United States Department of the Interior
BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT
Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

October 14, 2021

Mr. Gary Mitchell
Fieldwood Energy LLC
2000 W. Sam Houston Pkwy S., Suite 1200
Houston, Texas 77042

Dear Mr. Mitchell:

Reference is made to Fieldwood Energy LLC's (Fieldwood) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 271905652) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on October 1, 2021, for Pipeline Segment Number (PSN) 7802 associated with ROW No. OCS-G 08385.

Specifically, Fieldwood requests a temporary cessation of operations for PSN 7802 until December 31, 2021. PSN 7802 has been out-of-service since June 8, 2021. The temporary cessation of operations is being requested due to the shut-in at Platform A in South Timbalier Area Block 295 to repair sump pump issues.

The table below describes the pipeline segment pertaining to the application:

PSN	**Size** (NPS)	**Length** (feet)	**Service**	**Origin**	**Termination**
7802	8	29,478	Oil	Platform A South Timbalier Area Block 295	12-inch SSTI South Timbalier Area Block 301

Pursuant to 30 CFR 250.1000(b), Fieldwood's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.

2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by December 31, 2021 the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h), the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 08385 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 7802 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to December 31, 2021, it is determined that the use of PSN 7802 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Fieldwood is hereby reminded of the following in the event PSN 7802 is not returned to service on or before June 8, 2022:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.

2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

ELIZABETH BORECKI

Digitally signed by ELIZABETH BORECKI
Date: 2021.10.14 14:04:21 -05'00'

(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations