

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

SUBMIT IN DUPLICATE

LEASE NO.
S-G-8718

SECTION & BLOCK
SOU 3 TIMBALIER BLOCK 47

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG

WELL NO.
1 ST 2 PA (EV)

UNIT AGREEMENT NO.
N/A

FIELD
WILDCAT

EXPLORATION
DEVELOPMENT

ADJACENT STATE

LOUISIANA

WELL PIN NO.
17715406792

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **PLUG & ABANDON**

3. NAME OF OPERATOR
DIAMOND SHAMROCK OFFSHORE PARTNERS LIMITED PARTNERSHIP

4. ADDRESS OF OPERATOR
3040 POST OAK BLVD, SUITE 2200, HOUSTON, TX 77056

5. LOCATION OF WELL (Report location in accordance with instructions)
At surface 5117.74 FSL & 3464.92' FWL (FINAL)
At top prod. interval reported below NONE
At total depth 2760.1' FSL & 3380.48' FWL (FINAL)

13. DATE STARTED 11-19-87 14. DATE TO BE REACHED 1-13-88 15. DATE COMPLETION OPERATIONS FINALIZED 1-20-88 16. ELEVATION RKB 85' DF 85' 17. WATER DEPTH 60'

18. TOTAL DEPTH, MD & TVD 15603' MD 15084' TVD 19. PLUG BACK, T.D., MD & TVD 255' MD-TVD N/A 20. IS MULTIPLE COMPLEMENTS

21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
NONE 22. WAS DIRECTIONAL SURVEY MADE YES

23. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/SFS/GR/LSS, SHDT (DIPMETER), WST (VELOCITY) 24. WAS WELL CORED YES

25. CASING RECORD (Report all strings set in well)

CASING SIZE & GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"	.5 - 1.0 WT	322'	DRIVEN	NONE	NONE / 100'
20", H-40	94#	801'	24"	1766 sxs cnt. to surface	NONE / 100'
13 3/8, N-80	68 & 72#	4297'	17 1/2"	2380 sxs cnt. to surface	NONE / 100'

26. LINER RECORD

SIZE & GRADE	TOP (MD)	BOTTOM (MD)	CU. FT. CEMENT	SCREEN (MD)	SIZE & GRADE	DEPTH SET (MD)	PACKER SET (MD)

28. PERFORATION RECORD (Interval, size and number)

2-72 1225

29. ACID, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

30. PRODUCTION

DATE TEST	PRODUCTION METHOD (Flow, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		PERMANENTLY ABANDONED

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

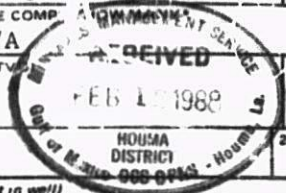
FLOW TUBING PRESS.	CASING PRESSURE	ALLOWED RATE	G/L—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY _____

32. LIST OF ATTACHMENTS: **FILE COPY - HOUMA DISTRICT**
Wellbore Schematic, Directional Survey, Core Analysis, Logs

33. Subsurface Safety Valve: # and Type _____ Ft.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
NEED Thomas A. Bevel Thomas Bevel TITLE REGULATORY SPECIALIST DATE 2/9/88



BEST AVAILABLE COPY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log. Any necessary special instructions concerning completion of this form and the number of reports to be submitted, particularly with regard to procedures and practices may be obtained from the local District Office. See instructions on items 20, 21, and 30 below, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable regulations. All attachments should be listed on this form, see item 32.

Item 4: Locations should be described in accordance with the instructions of the local District Office. In the Gulf of Mexico Region, indicate the distance in feet to the nearest black lists.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 20 and 21: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 20 and in item 21 show the producing interval, intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 30. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to each interval.

Item 30: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for item 20 and 21 above.)

35. SUMMARY OF POROUS ZONES: SHOW ALL ZONES CONTAINING HYDROCARBONS, CORED INTERVALS, AND ALL DRILL STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				36. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			NONE	C-9	13055	12710
				G-10	13234	12875
				G-11	13692	13142
				H-1	14040	13610
				H-2	14320	13810
				H-4	14870	14376
				H-5	15232	14724

BEST AVAILABLE COPY



Diamond Shamrock
Exploration Company

WELL COMPLETION SKETCHES

OCS-G-8718 NO. 1 ST2

S. TIMBALIER 47

1/27/88 *TAB*

Well

Field

Date

- Present Completion
- Proposed Completion

RKB-MWL-87'
RKB-ML-155'

- Original Completion

Permanent Wellbore Data

Well Class SECOND SIDETRACK

Date on this Completion

CSG-30" cmt @ 190' RKB
 or 35' BML, 20" x 13"
 cmt @ 197' RKB - 42'

Surface plug from 255' -
 405'
 125' sxs Class "H"

30" X 5-1.0" wt
 Driven to 322'

Balanced plug from 4090' -
 4497'
 325 sxs Class "H"

20" - 9/4 H-40 RT&C
 @ 801' - cmt to surface

13 3/8" - 68&72# N-80

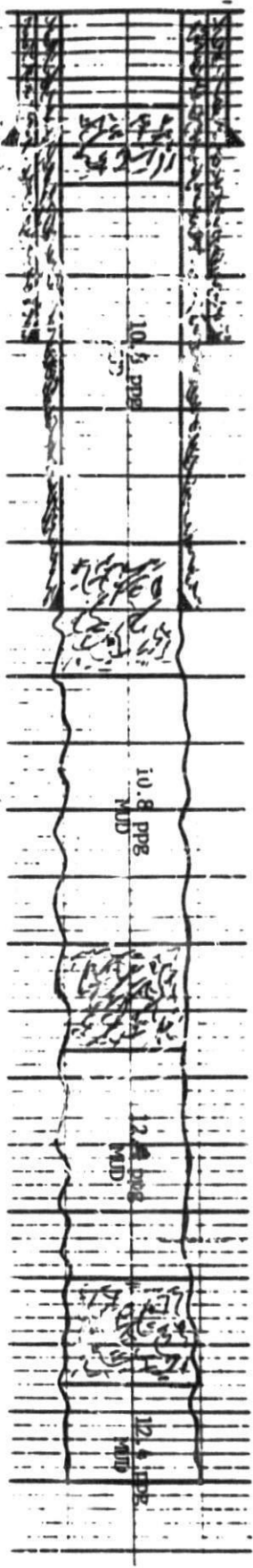
RT&C @ 1297' - cmt
 to surface

Kick-off plug from
 9320' - 9700'
 350 sxs Class "H"

ST1
 Open hole plug from
 10520' - 12750'
 200 sxs Class "H"

ST2

12 1/4" Hole to TD
 15603' MD, 15079' TVD



BEST AVAILABLE COPY