

In Reply Refer To: MS 5232

MAR 11 1998

Mr. Dennis Sustala
Vastar Resources, Inc.
15375 Memorial Drive
Houston, Texas 77079

Dear Mr. Sustala:

In accordance with 30 CFR 250.158(b), your letter dated January 9, 1998, transmitted a pipeline construction report for the following right-of-way (ROW) pipeline located in the High Island Area:

<u>Pipeline Segment No.</u>	<u>Size (inches)</u>	<u>Length (feet)</u>	<u>Service</u>	<u>From</u>	<u>To</u>
11582 (ROW OCS-G 18829)	4 1/2	16,194	Bulk Gas	Well No. 1 Block 117 Lease OCS-G 17147	Platform A Block 116 Lease OCS-G 6156

The data provided in the report, including the following test information, establishes the assigned maximum allowable operating pressure (MAOP) for the pipeline:

<u>Pipeline Segment No.</u>	<u>Test Pressure (psig)</u>	<u>Duration (hours)</u>	<u>MAOP (psig)</u>	<u>MAOP Determination</u>
11582	2,868	8	2,220	Flanges/Valves

The high- and low-pressure sensors shall be set, respectively, no higher than 15 percent above and below the normal operating range. However, the high pilot shall not be set higher than the MAOP of the pipeline.

The total length of the "as-built" pipeline right-of-way is 3.07 miles.

Sincerely,

(Org.Sgd.) J. R. Hennessey

Donald C. Howard
Regional Supervisor
Field Operations

bcc: 1502-01 Segment No. 11582, ROW OCS-G 18829 w/orig report (MS 5232)
1502-01 ROW OCS-G 18829, w/cy of report (Microfilm) (MS 5033)
MS 5421
MS 5232 Carto

DIzon:jvl:01/16/98:Vastar.582

MICRO



Vastar Resources, Inc.

15375 Memorial Drive
Houston Texas 77079
281 584-6000

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January 9, 1998

Mr. Don Howard
Regional Supervisor
Office of Field Operations
Minerals Management Service
GULF OF MEXICO OCS REGION
1201 Elmwood Park Blvd.
New Orleans, LA 70123-2394

Attn: Mr. Frank Patton

Re: As-Built Pipeline Location Plat and Hydrostatic Test Reports and Charts
Vastar Resources, Inc., 4.50 - inch O.D. Pipeline
High Island Block 117, Well No. 1, OCS-G 17147
To High Island Block 116, Platform "A" - OCS-G - 06156
Gulf of Mexico, Federal Waters

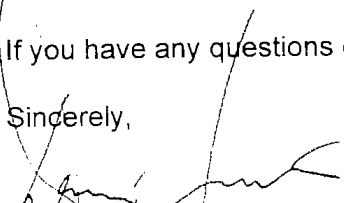
Dear Mr. Howard:

Pursuant to the authority granted in Section 5(e) of the Outer Continental Shelf Lands Act (67 Stat. 462) (43 U.S.C. 1334(e) as amended (92 Stat. 629)), and in compliance with the regulations contained in Title 30, Part 250, Subpart J - Pipelines and Pipeline Rights-or-Way, Vastar Resources, Inc., received approval in a letter dated October 17, 1997, for a right-of way two hundred feet (200') in width for the construction, maintenance, and operation of a 4.500 - inch O.D. gas pipeline in the High Island area of the Gulf of Mexico.

The new flowline was tested on October 28, 1997. Production through the pipeline began on December 20, 1997. Three copies of a hydrostatic test report and pressure chart, deadweight record, temperature charts, calibration certifications and as-built location plat are attached. We have also attached a copy of a diskette containing digital pipeline location data.

If you have any questions concerning this pipeline installation, please call me at (281) 584-6615.

Sincerely,


Dennis Sustala
Sr. Regulatory Compliance Coordinator

MMS- Original Plus 2 Copies with all Attachments & copy of diskette
HI 117 to HI 116 - Pipeline File With All Attachments
Sandy Peters/ HI 117, Gen Lse - With All Attachments
Paul Backhaus / HBP - With All Attachments
Dee Cochran / SOP - With All Attachments





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DEADWEIGHT RECORD

A.F.E. NUMBER _____

JOB NUMBER GIO-9050LINE OWNER VASTAR RESOURCES INCGENERAL CONTRACTOR Global Ind/Castol DivTEST SECTION FROM STA. HI-117 - Well #1TO STATION HI-116 "A" PlatformPIPE DESCRIPTION 16.192 of 4" S/80MINIMUM PIPE ELEVATION -50'MAXIMUM PIPE ELEVATION +20'ELEV. DEADWEIGHT TESTER +10'DATE & TIME TEST BEGAN 10/28/97 9:5pmDATE & TIME TEST COMPLETED 10/29/97 5:20amMAXIMUM TEST PRESSURE 2875MINIMUM TEST PRESSURE 2775

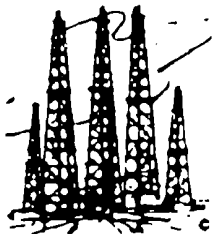
TIME	DEAD WEIGHT READING	TEMPERATURE	
		AMBIENT	PIPE
9:15pm	2875	64	66
9:30	2870	64	66
9:45	2869	65	66
10:00	2869	65	65
10:15	2869	65	65
10:30	2868	65	65
10:45	2868	65	64
11:00	2868	65	64
11:15	2869	65	64
11:30	2869	65	64
11:45	2869	65	64
12:00	2869	64	64
12:15	2869	66	64
12:30	2869	66	64
12:45	2869	66	64
1:00	2869	64	64
1:15	2869	64	65
1:30	2869	66	65
1:45	2869	66	65

TIME	DEAD WEIGHT READING	TEMPERATURE	
		AMBIENT	PIPE
2:00	2869	66	65
2:15	2869	66	65
2:30	2869	66	65
2:45	2869	66	65
3:00	2869	67	65
3:15	2869	67	65
3:30	2869	67	66
3:45	2869	67	66
4:00	2869	67	66
4:15	2869	67	66
4:30	2869	67	66
4:45	2869	67	66
5:00	2869	67	66
5:15	2869	67	66
5:30	2869	67	66

RESULTS OF TEST: ☒ ACCEPTABLE ☐ UNACCEPTABLEDURATION OF TEST 8 HRS.

CONTRACTOR'S REP. _____

OWNER'S REP. Flag ForceTESTER'S REP. Ben BeDEADWEIGHT SERIAL NUMBER 49181-1AMBIENT TEMPERATURE RECORDER S/N 100890-555PIPE PRESSURE S/N 100890-222PIPE TEMPERATURE S/N 51195-R1



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Fax (318) 837-2756

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Temperature Gauges
0-450 Degrees F.

CALIBRATION CERTIFICATE

VAETRIX GAUGE 1

SERIAL NUMBER 49181-1

PRESSURE RANGE 10000 PSI

Calibrated in Vertical Position

Temperature 71° F.

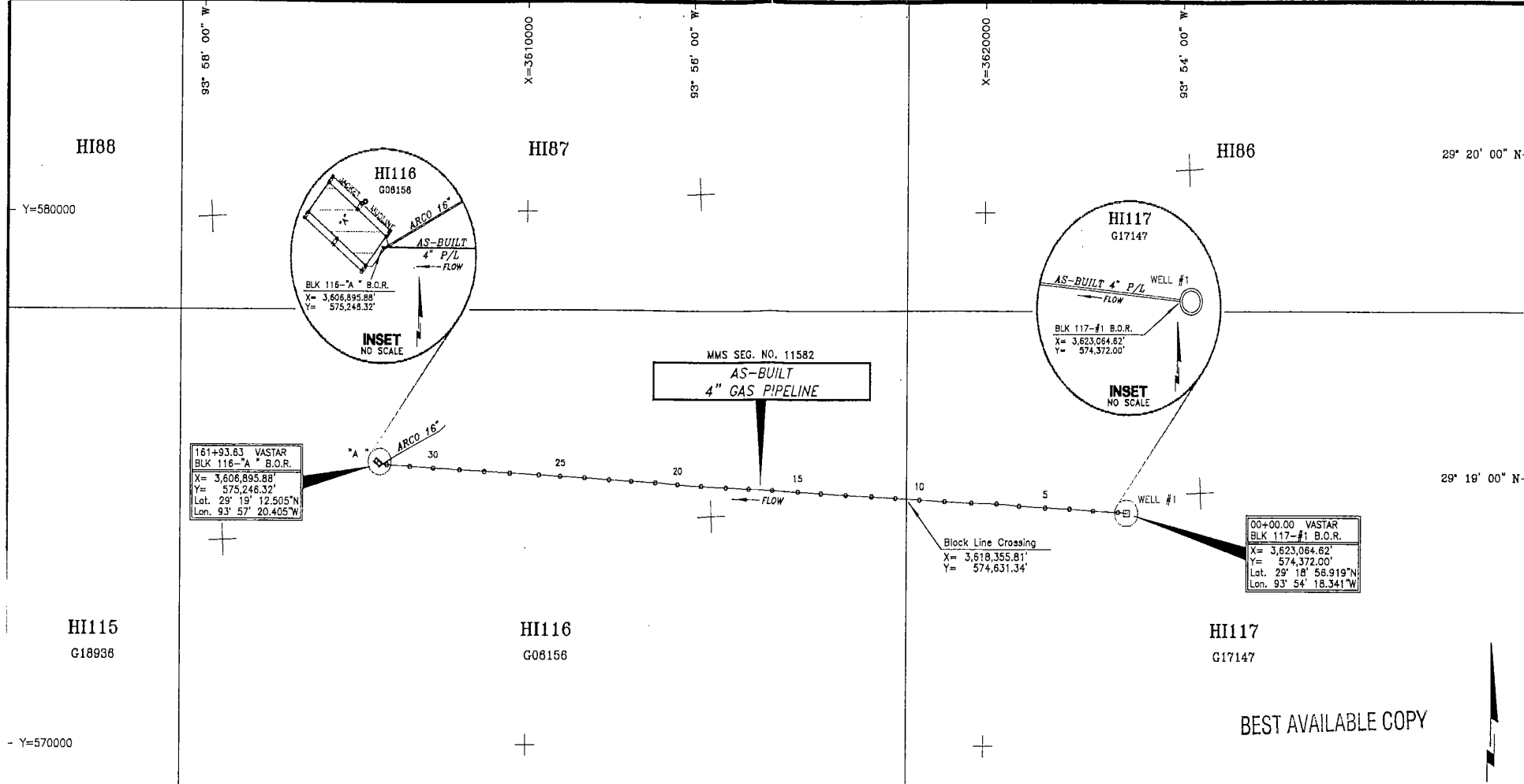
This is to certify that this instrument has been inspected and tested against Pressure Standard Chandler Engineering Dead Weight Tester Model # 58-200H, Serial # 16210 traceable to the National Institute of Standards and Technology, NIST Reference # 105, Procedure # MTP-142. Calibration Control # 040197099-01. The calibration system conforms to the requirements of ISO-9000 criteria. (MIL-STD. 45662A). Date Calibrated (04/01/1997).

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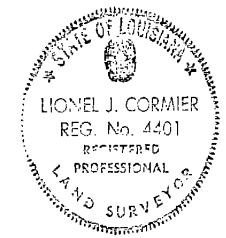
Special Conditions: _____

DATE OF CALIBRATION 5-12-97

TECHNICIAN Brian Brown



TIE	X COORDINATE	Y COORDINATE	TIE	X COORDINATE	Y COORDINATE
BLK 117 #1 B.O.R.	3,623,065'	574,372'	19 •	3,613,841'	574,862'
2 •	3,622,887'	574,390'	20 •	3,613,308'	574,895'
3 •	3,622,347'	574,414'	21 •	3,612,808'	574,928'
4 •	3,621,832'	574,450'	22 •	3,612,266'	574,953'
5 •	3,621,307'	574,471'	23 •	3,611,784'	574,977'
6 •	3,620,749'	574,502'	24 •	3,611,245'	575,015'
7 •	3,620,275'	574,545'	25 •	3,610,728'	575,040'
8 •	3,619,739'	574,559'	26 •	3,610,275'	575,063'
9 •	3,619,175'	574,588'	27 •	3,609,658'	575,095'
10 •	3,618,641'	574,614'	28 •	3,609,113'	575,128'
11 •	3,618,118'	574,645'	29 •	3,608,584'	575,156'
12 •	3,617,599'	574,673'	30 •	3,608,019'	575,186'
13 •	3,617,034'	574,699'	31 •	3,607,518'	575,216'
14 •	3,616,501'	574,731'	32 •	3,607,018'	575,245'
15 •	3,615,997'	574,760'		3,606,898'	575,246'
16 •	3,615,426'	574,786'		3,606,896'	575,246'
17 •	3,614,898'	574,812'			
18 •	3,614,387'	574,836'			
TOTAL LENGTH=16,194'=3.07 MILES					



CERTIFIED CORRECT AS TO HORIZONTAL POSITION OF AS-BUILT PIPELINE.

Lionel J. Cormier

REG. PROFESSIONAL LAND SURVEYOR NO. 4401
STATE OF LOUISIANA

Vastar Resources, Inc.

JOHN E. CHANCE & ASSOCIATES, INC.

CIVIL ENGINEERS & LAND SURVEYORS - LAFAYETTE, LOUISIANA
A MEMBER OF THE FUGRO GROUP OF COMPANIES

0 2000'
SCALE IN FEET

GEODETIC DATUM: NAD 1927
ELLIPSOID: CLARKE 1886
PROJECTION: LAMBERT
ZONE: TEXAS SOUTH CENTRAL
GRID UNITS: FEET

**AS-BUILT
4" GAS PIPELINE**

BLK 117-WELL #1 TO BLK 116-"A"

HIGH ISLAND AREA
GULF OF MEXICO

JOB NO.: 97-2973 DATE: NOVEMBER 17, 1997 SHEET NO. 1 OF 1

FILE: H:\MARINE\972973 PRINT: NOVEMBER 17, 1997

- NOTES:
- 1) LENGTH OF RISERS NOT INCLUDED IN TOTAL FOOTAGE AND STATIONING OF AS-BUILT PIPELINE.
 - 2) PREPARED FOR GLOBAL INDUSTRIES COASTAL DIVISION.
 - 3) B.O.R. REPRESENTS BOTTOM OF RISER.
 - 4) DETAIL INSET TAKEN FROM CONSTRUCTION DRAWINGS.
 - 5) * DENOTES ANODE POSITION AS SURVEYED (MAY NOT REFLECT ALL ANODES).



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Electronic & Mechanical
0-25,000 PSI Ranges
Temperature Gauges
0-450 Degrees F.

CALIBRATION CERTIFICATE

BARTON METER

SERIAL NUMBER 100890-222

PRESSURE RANGE 5000 PSI

Calbrated in Vertical Position

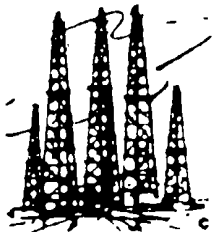
Temperature 75 F.

This is to certify that this instrument has been inspected and tested against Pressure Standard Chandler Engineering Dead Weight Tester Model # 58-200H, Serial # 16210 traceable to the National Institute of Standards and Technology, NIST Reference # 105, Procedure # MTP-142. Calibration Control # 04297099-01. The calibration system conforms to the requirements of ISO-9000 criteria. (MIL-STD. 45662A). Date Calibrated (04-01-1997).

Special Conditions: _____

DATE OF CALIBRATION 9-17-97 TECHNICIAN Byron Hebert

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Temperature Gauges
0-450 Degrees F.

TEMPERATURE CALIBRATION CERTIFICATE

BARTON METER

SERIAL NUMBER 2021151195 R1

RANGE 0 TO 150 Deg. F.

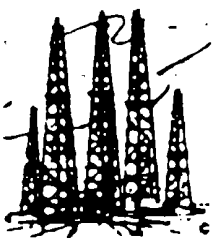
Calbrated in Vertical Position

This is to certify that this instrument has been inspected and tested against
Digital Thermometer No. 301800 traceable to National Institute of Standards &
Technology (NIST) Instrument Model #10-TM99A-E & Probe Model #10-1075,
Calibrated 05/09/1997.

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Special Conditions: _____

DATE OF CALIBRATION 9-17-97 TECHNICIAN Brian Broussard



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Temperature Gauges
0-450 Degrees F.

TEMPERATURE CALIBRATION CERTIFICATE

BARTON METER

SERIAL NUMBER 100890-555 RANGE 0 To 150° Deg. F.

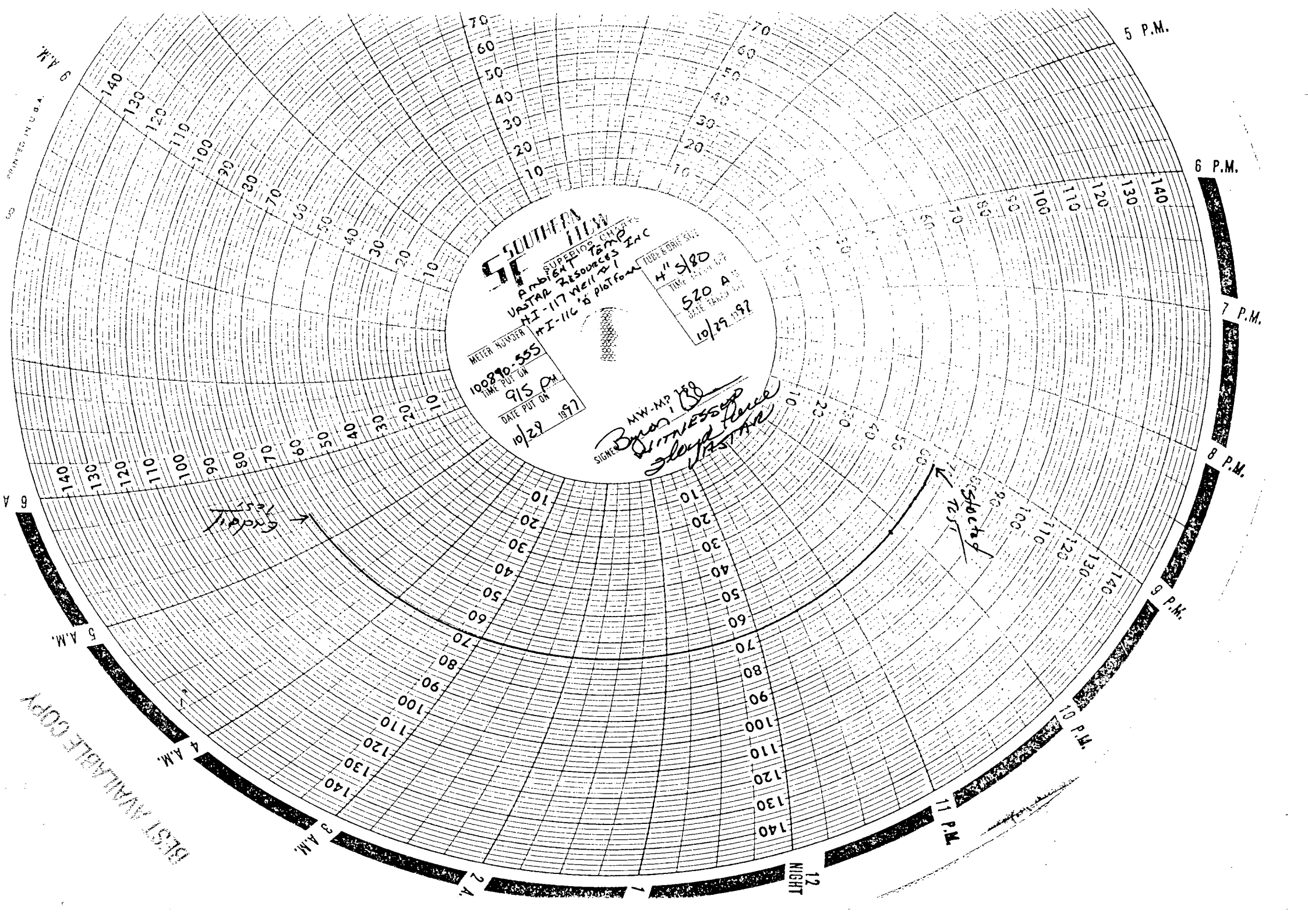
Calibrated in Vertical Position

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Special Conditions: _____

DATE OF CALIBRATION 9-17-97 TECHNICIAN Bruce Broussard

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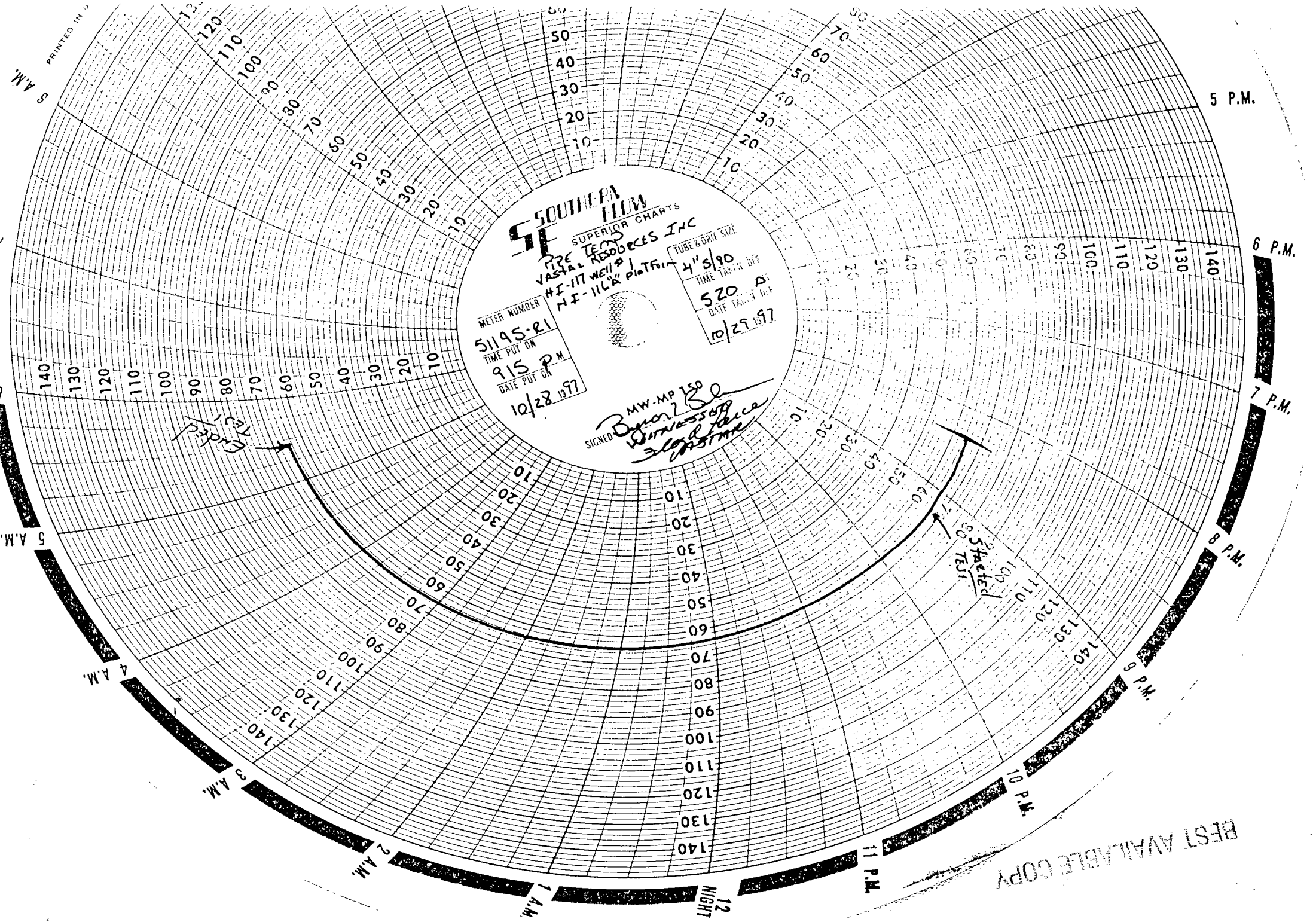
SOUTHERN
TEMP
Ambient Temp
UASTAR Resources Inc
HI-117 Well #1
HI-116 8 Platform

METER NUMBER
100890-555
TIME PUT ON
9:15 PM
DATE PUT ON
10/29 1997

TIME LOGIC SIZE
4" 5/80
520 A
DATE TAKEN
10/29 1997

Signed MW-MP 158
Witnessed
Gloyd Hance
UASTAR

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SOUTHERN FLOW
SUPERIOR CHARTS
PRESSURE CHART
VASTAR RESOURCES INC
H I - 117 well #1
H I - 116 8" platform

METER NUMBER
100870-222
TIME PUT ON
9:15 PM
DATE PUT ON
10/28/97

TUBE & ORIF. SIZE
4" S/80
TIME TAKEN OFF
5:20 AM
DATE TAKEN OFF
10/29/97

MW-MP 5000

Byron Bl...
WITNESSED
David Hance
ON SITE

6:25 PM

500 pressure
1000 pressure
1500 pressure
2000 pressure
2500 pressure
3000 pressure
3500 pressure
4000 pressure
4500 pressure

3000 pressure
3500 pressure
4000 pressure
4500 pressure

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4 P.M.

5 P.M.

6 P.M.

7 P.M.

8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 MIDNIGHT

1 A.M.

2 A.M.

3 A.M.

4 A.M.

5 A.M.

6 A.M.

7 A.M.

8 A.M.



CERTIFIED TEST REPORT NO. 102897-1
GLOBAL INDUSTRIES OFFSHORE, INC.
COASTAL DIVISION
VASTAR RESOURCES, INC.
4" SCHEDULE 80 PIPELINE
HIGH ISLAND 117 WELL #1
TO
HIGH ISLAND 116 "A" PLATFORM



November 3, 1997

Global Industries Offshore, Inc.
Coastal Division
P.O. Box 61936
Lafayette, Louisiana 70596-1936

Attn: Mr. Danny L. Aymond

Re: Test Report 102897-1
4" Schedule 80 Pipeline
Job No. 5.9050

Gentlemen:

Please find an attached copy of Certified Report 102897-1 which contains data recorded on the 16,221.70' of 4" Schedule 80 Pipeline belonging to Vastar Resources, Inc. The hydro-test was conducted in accordance with specifications set forth by Vastar Resources, Inc. as well as industry standards, proving the structural integrity of said pipeline.

If any further information is required, please feel free to contact me at (318) 237-4389.

Respectfully,

GLOBAL INDUSTRIES OFFSHORE, INC.
HYDROSTATIC TESTING GROUP

Byron LeBlanc
Hydro-tester

BL/cms
Encl.



TABLE OF CONTENTS

DESCRIPTION	PAGE NO.
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PRESSURE CHART	2
PIPE TEMPERATURE CHART	3
AMBIENT TEMPERATURE CHART	4
CERTIFICATIONS	5-8



*** DEADWEIGHT RECORD ***

A.F.E. NUMBER _____

JOB NUMBER GIO-9050LINE OWNER VASTAR RESOURCES INCGENERAL CONTRACTOR Global Incl Coastal DivTEST SECTION FROM STA. HI-117 - Well #1TO STATION HI-116 "A" PlatformPIPE DESCRIPTION 16.192 of 4" S/80MINIMUM PIPE ELEVATION -50'MAXIMUM PIPE ELEVATION +20'ELEV. DEADWEIGHT TESTER +10'DATE & TIME TEST BEGAN 10/28/97 9:5pmDATE & TIME TEST COMPLETED 10/29/97 5:20amMAXIMUM TEST PRESSURE 2875MINIMUM TEST PRESSURE 2775

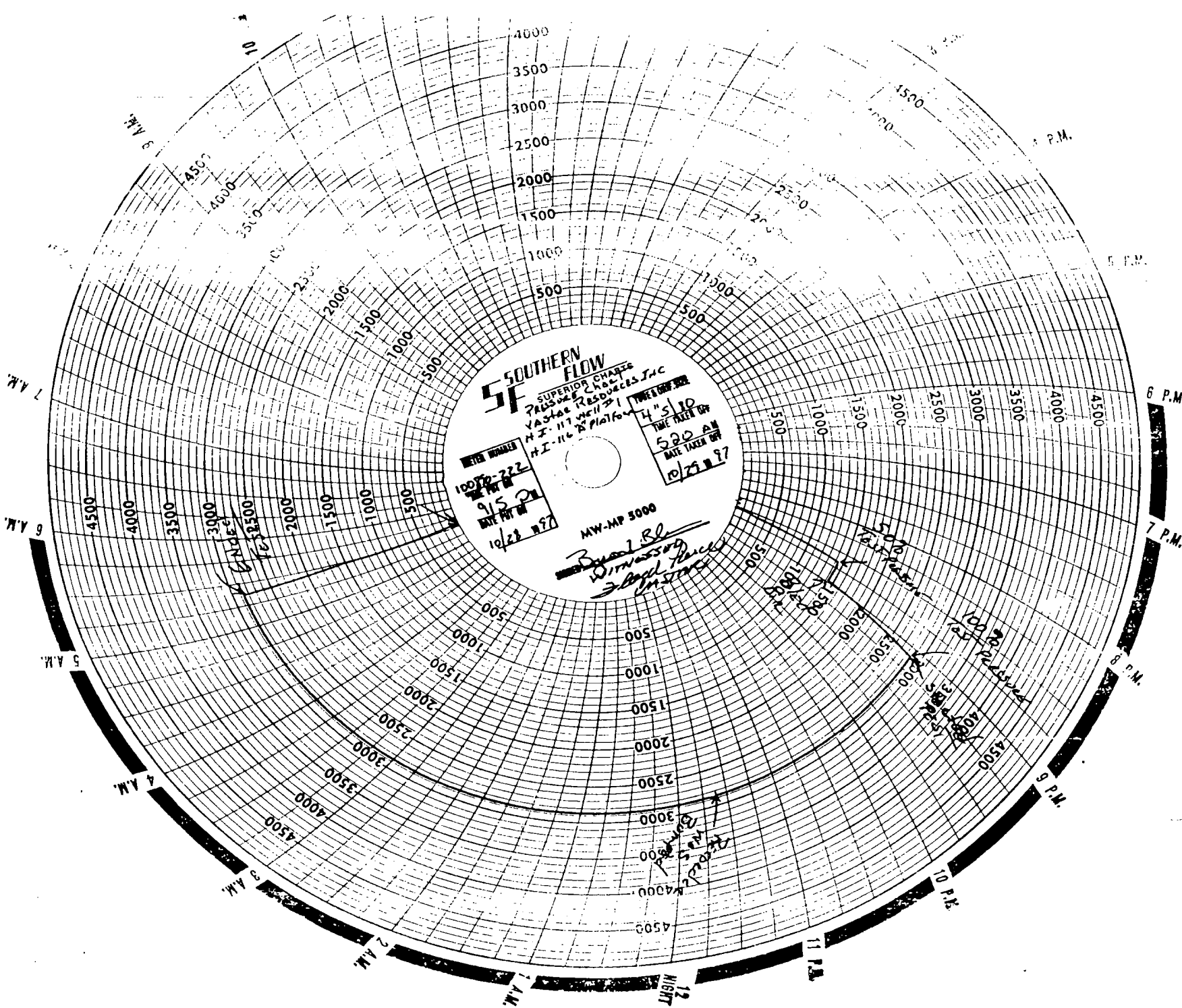
TIME	DEAD WEIGHT READING	TEMPERATURE	
		AMBIENT	PIPE
9:15pm	2875	64	68
9:30	2870	64	66
9:45	2869	65	66
10:00	2869	65	65
10:15	2869	65	65
10:30	2868	65	65
10:45	2868	65	64
10:50	2868	65	64
10:55	2869	65	64
11:30	2869	65	64
11:45	2869	65	64
12:00	2869	66	64
12:15	2869	66	64
12:30	2869	66	64
12:45	2869	66	64
1:00	2869	66	64
1:15	2869	66	65
1:30	2869	66	65
1:45	2869	66	65

TIME	DEAD WEIGHT READING	TEMPERATURE	
		AMBIENT	PIPE
2:00	2869	66	65
2:15	2869	66	65
2:30	2869	66	65
2:45	2869	66	65
3:00	2869	67	65
3:15	2869	67	65
3:30	2869	67	66
3:45	2869	67	66
4:00	2869	67	66
4:15	2869	67	66
4:30	2869	67	66
4:45	2869	67	66
5:00	2869	67	66
5:15	2869	67	66
5:30	2869	67	66

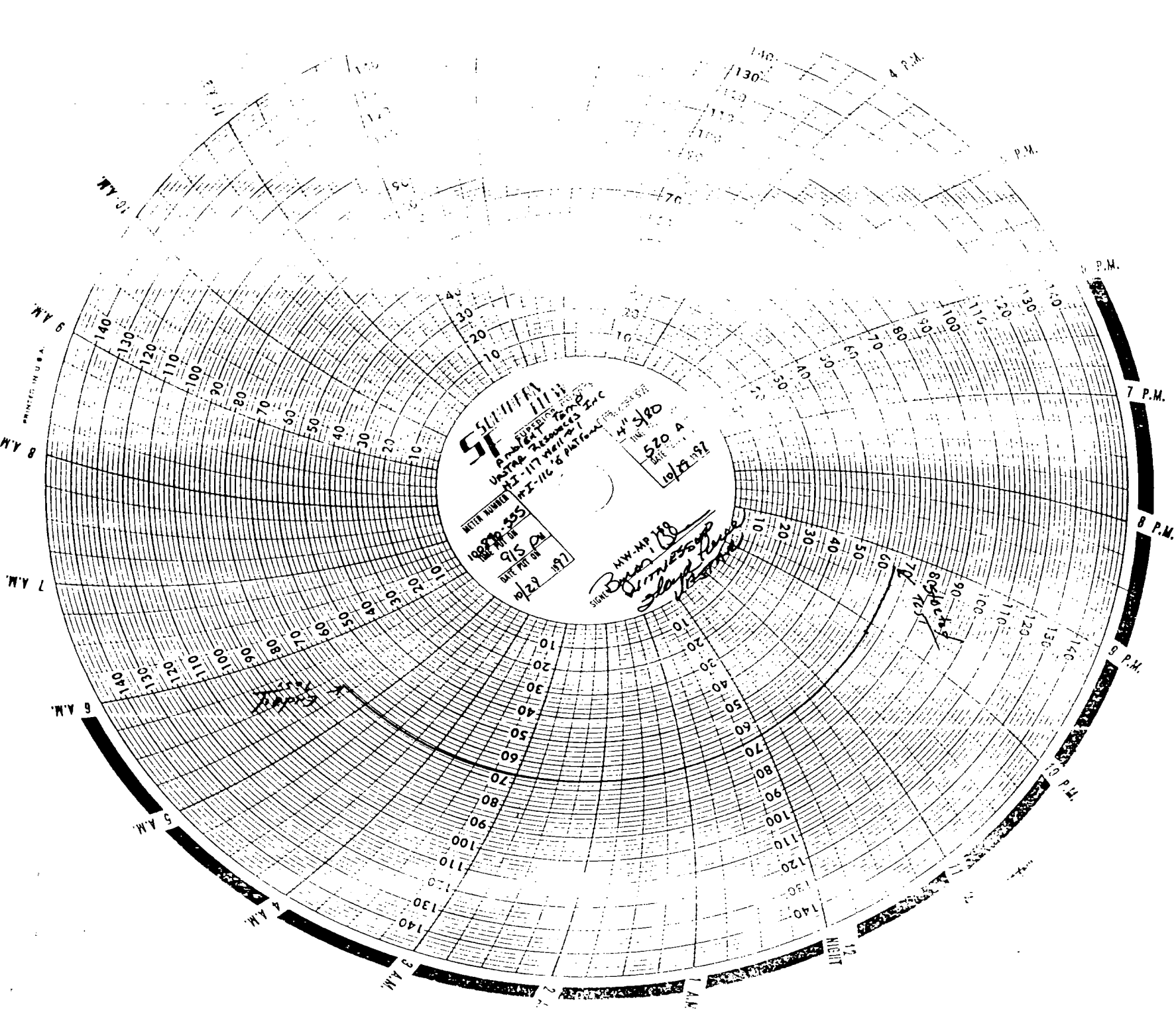
RESULTS OF TEST: ☒ ACCEPTABLE ☐ UNACCEPTABLEDURATION OF TEST 8 HRS.

RACTOR'S REP. _____

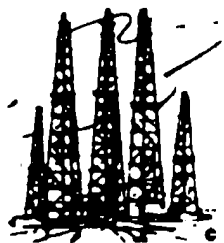
OWNER'S REP. [Signature]TESTER'S REP. [Signature]DEADWEIGHT SERIAL NUMBER 49181-1AMBIENT TEMPERATURE RECORDER S/N 100890-555PIPE PRESSURE S/N 100890-222PIPE TEMPERATURE S/N 51195-R1



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0-25,000 PSI Ranges
Temperature Gauges
0-450 Degrees F.

CALIBRATION CERTIFICATE

BARTON METER

SERIAL NUMBER 100890-222

PRESSURE RANGE 5000 PSI

Calbrated in Vertical Position

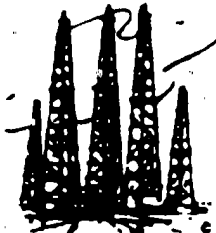
Temperature 75 F.

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Special Conditions: _____

DATE OF CALIBRATION 9-17-97 TECHNICIAN Byron Hebert



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0-25,000 PSI Ranges
Temperature Gauges
0-450 Degrees F.

TEMPERATURE
CALIBRATION CERTIFICATE

BARTON METER

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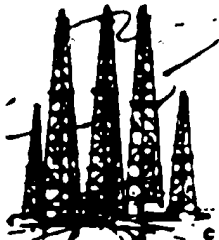
SERIAL NUMBER 100890-555 RANGE 0 To 150° Deg. F.

Calbrated in Vertical Position

This is to certify that this instrument has been inspected and tested against
Digital Thermometer No. 301800 traceable to National Institute of Standards &
Technology (NIST) Instrument Model #10-TM99A-E & Probe Model #10-1075,
Calibrated 05/09/1997.

Special Conditions: _____

DATE OF CALIBRATION 9-17-97 TECHNICIAN Bruce Broussard



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Sub Surface Gauges
Electronic & Mechanical
0-25,000 PSI Ranges
Temperature Gauges
0-450 Degrees F.

TEMPERATURE CALIBRATION CERTIFICATE

BARTON METER

SERIAL NUMBER 202151195 R1

RANGE 0 TO 150 Deg. F.

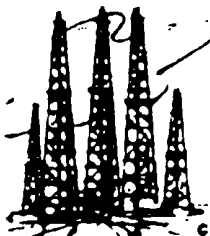
Calbrated in Vertical Position

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5, 10 & 20,000 PSI

Sub Surface Gauges
Electronic & Mechanical
0-25,000 PSI Ranges
Temperature Gauges
0-450 Degrees F.

CALIBRATION CERTIFICATE

VAETRIX GAUGE 1

SERIAL NUMBER 49131-1

PRESSURE RANGE 10000 PSI

Calibrated in Vertical Position

Temperature 71° F.

This is to certify that this instrument has been inspected and tested against Pressure Standard Chandler Engineering Dead Weight Tester Model # 58-200H, Serial # 16210 traceable to the National Institute of Standards and Technology, NIST Reference # 105, Procedure # MTP-142. Calibration Control # 040197099-01. The calibration system conforms to the requirements of ISO-9000 criteria. (MIL-STD. 45662A). Date Calibrated (04/01/1997).

Special Conditions: _____

DATE OF CALIBRATION 5-12-97 TECHNICIAN Brian Brown

BEST AVAILABLE COPY



Vastar Resources, Inc.

15375 Memorial Drive
Houston, Texas 77079
713 584-6000



November 23, 1998

Mr. Don Howard
Regional Supervisor
Office of Field Operations
Minerals Management Service
GULF OF MEXICO OCS REGION
1201 Elmwood Park Blvd.
New Orleans, LA 70123-2394

Attn: Mr. Frank Patton

Re: Anchor Drop Plats
Vastar Resources, Inc., 4.50 - inch O.D. Pipeline
High Island Block 117, Well No. 1, OCS-G 17147
To High Island Block 116, Platform "A" - OCS-G - 06156
Gulf of Mexico, Federal Waters

Dear Mr. Howard:

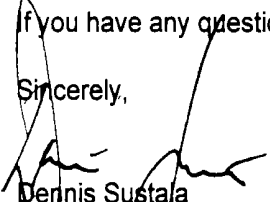
Pursuant to the authority granted in Section 5(e) of the Outer Continental Shelf Lands Act (67 Stat. 462) (43 U.S.C. 1334(e) as amended (92 Stat. 629), and in compliance with the regulations contained in Title 30, Part 250, Subpart J - Pipelines and Pipeline Rights-of-Way, Vastar Resources, Inc., received approval in a letter dated October 17, 1997, for a right-of way two hundred feet (200') in width for the construction, maintenance, and operation of a 4.500 - inch O.D. gas pipeline in the High Island area of the Gulf of Mexico.

The new flowline was tested on October 28, 1997. Production through the pipeline began on December 20, 1997. Three copies of a hydrostatic test report and pressure chart, deadweight record, temperature charts, calibration certifications, an as-built location plat and a copy of a diskette containing digital pipeline location data were submitted on January 9, 1998.

Attached are three copies of plats showing anchor drops for this project.

If you have any questions concerning this pipeline installation, please call me at (281) 584-6615.

Sincerely,


Dennis Sustala
Sr. Regulatory Compliance Coordinator

CC: MMS - Original Plus 2 Copies
HI 117 to HI 116 - Pipeline File With All Attachments
Sandy Peters/ HI 117, Gen Lse - With All Attachments
Paul Backhaus / HBP - With All Attachments
Dee Cochran / SOP - With All Attachments

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