



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

April 30, 2021

Mr. Gary Mitchell
Fieldwood Energy Offshore LLC
2000 W. Sam Houston Pkwy S., Suite 1200
Houston, Texas 77042

Dear Mr. Mitchell:

Reference is made to Fieldwood Energy Offshore LLC's (Fieldwood) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 211938760) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on April 15, 2021, for Pipeline Segment Number (PSN) 14277 associated with ROW No. OCS-G 25288.

Specifically, Fieldwood requests a temporary cessation of operations for PSN 14277 until July 31, 2021. PSN 14277 has been out-of-service since April 23, 2020. The temporary cessation of operations is being requested due to repairs at Platform A in Vermilion Area Block 272.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
14277	10	41,932	Gas and Condensate	Platform A Vermilion Area Block 272	8-inch SSTI Vermilion Area Block 250

Pursuant to 30 CFR 250.1000(b), Fieldwood's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by July 31, 2021 the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h) the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 25288 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 14277 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to July 31, 2021 it is determined that the use of PSN 14277 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Fieldwood is hereby reminded of the following should PSN 14277 is not returned to service on or before April 23, 2021:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

PHILLIP
SMITH
Digitally signed
by PHILLIP SMITH
Date: 2021.04.30
14:13:06 -05'00'

(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations