

United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region 1201 Elmwood Park Boulevard New Orleans, LA 70123-2394

August 16, 2022

Mr. Thomas R. Lamme Fieldwood Energy LLC 2000 W. Sam Houston Pkwy S., Suite 1200 Houston, Texas 77042

Dear Mr. Lamme:

Reference is made to Fieldwood Energy LLC's (Fieldwood) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 300958290) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on July 1, 2022, for Pipeline Segment Number (PSN) 17499 associated with ROW No. OCS-G 28484.

Specifically, Fieldwood requests a temporary cessation of operations for PSN 17499 until December 31, 2022. PSN 17499 has been out of service since July 23, 2021. The temporary cessation of operations is being requested to continue the evaluation of future flow potential and to allow necessary repairs, if needed. As this ROW is listed in Exhibit E of the TSA agreement, it was to have been either assigned to a new company or have been abandoned to the government on or before May 27, 2022. This temporary cessation of operations is approved for only 60 days from the date of this approval letter. By that time, Fieldwood is to either reassign ROW No. OCS-G 28484 or submit a decommissioning application for PSN 17499.

The table below describes the pipeline segment pertaining to the application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
17499	10	9,459	Gas	Platform B South Marsh Island Area Block 269	Platform A South Marsh Island Area Block 268

Pursuant to 30 CFR 250.1000(b), Fieldwood's application is hereby approved subject to the following conditions:

- 1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
- 2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by October 15, 2022, the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder, per 30 CFR 250.1010(h), the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 28484 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted

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to the BSEE Pipeline Section to decommission PSN 17499 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to October 15, 2022, it is determined that the use of PSN 17499 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Fieldwood is hereby reminded of the following since PSN 17499 has not been returned to service on or before July 23, 2022:

- 1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
- 2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

ELIZABETH BORECKI Digitally signed by ELIZABETH BORECKI Date: 2022.08.19 14:09:04 -05'00'

(for) Stephen P. Dessauer Regional Supervisor Regional Field Operations