

United States Department of the Interior Bureau of Safety and Environmental Enforcement

Gulf of Mexico OCS Region 1201 Elmwood Park Boulevard

July 20, 2020

New Orleans, LA 70123-2394

Mr. John B. Spath Talos ERT LLC 333 Clay Street, Suite 3300 Houston, Texas 77002

Dear Mr. Spath:

Reference is made to Talos ERT LLC's (Talos) Right-of-way (ROW) modification application received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on June 26, 2020, for Pipeline Segment Number (PSN) 913 associated with ROW No. OCS-G 12316.

Specifically, Talos requests a temporary cessation of operations for PSN 913 until April 18, 2021. The pipeline has been out-of-service since April 18, 2020 due to the shut-in of the Ship Shoal Area Block 224 field in order to plan and perform a recompletion operation.

The pipeline is described as follows:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
913	6	43,801	Oil	6-inch SSTI Ship Shoal Area	Platform A Eugene Island Area
				Block 224	Block 259

Pursuant to 30 CFR 250.1000(b), Talos's application is hereby approved subject to the following conditions:

- 1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
- 2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by April 18, 2021, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h) the ROW holder must remove all pipeline segment(s) and accessories associated with ROW No. OCS-G 12316 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 913 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

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3. If at any time prior to April 18, 2021, it is determined that the use of PSN 913 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

As a reminder, in the event PSN 913 is not returned to service on or before April 18, 2021, the following regulations apply:

Pursuant to 30 CFR 250.1006(b)(2), PSN 913 must be flushed and filled with inhibited seawater.

Pursuant to 30 CFR 250.1003(b)(1), PSN 913 must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to returning to service.

Sincerely,

JASON

Digitally signed by JASON CARAHER

Date: 2020.07.20
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(for) Stephen P. Dessauer Regional Supervisor Regional Field Operations