pipeline was abandoned in place as approved. The abandonment was completed October 27, 1994.

If further information is required, please advise.

Sincerely,

Samedan Oil Corporation

*Pam A. Tullos*  
Pam A. Tullos  
Division Regulatory Coordinator

PT/jm

*G13534*

*OK  
12/6/94  
H*

SN 5650

11/2/94

MConner  
Butler 11-8-94

NOV 18 1994

In Reply Refer To: MS 5232

Samedan Oil Corporation  
Attention: Mr. Dan O. Dinges  
350 Glenborough, Suite 240  
Houston, Texas 77067-3299

Gentlemen:

Your letter dated August 10, 1994, requests approval to abandon in place 30,353 feet (5.74 miles) of 6 5/8-inch pipeline designated as Segment No. 5650, and to relinquish in its entirety, Right-of-Way Grant OCS-G 13534, associated therewith. The subject pipeline originates at Samedan Oil Corporation's (Samedan) Platform A in Block 186, crosses Blocks 187 and 178, and terminates at Chevron U.S.A. Inc.'s Platform B-Aux in Block 177, all in the South Timbalier Area.

Pursuant to 30 CFR 250.4(b), approval is hereby granted to abandon the above-described pipeline, and in accordance with 30 CFR 250.159(c)(9), the requirement that the pipeline be removed is hereby waived. However, in the future should it be determined that this abandoned pipeline constitutes a hazard to navigation or commercial fishing operations or unduly interferes with other uses of the Outer Continental Shelf, Samedan shall be required to remove it.

Pursuant to 30 CFR 250.150(b), the relinquishment of the right-of-way grant associated with the pipeline that is to be abandoned in place is hereby accepted effective August 29, 1994, subject to Samedan completing the abandonment operations by December 31, 1994. Additionally, Samedan shall within 30 days after completion of the abandonment, submit a report to this office which includes the date the abandonment was completed and verifies that the abandonment was completed as approved.

This letter confirms the verbal approval given for this action on October 20, 1994, to Ms. Pam Tullas of your office by Mr. Alex Alvarado of this office.

Sincerely,

(Orig. Sgd.) Kent E. Stauffer  
Donald C. Howard  
Regional Supervisor  
Field Operations

bcc: 1502-01 (P/L OCS-G 13534) w/enclosures (MS 5232)  
1502-01 (P/L OCS-G 13534) w/enclosure (microfilm) (MS 5033)  
MS 5421  
MS 5250  
MS 5232 Carto

MConner:jvl:11/02/94:Samedan.534

513534

on mp  
11/29/94  
12

RECEIVED

OCT 24 3 22 PM '94

MINEALS MGMT SERVICE  
GULF OF MEXICO OCS REGION  
NEW ORLEANS, LOUISIANA

UNITED STATES GOVERNMENT  
MEMORANDUM

10/21/94

To: Leasing Activities Section, Adjudication Unit (MS 5421)  
From: Petroleum Engineer, Pipeline Unit, Plans and Pipeline Section,  
Field Operations, GOM OCS Region (MS 5232)  
Subject: Adjudication of Pipeline Right-of-Way Abandonment and Relinquishment  
OCS-G 13534 Segment No. 5650

The subject request is attached for your adjudication. If you have any questions regarding this matter, please contact Mr. Mike Conner at extension 2544.

Mike Conner

Attachments

Application dated Aug 10 1994 w/attach

James Please initial and return if request meets all necessary criteria. 10-31-94 OK

**SAMEDAN OIL CORPORATION**

350 GLENBOROUGH, SUITE 240  
HOUSTON, TEXAS 77067-3299  
(713) 876-6250

**RECEIVED**

AUG 29 1994

MINERALS MANAGEMENT SERVICE  
LEASING & ENVIRONMENT

August 10, 1994

U.S. Department of the Interior  
Minerals Management Service  
Gulf of Mexico OCS Region  
1201 Elmwood Park Blvd.  
New Orleans, Louisiana 70123-2394

Attn: Field Supervisor

RE: PERMANENT ABANDONMENT OF PIPELINE RIGHT-OF-WAY  
RIGHT-OF-WAY NO. OCS-G 13534, SEGMENT NO. 5650  
SOUTH TIMBALIER BLOCK 186  
OFFSHORE LOUISIANA

Gentlemen:

In accordance with Title 30 CFR Part 250, Subpart J, 250.156 and 250.164, Samedan Oil Corporation hereby requests approval to permanently abandon the pipeline in place and relinquish the right of way for approximately 5.64 miles of 6 5/8 inch gas pipeline in Blocks 186, 187, 177 and 178 South Timbalier Area, Gulf of Mexico, Offshore Louisiana.

This pipeline extends from Samedan's "A" platform in South Timbalier Block 186, across Blocks 187 and 178, to Chevron U.S.A. Inc.'s Platform B-Aux in Block 177, all in the South Timbalier Area.

Samedan flushed the pipeline segment from South Timbalier 186 to South Timbalier 177 in November 1992, with seawater to remove any matter which may be harmful to the environment, after which the segment was filled with inhibited seawater. Chevron later abandoned their South Timbalier 177 "B" AUX structure at which time the South Timbalier 177 end of pipeline segment no. 5650 was plugged and buried 3 feet below mudline. Samedan Oil Corporation will cut pipeline segment no. 5650 at the South Timbalier 186 "A" Platform, plug the end of pipe and bury it a minimum of 3' below the mudline. Samedan plans to perform this work at the end of August 1994.

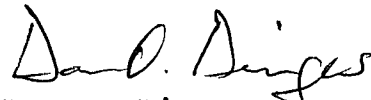
Samedan is requesting this permanent abandonment and relinquishment based on the fact that there is no future use for this pipeline.

MINERALS MANAGEMENT SERVICE  
SOUTH TIMBALIER BLOCK 186  
AUGUST 9, 1994  
PAGE 2

If you should require any additional information regarding this request, please contact Cam Countryman at (713) 876-6276.

Yours very truly,

SAMEDAN OIL CORPORATION

*D*  
*PJA*   
Dan O. Dinges  
Vice President  
Division General Manager

DOD/CMC/ts

Enclosure

cc: J. M. Ables  
Steve Taylor



RECEIVED

OCT 24 3 22 PM '94

BEST AVAILABLE COPY

MINERALS MGMT SERVICE  
GULF OF MEXICO OCS REGION  
NEW ORLEANS, LA 70110-1194 43 am

MMS OIS Pipeline Database - (as of 10/03/94)

Segment No.>	0005650	SAMEDAN OIL CORPORATION	
Row No.>	G13534		
Operator>	00185	* FROM *	* TO *
Approval Code>	R	Platform/Well>	"A"
Authority Code>	I	Area/ Block>	ST 0186
Pipe Size>	06 -in	Lease OCS>	G01570
Product Code>	BLKG	T/I Segmnt No.>	G01260
Pipe Length>	30353 Ft.	Minimum Water Depth>	0 Ft.
Approval Date>	0502 69	Maximum Water Depth>	0 Ft.
HPT Date>	0627 69	Buried Designator>	
Cathodic Code>		Receiving Pipeline>	
Cathodic Life>	0	Receiving P/L MAOP>	0 psig
Bi-Directional>		MAOP>	1440 psig
System Designator>		Departure Code>	
District>	01	Status>	ACT
Planning Area>		Last Update>	08/22/94
		MAPOPD	

*(Handwritten circle around "B-AUX" and "ST 0177")*

*Platform already removed.*

MAOP\*1.25 = 1800 psig      MAOP\*1.5 = 2160 psig

< F12 for Owner Address >

*Need verbal approval to abandon/reinforce pipeline -  
To start tomorrow*

*Dated Aug 10 - reinforcement request*

*\* Verbal approval to Pam Tullis 10/20/94.  
Advised her that for future abandonments, they  
need approval prior to doing any work.  
This is the Samudan line I asked you to check into  
based on information we got for site clearance at  
ST 177 - Chevron. Add reminder to letter. AT*

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MEMORANDUM OF CALL

Previous editions usable

TO Alex

YOU WERE CALLED BY--  YOU WERE VISITED BY--

Pam Jullar  
OF (Organization)

SAMEDAN

PLEASE PHONE  FTS  AUTOVON

713 876-6274

WILL CALL AGAIN  IS WAITING TO SEE YOU

RETURNED YOUR CALL  WISHES AN APPOINTMENT

MESSAGE

Pls. call ASAP.  
Aug. 10 ST 186  
SN 5650 ST 186  
G 13534  
med verbal

RECEIVED BY Jed DATE 10/20 TIME 10:00



In Reply Refer To: MS 5232

OCT 05 1992

5N 5650  
Mike Conner  
Stuffer 10/5/92

Samedan Oil Corporation  
Attention: Mr. Dan O. Dinges  
350 Glenborough, Suite 240  
Houston, Texas 77067-3299

Gentlemen:

Pursuant to the authority granted by 43 U.S.C. 1334(e) and 30 CFR 250.150(b) and (d), your application dated September 25, 1992, for a pipeline right-of-way two-hundred feet (200') in width for the operation and maintenance of a 6 5/8-inch pipeline, 5.64 miles in length, is hereby approved, as proposed.

The existing pipeline will transport bulk gas from Samedan Oil Corporation's Platform A in Block 186, across Blocks 187 and 178, to Chevron U.S.A. Inc.'s Platform B-AUX in Block 177, all in the South Timbalier Area.

The right-of-way grant and pipeline approval are subject to the following condition:

Samedan Oil Corporation's regional Oil Spill Contingency Plan approved on January 23, 1992, shall cover this pipeline operation.

Based on our analysis of your application, the maximum allowable operating pressure for this pipeline shall remain 1,440 psig.

This pipeline has been assigned Right-of-Way No. OCS-G 13534, Segment No. 5650.

Sincerely,

(Orig. Sgd.) A. Donald Giroir

D. J. Bourgeois  
Regional Supervisor  
Field Operations

bcc: 1502-01 (P/L OCS-G 13534) w/enclosures (K.Faust) (MS 5232)  
1502-01 (P/L OCS-G 13534) (microfilm) (MS 5033)  
MS 5421  
MS 5250  
MS 5232 Carto

MConner:km:10/1/92

on mf  
10/13/92  
B

**SAMEDAN OIL CORPORATION**  
350 GLENBOROUGH, SUITE 240  
HOUSTON, TEXAS 77067-3299  
(713) 876-6250

OCS-G-13534  
SN 5650  
MICRO

September 25, 1992

MR. DANIEL J. BOURGEOIS  
REGIONAL SUPERVISOR, FIELD OPERATIONS  
U.S. DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE  
GULF OF MEXICO OCS REGION  
1201 ELMWOOD PARK BOULEVARD  
NEW ORLEANS, LA. 70123-2394



ATTN: MS 5232

RE: PIPELINE RIGHT-OF-WAY  
EXISTING 6-5/8 INCH BULK GAS PIPELINE  
SOUTH TIMBALIER AREA, GULF OF MEXICO  
SOUTH TIMBALIER BLOCK 186 - SOUTH TIMBALIER BLOCK 177

Gentlemen:

Pursuant to the authority granted in 43 U.S.C. 1334 (e) and Title 30 CFR Part 250, Subpart J, is filing this application in quadruplicate (original and three copies) for a right-of-way two hundred feet (200') in width for the maintenance and operation of an existing 6-5/8 inch bulk gas pipeline in the South Timbalier Area, Gulf of Mexico. Samedan Oil Corporation agrees that said right-of-way, if approved, will be subject to the terms and conditions of said regulations.

This existing 6-5/8 inch bulk gas pipeline is used to transport bulk gas from Samedan Oil Corporation's Platform A, OCS-1570, in South Timblaier Block 186 to Platform "A", in South Timbalier Block 177. The pipeline is classified as a right of use and easement pipeline (Segment No. 5650) and was acquired from Chevron U.S.A., Inc., October 17, 1991.

In support of our application and for your review and use, the following maps, drawings and documents have been enclosed herewith and made a part hereof:

1. As-built map - On file in your office
2. Hydrostatic Test Results - On file in your office
3. Nondiscrimination in Employment Stipulation - original and three copies.

Minerals Management Service  
R-O-W Application  
Page 2

4. Check No. 81983 in the amount of \$1490.00 of which \$1400.00 covers the application fee and \$90.00 covers the first year's rental on 5.7 miles of right-of-way.

Please refer to your New Orleans Miscellaneous File No. 185 for a copy of a resolution approved by the Board of Directors authorizing the undersigned to sign for and on behalf of Samedan Oil Corporation.

If the above information meets with your approval, we would appreciate your issuing the necessary decision for the right-of-way at your earliest convenience. Inquiries concerning this application should be directed to Annalisa Taylor at (713) 876-6229.

Sincerely,

SAMEDAN OIL CORPORATION



Dan O. Dinges  
Vice President  
Division General Manager

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
MINERALS MANAGEMENT SERVICE

NONDISCRIMINATION IN EMPLOYMENT

As a condition precedent to the approval of the granting of the subject pipeline right-of-way, the grantee, Samedan Oil Corporation, hereby agrees and consents to the following stipulation which is to be incorporated into the application for said right-of-way.

During the performance of this grant, the grantee agrees as follows:

During the performance under this grant, the grantee shall comply with paragraphs (1) through (7) of section 202 of Executive Order 11246, as amended (reprinted in 41 CFR 60-1.3(a)), which are for the purpose of preventing discrimination against persons on the basis of race, color, religion, sex or national origin. Paragraphs (1) through (7) of section 202 of Executive Order 11246, as amended, are incorporated in this grant by reference.



Signature of Grantee

Dan O. Dinges  
Vice President  
Division General Manager

\_\_\_\_\_  
Date

NationsBank  
Ablene, Texas 79601

**SAMEDAN OIL CORPORATION**  
P.O. BOX 909  
ARDMORE, OKLAHOMA 73402

110 W BROADWAY  
(405) 223-4110

279755

DATE      CHECK NO.  
9-03-92 81983      EXACTLY\*\*\*\*\*1,490 DOLLARS AND 00 CENTS      \$\*\*\*\*\*1,490.00

P  
PAY TO  
THE ORDER  
OF

MINERALS MANAGEMENT SVC  
1201 ELMWOOD PARK BLVD  
NEW ORLEANS LA 70123-2394



TREASURER

⑈ 279755⑈ ⑆ 111301135⑆ ⑈ 0188802845⑈

BEST AVAILABLE COPY

MS 5421

UNITED STATES GOVERNMENT  
MEMORANDUM

10/1/92

To: Revenue and Document Processing Section, (MS 3250) (Attention: Ms. Debbie Gilmore)

From: Petroleum Engineer, Field Operations, GOM OCS Region (MS 5232)

Subject: Coordination of All Pipeline Payments

Right of Way Number OCS-G 13534

Applicant SAMEDAN OIL CORPORATION  
350 GLENBOROUGH, SUITE 240  
HOUSTON, TEXAS 77067-3299

Applicant's Code: 185

Description: FOR AN EXISTING 6 3/8-INCH BULK GAS PIPELINE FROM  
SAMEDAN OIL CORPORATION'S PLATFORM A IN BLOCK 186 ACROSS  
BLOCKS 187 AND 178 TO CHEVRON USA INC.'S PLATFORM "B-AUX"  
IN BLOCK 177 ALL IN THE SOUTH TIMBALIER AREA

Advance Filing Fee \$ 1400<sup>00</sup> Rental \$ 90<sup>00</sup>

Miles 5.64 Years: 1991 1992 1993 1994 1995 1996

Check Number: 279755, DATED 9/3/92, THROUGH NATION'S BANK  
ABILENE, TEXAS

Other: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Mike Conne

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NationsBank  
Ablene, Texas 79601

**SAMEDAN OIL CORPORATION**  
P.O. BOX 909 110 W. BROADWAY  
ARDMORE, OKLAHOMA 73402 (405) 223-4110

279755

DATE CHECK NO.

9-03-92 81983

EXACTLY\*\*\*\*\*1,490 DOLLARS AND 00 CENTS

\$\*\*\*\*\*1,490.00

P  
AY TO  
THE ORDER  
OF

MINERALS MANAGEMENT SVC  
1201 ELMWOOD PARK BLVD  
NEW ORLEANS LA 70123-2394

*W. D. Dink*  
TREASURER

⑈ 279755⑈ ⑆ 111301135⑆ ⑈ 0188802845⑈



SNS 5650

In Reply Refer To: MS 5232

BEST AVAILABLE COPY

JUN 23 1992

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Sasedan Oil Corporation  
Attention: Ms. Annalisa Taylor  
350 Glenborough Drive, Suite 240  
Houston, Texas 77067-3693

*Chewson*

Gentlemen:

Our records indicate that the pipelines listed below, located in the South Timbalier Area, are operated by Samedan Oil Corporation (Samedan) and are classified as right of use and easement pipelines.

<u>Pipeline Segment No.</u>	<u>Size (inches)</u>	<u>Length (feet)</u>	<u>Service</u>	<u>From</u>	<u>To</u>
4023	6 5/8	28,147	Bulk Gas	Platform A Block 172	Platform A Block 163
5650	6 5/8	30,353	Bulk Gas	Platform A Block 186	Platform B-AUX Block 177

However, Subpart J of 30 CFR 250, effective May 31, 1988, does not provide for this classification. Under these regulations, a pipeline on the Outer Continental Shelf must be classified as either a lease term pipeline or a right-of-way pipeline and be covered by an appropriate bond. Because of their classification, the subject pipelines are not presently covered by bonds.

Since, by definition, the subject pipelines now qualify as right-of-way pipelines and since they are not covered by bonds, it has become necessary for Samedan to submit to this office requests for pipeline right-of-way grants. These requests shall be submitted within 45 days and shall satisfy the requirements of 30 CFR 250.160 and include any pertinent information that has not previously been filed with this office.

Please contact Mr. Autry Britton of this office at (504) 736-2548 should you have any questions concerning this matter. A copy of a sample application for an existing pipeline right-of-way grant is enclosed for your information.

Sincerely,

(Orig. Sgd.) A. Donald Giroir

D. J. Bourgeois  
Regional Supervisor  
Field Operations

Enclosure

cc: 1502-01 Samedan Oil Corporation (File w/Segs. Nos. 4023, 5650) (MS 5232)

ABritton:ka:6/18/92

*SN 5650*

*6/23/92  
KX*

SN 5650

FEB 19 1992

In Reply Refer To: MS 5232

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Chevron U.S.A. Inc.  
Attention: Mr. B. H. Hunley  
935 Gravier Street  
New Orleans, Louisiana 70112-1697

Gentlemen:

Our records indicate that the pipelines listed below are operated by Chevron U.S.A. Inc. (Chevron) and are classified as right of use and easement pipelines.

<u>Pipeline Segment No.</u>	<u>Size (inches)</u>	<u>Length (feet)</u>	<u>Service</u>	<u>From</u>	<u>To</u>
1239	8 5/8	9,000	Oil	Platform C Block 272 East Cameron Area, South Addition	An 8-inch SSTI Block 282 Vermilion Area, South Addition
1240	8 5/8	80,300	Oil	Platform D Block 272 East Cameron Area, South Addition	Platform A Block 265 Vermilion Area, South Addition
1259	2 7/8	6,465	Bulk Gas	Platform A Block 176 Ship Shoal Area	Platform F Block 198 Ship Shoal Area
1260	4 1/2	5,280	Bulk Oil	Platform A Block 177 Ship Shoal Area	Platform F Block 198 Ship Shoal Area
1268	6 5/8	205,000	Oil	Platform F Block 198 Ship Shoal Area	Separation Station Block 120 Eugene Island Area
1899	22	201,747	Gas/ Condensate	Platform PP Block 130 South Timbalier Area	Platform A Block 41 West Delta Area

SN 5650

*[Handwritten signature]*  
2/20/92  
[initials]

<u>Pipeline Segment No.</u>	<u>Size (inches)</u>	<u>Length (feet)</u>	<u>Service</u>	<u>From</u>	<u>To</u>
1912	8 5/8	24,816	Oil	Platform A Block 238 Eugene Island Area	A 14-inch SSTI Block 253 Eugene Island Area
1948	6 5/8	45,936	Oil	Platform E Block 154 Ship Shoal Area	An 18-inch SSTI Block 146 Ship Shoal Area
2192	14	55,017	Bulk Oil	Platform B-AUX Block 177 South Timbalier Area	Production 2 Block 151 South Timbalier Area
2223	4 1/2	11,642	Out	Well No. 2 Block 21 West Cameron Area	Platform A Block 20 West Cameron Area
2225	4 1/2	11,642	Out	Well No. 2D Block 21 West Cameron Area	Platform A Block 20 West Cameron Area
2285	10 3/4	100,000	Bulk Oil	Platform C Block 117 West Delta Area	Platform AUX Block 41 West Delta Area
3472	18	84,440	Bulk Gas	Platform B Block 140 Main Pass Area	Federal/State boundary Block 56 Main Pass Area
3613	26	18,850	Bulk Oil	Platform PP Block 20 West Delta Area	Federal/State boundary Block 22 West Delta Area
3617	16	92,500	Gas/Oil	Platform A Block 41 West Delta Area	Federal/State boundary Block 26 West Delta Area
3966	8 5/8	11,839	Gas	Platform A Block 900 Viosca Knoll	Platform B Block 62 South Pass Area, East Addition
3968	8 5/8	14,258	Oil	Platform A Block 900 Viosca Knoll	Platform A Block 62 South Pass Area, East Addition

<u>Pipeline Segment No.</u>	<u>Size (inches)</u>	<u>Length (feet)</u>	<u>Service</u>	<u>From</u>	<u>To</u>
4022	12 3/4	83,524	Bulk Oil	Platform A Block 163 South Timbalier Area	Platform No. 2 Block 151 South Timbalier Area
4023	6 5/8	28,147	Bulk Gas	Platform A Block 172 South Timbalier Area	Platform A Block 163 South Timbalier Area
4184	16	315,340	Gas/ Condensate	Platform A Block 313 Eugene Island Area, South Addition	Platform A Block 286 East Cameron Area, South Addition
4536	26	40,000	Gas	Platform A Block 41 West Delta Area	Platform PP Block 20 West Delta Area
4639	26	239,665	Gas/ Condensate	Platform CP Block 151 South Timbalier Area	Platform AUX Block 41 West Delta Area
4744	12 3/4	28,611	Oil	Platform D Block 35 South Timbalier Area	Federal/State boundary Block 19 South Timbalier Area
4746	20	138,081	Gas	Platform D Block 35 South Timbalier Area	A 26-inch SSTI Block 71 Grand Isle Area
4770	16	28,611	Gas	Platform D Block 35 South Timbalier Area	Federal/State boundary Block 19 South Timbalier Area
4838	12 3/4	73,902	Gas/ Condensate	Platform A Block 198 West Cameron Area	A 30-inch SSTI Block 176 West Cameron Area
4847	12 3/4	93,649	Gas/ Condensate	Platform A Block 409 West Cameron Area, West Addition	A 30-inch SSTI Block 262 West Cameron Area

<u>Pipeline Segment No.</u>	<u>Size (inches)</u>	<u>Length (feet)</u>	<u>Service</u>	<u>From</u>	<u>To</u>
4984	14	126,027	Gas/ Condensate	Platform A Block 333 West Cameron Area, West Addition	A 30-inch SSTI Block 235 West Cameron Area
5496	12 3/4	18,758	Gas	Platform A Block 260 Vermilion Area, South Addition	A 20-inch SSTI Block 264 Vermilion Area, South Addition
5629	8 5/8	46,000	Oil	Platform A Block 261 Vermilion Area, South Addition	Platform A Block 265 Vermilion Area, South Addition
5650	6 5/8	30,353	Bulk Gas	Platform A Block 186 South Timbalier Area	Platform B-AUX Block 177 South Timbalier Area

However, Subpart J of 30 CFR 250, effective May 31, 1988, does not provide for this classification. Under these regulations, a pipeline on the Outer Continental Shelf must be classified as either a lease term pipeline or a right-of-way pipeline and be covered by an appropriate bond. Because of their classification, the subject pipelines are not presently covered by bonds.

Since, by definition, the subject pipelines now qualify as right-of-way pipelines and since they are not covered by bonds, it has become necessary for Chevron to submit to this office requests for pipeline right-of-way grants. These requests shall be submitted within 45 days and shall satisfy the requirements of 30 CFR 250.160 and include any pertinent information that has not previously been filed with this office.

Please contact Mr. Autry Britton of this office at (504) 736-2548 should you have any questions concerning this matter.

Sincerely,

(Orig. Sgd.) A. Donald Giroir  
D. J. Bourgeois  
Regional Supervisor  
Field Operations

bcc: 1502-01 Chevron U.S.A. Inc. (File w/Segs. Nos. 1239, 1240, 1259, 1268, 1899, 1912, 1948, 2192, 2223, 2225, 2285, 3472, 3613, 3617, 3966, 3968, 4022, 4023, 4184, 4536, 4639, 4744, 4746, 4770, 4838, 4847, 4984, 5496, 5629, 5650) (MS 5232)

ABritton:ds:2/12/92



JN 5650

Walker 12/18/84

Kelly 12/18/84

Stauffer 12/19/84

In Reply Refer To: RP-2-2

Gulf Oil Exploration and Production Company  
Attention: Mr. R. W. Robertson  
Post Office Box 60188  
New Orleans, Louisiana 70160

DEC 20 1984

Gentlemen:

Your letter dated December 4, 1984, transmitted a hydrostatic test pressure (HTP) chart and a repair report for the following pipeline, all located in the South Timbalier Area:

<u>Pipeline Segment No.</u>	<u>Size (inches)</u>	<u>Length (feet)</u>	<u>Service</u>	<u>From</u>	<u>To</u>
5650	6 5/8	29,800	Bulk Gas	Platform A Block 186 Lease OCS-G 1570	Platform B-Aux Block 177 Lease OCS-G 1260

The data which you provided indicates the following test information and establishes the assigned maximum allowable operating pressure (MAOP) for this pipeline:

<u>Pipeline Segment No.</u>	<u>Test Pressure (psig)</u>	<u>Duration (hours)</u>	<u>MAOP (psig)</u>	<u>MAOP Determination</u>
5650	1,800	2	1,440	HTP

The high- and low-pressure sensors shall be set, respectively, at 10 percent above and below the normal operating pressure range. However, the high pilot shall not be set higher than the MAOP.

Since Pipeline Segment No. 5650 is transporting bulk gas, it will be redesignated as a Department of the Interior (DOI) pipeline.

Sincerely yours,

(Orig. Sgd.) D.W. Solanas

D. W. Solanas  
Regional Supervisor  
Rules and Production

cc: Department of Transportation  
2320 La Branch, Room 2116  
Houston, Texas 77004

bcc: 1502-01 Gulf (w/orig report) (RP-2-2)  
Lease OCS-G 1570 (OPS-2-3)  
Lease OCS-G 1260 (OPS-2-3)  
DO-6 (w/cy of report)

OK  
12/20/84  
K7

pwp  
Cowan  
12/20/84

CWalker:jj:12/13/84:Disk 2

RP 2-2

**BEST AVAILABLE COPY**

**Gulf Oil Exploration and Production Company**

PRODUCTION DEPARTMENT  
CENTRAL OFFSHORE AREA

R. W. Robertson  
AREA PRODUCTION MANAGER

P. O. Box 60188  
New Orleans, LA 70160

December 4, 1984

United States Department of the Interior  
Minerals Management Service  
P. O. Box 7944  
Metairie, Louisiana 70010

Attention: Pipeline Approval Section  
Office for Offshore Operations Support

RE: Pipeline Repair  
South Timbalier 186  
Segment No. 5650

Gentlemen:

As required by NTL No. 80-9 and per conversation between Mr. Carl Walker and Barbara Bailey of this office, the following information is submitted.

- 1. Location of pipeline: 6" multiphase pipeline from "A" Platform, OCS-G 1570, South Timbalier 186 to "Aux" Platform OCS-G-1260 South Timbalier 177.
- 2. Location of leak: None.
- 3. Action Taken: Replaced 1" weld-o-let with 2" weld-o-let on pipeline on 186 "A" Platform.
- 4. Hydrostatic Test Results: Pressure held at 1800 psig for 2 hours on November 20, 1984 (See Attached Chart). The MAOP will be 1440 psig.
- 5. Date Returned to Service: November 20, 1984.

This line carries full well stream production from 186 "A" and 186 "B" to South Timbalier 177 "Auxiliary" Platform. Therefore this line should be classified as a DOI line instead of DOT.

<b>RECEIVED</b>
DEC 11 1984
Minerals Management Service Rules and Production





**BEST AVAILABLE COPY**


Pipeline Repair South  
Timbalier 186 Segment No. 5650

Page 2

Should further information be required, please contact John Bretz, 569-7380.

Sincerely,

GULF OIL CORPORATION

By   
\_\_\_\_\_  
R. W. Robertson  
Area Production Manager  
Acting by and through  
Gulf Oil Exploration & Production  
Company  
A Division of Gulf Oil Corporation

JAB/jlr

Attachments

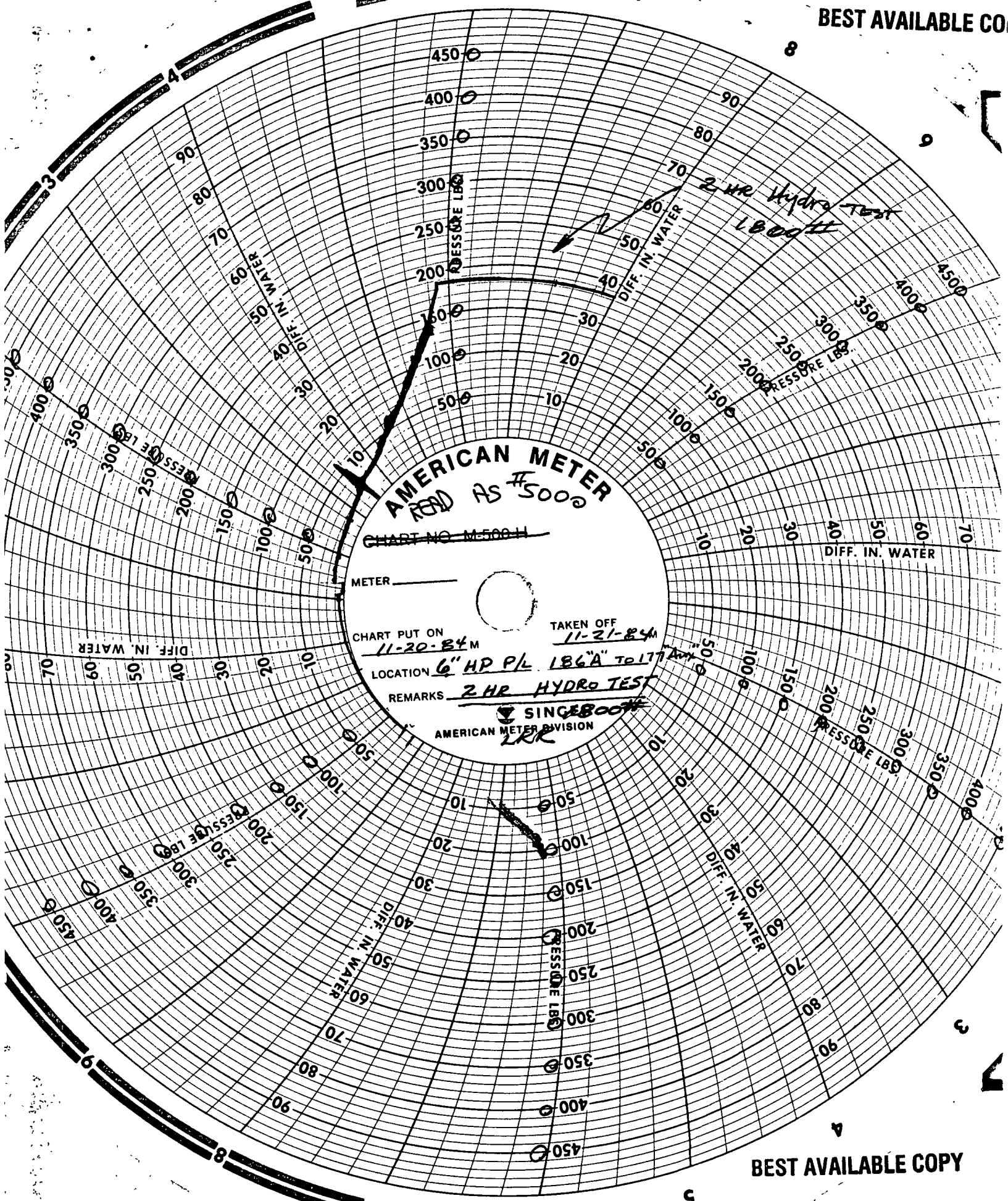
6 AM

7

BEST AVAILABLE CO

8

9



AMERICAN METER  
 READ AS #5000

CHART NO. M-500 II

METER \_\_\_\_\_

CHART PUT ON  
 11-20-84 M

TAKEN OFF  
 11-21-84 M

LOCATION 6" HP P/L 186" to 177" AM

REMARKS 2 HR HYDRO TEST

SINGBROOK  
 AMERICAN METER DIVISION  
 LKR

BEST AVAILABLE COPY

5

6 PM

7

8

9

073

186

SN 5650

Walker 12/23/83

Kelly 12/23/83

Gulf Oil Exploration and Production Company

UNITED STATES GOVERNMENT  
MEMORANDUM

BEST AVAILABLE COPY

November 15, 1983

December 20, 1983

2Y

To: District Supervisor, Houma District, District Operations,  
Gulf of Mexico Region (DO-6)

Through: Regional Supervisor, District Operations, Gulf of Mexico  
Region (DO)

JBL

From: Regional Supervisor, Rules and Production, Gulf of Mexico  
Region (RP-2-2)

Subject: Gulf Oil Exploration and Production Company's Request for Departure  
Dated November 15, 1983

Gulf requests approval to remove the PSHL and to take out-of-service the SDV  
on the crossing pipeline at Platform A, South Timbalier Block 186. This  
request affects the following pipeline segments:

Pipeline Segment No.	Size (inches)	Length (feet)	Service	From	To
5348	6 5/8	11,480	Bulk Gas	Platform B South Timbalier Block 186 Lease OCS-G 1570	Platform A South Timbalier Block 186 Lease OCS-G 1570
5650	6 5/8	29,800	Gas	Platform A South Timbalier Block 186 Lease OCS-G 1570	Platform B-Aux South Timbalier Block 177 Lease OCS-G 1260

The subject request for departure was reviewed and the Platform/Pipeline Unit  
recommends the departure be approved.

(ORIG SGD.) RALPH J. MELANCON

D. W. Solanas

cc: 1502-01 Gulf Oil Exploration and Production Company (RP-2-2)

CWalker:lv:Disk 1

Seg # 5650

PW  
EGW  
12/5/84

Houma, Louisiana 70361

3/20/84

SN 5650

*Check file slow line*

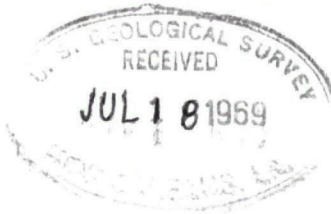
# Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT  
NEW ORLEANS DISTRICT

R. A. Payne  
DISTRICT MANAGER  
J. M. Thacker  
DISTRICT PRODUCTION  
MANAGER  
H. D. Ritter  
DISTRICT EXPLORATION  
MANAGER  
W. C. Larrabee  
DISTRICT SERVICES MANAGER

P. O. Box 61590  
New Orleans, Louisiana 70160

July 17, 1969



United States Department  
of the Interior  
Geological Survey  
P. O. Box 546  
Metairie, Louisiana 70004

Attention Mr. Robert F. Evans

Gentlemen:

6-inch Gas Pipeline from  
Platform "B" Block 177 to  
Platform "A" Block 186  
South Timbalier Area

This is notification that installation of referenced pipeline on our Leases OCS-G 1260 Block 177 and OCS-G 1570 Block 186, South Timbalier Area, was begun April 29, 1969. Installation across Leases OCS 1564 Block 178 and OCS-G 1571 Block 187 was begun May 4, 1969. Completion was accomplished June 27, 1969.

Yours very truly,

GULF OIL CORPORATION

By *W. C. Larrabee*  
W. C. Larrabee

CTM/ld

*Log # 5650*

NOTED - LANDER  
NOTED - LOWENHAUPT





SN 5650

BEST AVAILABLE COPY

*Flander 5-2*  
*W. C. Larrabee*  
*Lanier 5-2*

May 2, 1969

Mr. W. C. Larrabee  
District Services Manager  
Gulf Oil Company  
Post Office Box 61590  
New Orleans, Louisiana 70160

Subject: Flow line approval, 6" gas pipeline from lease OCS-G 1570  
Block 186, South Timbalier to lease OCS-G 1260, Block 177,  
South Timbalier

Dear Mr. Larrabee:

Your letter of April 11, 1969, requests a grant of right of use or easement for the construction of the subject line. The line also crosses OCS-G 1571, Block 187 and OCS-G 1564, Block 178, both South Timbalier. These lands are leased by others than Gulf Oil Company. Letters of no objection by these companies were submitted with your letter of April 24, 1969.

In accordance with 30 CFR 250.18, approval is granted to lay, operate, and maintain the requested line.

Within thirty days of the completion of the line, please notify this office of the date installation was commenced and completed.

Sincerely yours,

(Orig. Sgd.) ROBERT F. EVANS

Robert F. Evans  
Oil and Gas Supervisor  
Gulf Coast Region

cc:  
1.35 Gulf w/attachs.  
OCS-G 1260  
Dist. #2

Flander:gm

*LET OF 7-17-69 STATES  
THAT LINE WAS COMPLETED  
6-27-69.*

# Gulf Oil Company - U.S.

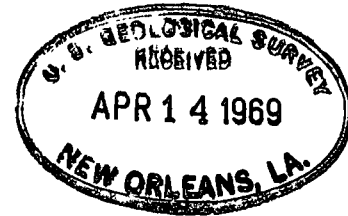
EXPLORATION AND PRODUCTION DEPARTMENT  
NEW ORLEANS DISTRICT

R. A. Payne  
DISTRICT MANAGER  
J. M. Thacker  
DISTRICT PRODUCTION  
MANAGER  
H. D. Ritter  
DISTRICT EXPLORATION  
MANAGER  
W. C. Larrabee  
DISTRICT SERVICES MANAGER

P. O. Box 61590  
New Orleans, Louisiana 70160

April 11, 1969

United States  
Department of the Interior  
Geological Survey  
P. O. Box 546  
Metairie, Louisiana 70004



Attention Mr. Robert F. Evans

Gentlemen:

We propose to lay a 6-inch gas pipeline in the Gulf of Mexico to originate at our Production Platform in Block 177 and terminate at our Platform "A" in Block 186, South Timbalier Area, as shown on the attached drawing.

The line will cross areas leased to C.A.G.C. and General Crude Oil Company. Both of these companies have been contacted and neither interpose any objections insofar as their operations are concerned. Therefore, under the provisions of Section 250.18 Title 30 of the Code of Federal Regulations, it is requested that we be granted a right of use or easement for the construction of this line.

Your usual prompt attention and cooperation in these matters is greatly appreciated.

Yours very truly,

GULF OIL CORPORATION

A handwritten signature in black ink, appearing to read "W. C. Larrabee". The signature is fluid and cursive, written over the typed name.

W. C. Larrabee

CTM/lld

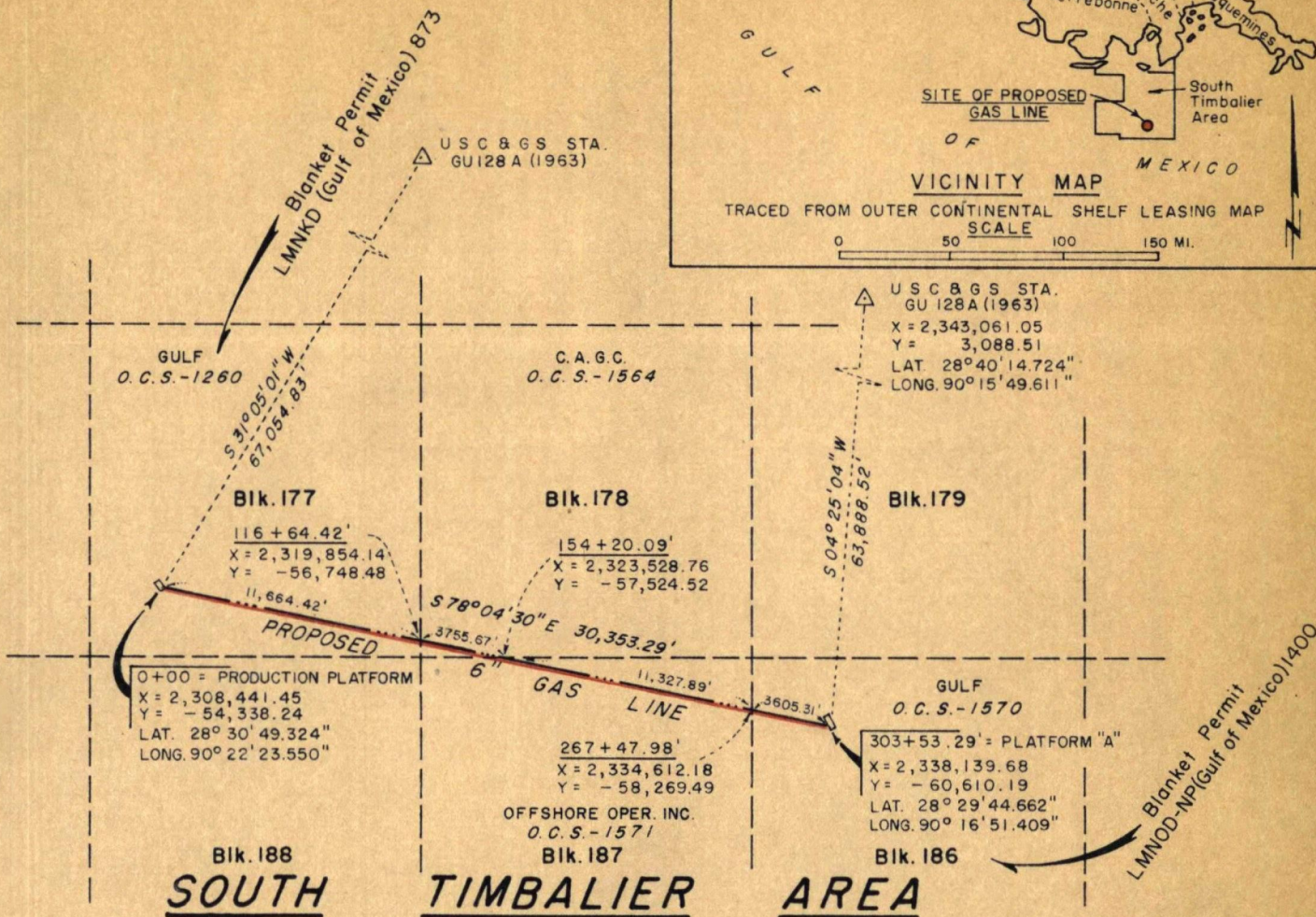
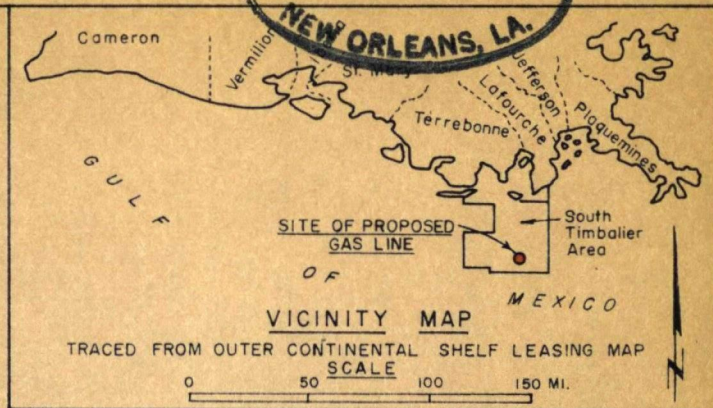
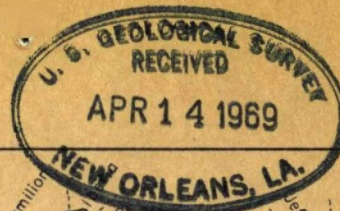
Attachment: 1 Drawing

NOTED - LOWENHAUPT

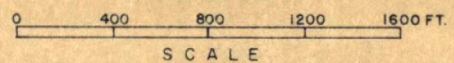




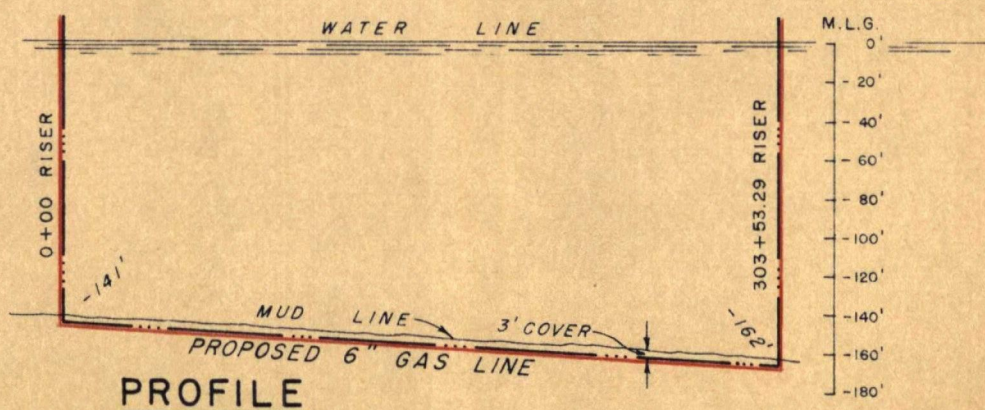
BEST AVAILABLE COPY



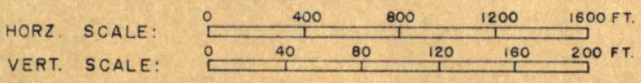
**PLAN**



**NOTE:**  
Spoil to be spread so as not to decrease water depth more than 0.5'



**PROFILE**



55650

**PROPOSED 6" GAS LINE FROM BLOCK 177 PRODUCTION PLATFORM TO BLOCK 186 PLATFORM "A" SOUTH TIMBALIER AREA**



BEST AVAILABLE COPY

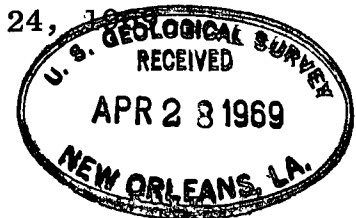
# Gulf Oil Company - U.S.

EXPLORATION AND PRODUCTION DEPARTMENT  
NEW ORLEANS DISTRICT

R. A. Payne  
DISTRICT MANAGER  
J. M. Thacker  
DISTRICT PRODUCTION  
MANAGER  
H. D. Ritter  
DISTRICT EXPLORATION  
MANAGER  
W. C. Larrabee  
DISTRICT SERVICES MANAGER

P. O. Box 61590  
New Orleans, Louisiana 70160

April 24, 1969



United States  
Department of The Interior  
Geological Survey  
P. O. Box 546  
Metairie, Louisiana 70004

Attention Mr. Robert F. Evans

Gentlemen:

In connection with our letter of April 11, 1969, and the subsequent telephone request of Mr. Frank Lander of your office, we are enclosing Xerox copies of letters of no objection obtained from Continental Oil Company and General Crude Oil Company. We would appreciate your usual prompt attention in granting us a right of use or easement for the construction of the 6" gas pipeline as described in our letter to you of April 11, 1969.

Yours very truly,

GULF OIL CORPORATION

  
W. C. Larrabee

JCB/ld

Attachments

NOTED - LOWENHAUPT



MAR 27 1969

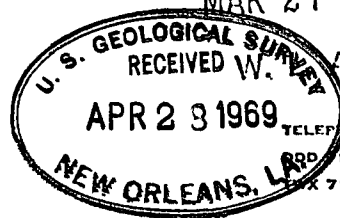
# GENERAL CRUDE OIL COMPANY

POST OFFICE BOX 2252  
HOUSTON, TEXAS 77001

March 26, 1969

NOTED

MAR 27 1969



PRODUCTION DIVISION  
C. R. BURNEY - VICE PRES.  
F. A. HUNTER - MGR. OF PROD.  
W. W. FLORENCE - ASST. MGR. OF PROD.

**BEST AVAILABLE COPY**

NOTED

MAR 27 1969

W. J. C.

Gulf Oil Company  
P. O. Box 61590  
New Orleans, Louisiana 70160

Attention: Mr. H. D. Ritter

Re: Gulf Oil Company's Proposed 6-Inch Gas  
Line Crossing Offshore Operators, Inc.  
OCS-G-1571 Lease, Block 187  
South Timbalier Area

Gentlemen:

It is our understanding, as presented in your letter dated March 14, 1969, that Gulf Oil Company proposes to construct a 6-inch gas line originating at a facility located in Block 186, South Timbalier Area, and terminating at a facility located in Block 177, South Timbalier Area.

It is also our understanding that the construction of the proposed line would cross Offshore Operators, Inc.'s OCS-G-1571 Lease, Block 187, South Timbalier Area. The proposed line would enter the lease at a point on the east lease line in the northeastern portion of Block 187 and would leave the lease at a point on the north lease line in the northwestern portion of Block 187.

It is our further understanding that your company would lay this 6-inch gas line prior to the construction by Offshore Operators, Inc. of a 4-inch liquid line originating at our Platform "A", Block 179, South Timbalier Area, and terminating at Chevron Oil Company's Platform "A", Block 189, South Timbalier Area. This would require our 4-inch liquid line to cross over your 6-inch gas line.

It is our proposal that in the construction of your line, that a point of intersection be established where our 4-inch line would cross over and that your 6-inch line be lower at this point and adequately protected by accepted construction methods so that the 4-inch line can be constructed across this point of intersection at a later date.

Gulf Oil Company  
March 26, 1969  
Page 2

**BEST AVAILABLE COPY**

Attached for your information is a plat showing the location of our two platforms and the Chevron platform, along with the coordinates for the three platforms, and the generalized route of the 4-inch liquid line.

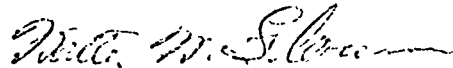
If you are in agreement with this type of arrangement for the construction of the two lines, please submit for our approval, a detailed construction plan of the area of intersection of the two lines.

Further, we feel that any cost accrued by our company as a result of underwater inspection to adequately determine that our line is crossing at the right location, should be borne by your company.

If you have any questions regarding this matter or wish to discuss it further, please advise.

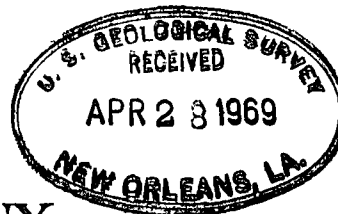
Yours very truly,

GENERAL CRUDE OIL COMPANY



Walter W. Florence

cc: Mr. J. W. Cutbirth



# CONTINENTAL OIL COMPANY

P. O. Box 2197      HOUSTON, TEXAS 77001

March 31, 1969



**BEST AVAILABLE COPY**

Gulf Oil Company - U.S.  
P. O. Box 61590  
New Orleans, Louisiana 70160

Attention: Mr. W. L. Allen

Re: Proposed 6" Gas Line -  
South Timbalier Area  
Offshore Louisiana

Gentlemen:

This will acknowledge receipt of your letter dated March 14, 1969, giving the CAGC companies notice of your intention to construct the subject line crossing the CAGC lease on Block 178 South Timbalier Area.

Please be advised that Continental Oil Company as Operator for the CAGC group has no objections to the proposed line provided that you agree to comply with the following provisions:

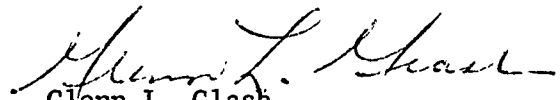
- (1) You agree to protect and indemnify the CAGC companies against any damage to our facilities which may be caused by the construction and operations of this line;
- (2) Comply with all regulations of the State and Federal governing agencies;
- (3) Furnish Continental with four (4) copies of Gulf's "As Built" plat upon completion of your proposed lines;
- (4) Contact Mr. H. R. Beattie in our New Orleans office so that mutually satisfactory arrangements can be made for the location of the line, etc.

Gulf Oil Company - U.S.  
March 31, 1969  
Page 2

**BEST AVAILABLE COPY**

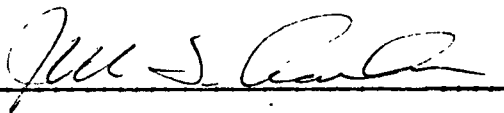
Please signify your understanding and acceptance of the above provisions by signing and returning the attached copy of this letter.

Very truly yours,

  
Glenn L. Glash  
Landman  
CAGC Marine Region

AGREED TO and ACCEPTED this 23<sup>rd</sup>  
day of April, 1969.

GULF OIL COMPANY - U.S.

By 

GLG/bke

CC: Mr. W. K. Snouffer, Atlantic Richfield Company  
Mr. S. J. Matthews, Cities Service Oil Company  
Mr. E. R. Turner, Jr., Getty Oil Company



KOCH GATEWAY PIPELINE COMPANY



SN5664

G-4275

File

May 8, 1995

United States Department of Interior  
Mineral Management Service  
Gulf of Mexico OCS Region Supervisor  
1201 Elmwood Park Drive  
New Orleans, La. 70123-2394

Attention: Mr. Donald C. Howard

Re: Abandonment of Koch Gateway Pipeline Company  
6 Inch Pipeline Facilities in South Timbalier  
Area of Offshore Louisiana (Reference #MS 5232)  
(Row OCS-G 4275, Segment No. 5664)

Gentlemen:

The abandonment of the 6 inch pipeline that departs platform 146A and terminates at platform 148B (Segment No. 5664) in the South Timbalier area of South Louisiana, was completed on May 3, 1995. A copy of the Mineral Management Service map ST-22 that shows the location of the pipeline (G-4275) is attached.

The 6 inch pipeline was cut on the seabed 10 foot from the platform riser at 146A and 200 foot from the platform riser at 148B. A total of 26,256 feet of 6 inch pipeline was abandoned in-place. The abandoned pipeline was pigged with resident liquids removed and transported from location to an approved disposal site. The ends of the pipeline on the seabed after the pipe removal was plugged and buried with a minimum of 3 feet cover as per CFR 30 part 250 Sub part "J". The abandoned pipeline was pigged with resident liquids removed and transported from location to an approved disposal site. The pipeline was filled with inhibited seawater before abandonment.

SN 5664

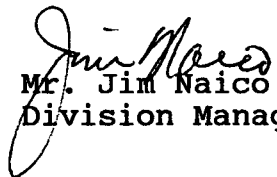
ole  
6/21/95  
18

Koch Gateway Pipeline Co.  
Pipeline Abandonment  
Page 2

Should you need additional information regarding this abandonment,  
please contact the undersigned with Koch at (601) 939-4602 or Mr.  
Doug North with Facilities Engineering at (713) 688-4544.

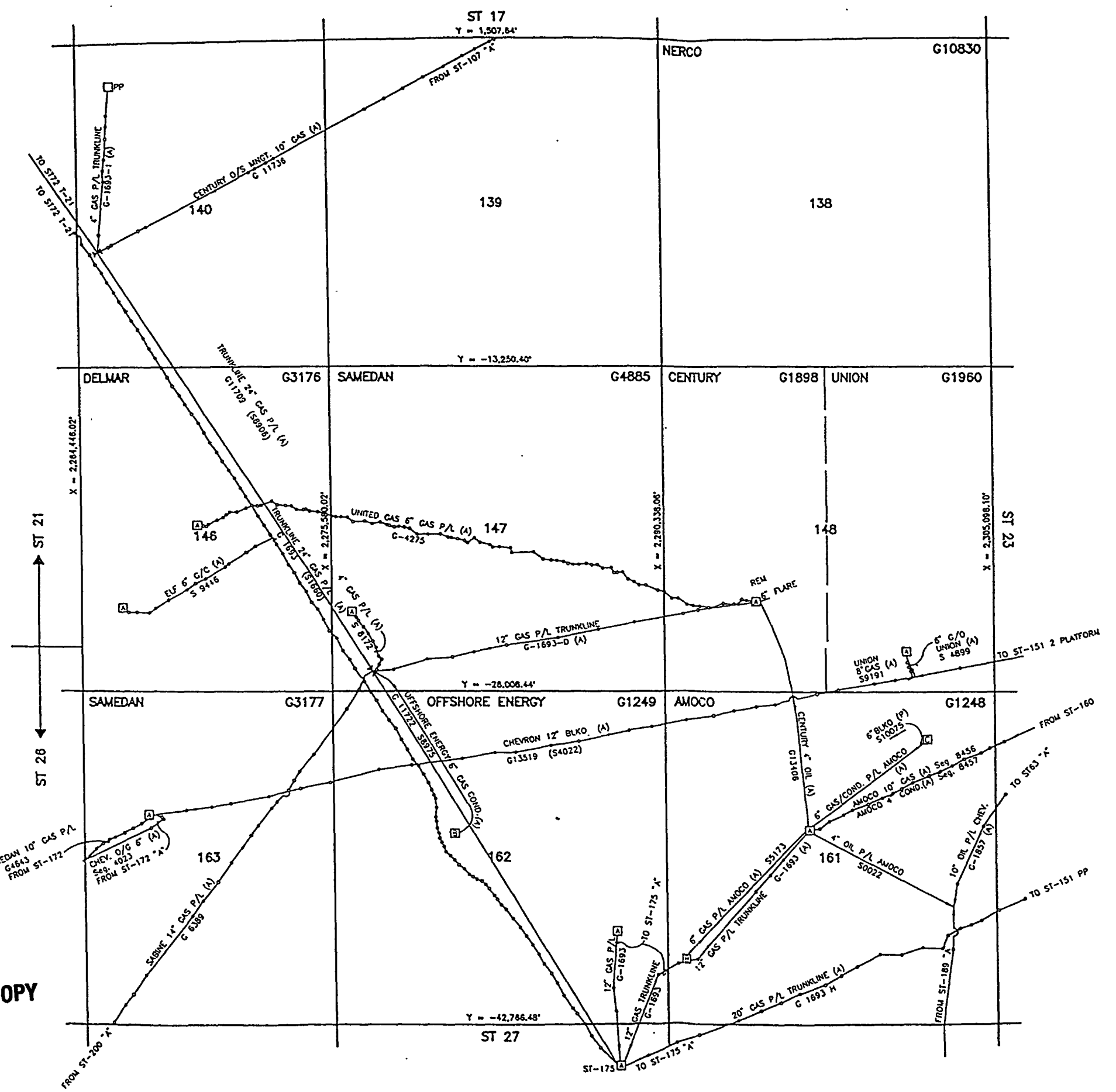
Sincerely,

KOCH GATEWAY PIPELINE COMPANY

  
Mr. Jim Naico  
Division Manager

JN/rh  
Attachments





BEST AVAILABLE COPY

LEGEND:  
 (A) AS-BUILT  
 (P) PROPOSED

NOTE:  
 This map has been digitized using information obtained from the M.M.S. with the best available source data at the time of preparation. The M.M.S. and PCI do not guarantee the accuracy of this map nor do they assume any liability or responsibility for any reliance on this map. Anyone using this map does so at their own discretion and risk.

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 MINERAL MANAGEMENT SERVICE  
 GULF OF MEXICO OCS REGION

PIPELINE MAP  
 SO. TIMBALIER AREA

2,000' 1,000' 0 SCALE 2,000' 4,000'

Drawn By: CH Map No.: ST-22  
 Dated: AUG. 29, 1991

RVD-C-SEP.13/94.