



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

June 15, 2021

Mr. John B. Spath
Talos ERT LLC
333 Clay Street, Suite 3300
Houston, Texas 77002

Dear Mr. Spath:

Reference is made to Talos ERT LLC's (Talos) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 224189507) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on May 26, 2021, for Pipeline Segment Number (PSN) 9352 associated with ROW No. OCS-G12733.

Specifically, Talos requests a temporary cessation of operations for PSN 9352 until March 3, 2022. PSN 9352 has been out-of-service since March 3, 2021. The temporary cessation of operations is being requested in order to evaluate future utility of the wells and to identify potential recompletion opportunities in Ship Shoal Area Block 58.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
9352	6	47,262	Gas	Platform A Ship Shoal Area Block 58	14-inch SSTI Ship Shoal Area Block 36

Pursuant to 30 CFR 250.1000(b), Talos's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by March 3, 2022, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder, per 30 CFR 250.1010(h), the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G12733 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 9352 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to March 3, 2022, it is determined that the use of PSN 9352 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to the BSEE Pipeline Section.

Talos is hereby reminded in the event that PSN 9352 is not returned to service on or before March 3, 2022, the following regulations apply:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a minimum stabilized pressure of 1.25 times the maximum allowable operating pressure (MAOP) prior to its return to service.

Sincerely,

**JASON
CARAHER**

Digitally signed by
JASON CARAHER
Date: 2021.06.15
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(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations