

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

SUBMIT IN DUPLICATE

EX

5. LEASE NO.
OCS-G-8719

6. AREA & BLOCK
South Timbalier Block 48

7. WELL NO.
I *PVA*

8. UNIT AGREEMENT NAME

9. FIELD
Wildcat

10. EXPLORATION DEVELOPMENT

11. ADJACENT STATE
Louisiana

12. API NO.
17-715-40703

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Corpus Christi Oil and Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 2928, Corpus Christi, Texas 78403

4. LOCATION OF WELL (Report location in accordance with instructions)*
At surface 1134' FEL & 4830' FNL
At top prod. interval reported below
At total depth 782' FEL & 3432' FNL

NOTED-KRAMER

13. DATE SPUDDED 12-31-88 14. DATE T.D. REACHED 1-18-89 15. DATE COMPL. OR OPERATIONS FINALIZED 1-21-89 16. ELEVATION* RKB 78 DF 17. WATER DEPTH 60

18. TOTAL DEPTH, MD & TVD 10,606' MD; 10,365' TVD 19. PLUG SACK, T.D., MD & TVD 20. IF MULTIPLE COMPL., HOW MANY*

21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NA 22. WAS DIRECTIONAL SURVEY MADE Yes

23. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind, GR-Neutron, Dipmeter *Noted - Chong* 24. WAS WELL CORED No

25. CASING RECORD (Report all strings set in well)

CASING SIZE & GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
36"		296'	Drive Pipe		168
16" H-40	65#	708'	20"	1772 Cu Ft	173
10 3/4" J-55	40.5# & 45.5#	3016'	14 3/4"	2170 Cu Ft	178

26. TUBING RECORD

SIZE & GRADE	TOP (MD)	OM (MC)	CU. FT. CEMENT	SCREEN (MD)	SIZE & GRADE	DEPTH SET (MD)	PACKER SET (MD)

28. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

30. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

32. LIST OF ATTACHMENTS
E-Logs, Dir. Survey, Plugging Method, Site Clearance Form

33. Subsurface Safety Valve—Make and Type _____ Set @ _____ Ft

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *George Hendricks* TITLE Vice President, Operations DATE 1-26-89

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to procedures and practices may be obtained from the local District Office. See instructions on items 20, 21, and 30 below, regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable regulations. All attachments should be listed on this form, see item 32.

Item 4: Locations should be described in accordance with the instructions of the local District Office. In the Gulf of Mexico Region, indicate the distance in feet to the nearest block lines.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 20 and 21: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 20 and in item 21 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 30. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 30: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for item 20 and 21 above.)

35. SUMMARY OF POROUS ZONES

SHOW ALL ZONES CONTAINING HYDROCARBONS; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None			

36.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
4500' SD Tex X	4450' 7200'	4450' 7157'

OCS-G-8719
SOUTH TIMBALIER BLOCK 48
WELL NO. 1

PLUGGING METHOD

This well has been drilled to 10,606' with 16" casing at 708' and 10 3/4" casing at 3016'. No producible sands were found below 3016'. This well has been plugged by setting a cement retainer at 2960' and testing it with 15,000#. A 100 sx cement plug pumped out below the retainer and 25 sx were left on top. A 70 sx cement plug was set from 185' to 335'. The 10 3/4" casing was cut off 26' BML, the 16" at 21' BML and the 36" at 16' BML. This plugging was discussed with Joe Hennessey on 1-19-89.

/kr

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SITE CLEARANCE VERIFICATION FORM

1. Operator Corpus Christi Oil and Gas Company
2. Location (Area & block) South Timbalier Block 48 No. 1
 Water depth (feet) 60'
3. MODU Type: _____ Submersible; Leg Jackup (Mat or leg supported)
4. When was MODU removed? (Month/Year) January, 1989
5. Approximate length of time MODU was in place? one month
6. Method of Site Clearance Verification?
 - a. Trawl drag _____
 - b. Diver search (Description of diver method) _____
 - c. Sonar scan: On-bottom scan _____
 Side-scan with or without diver assist _____
 Color-scan (Mesotech) with or without diver assist XX (without)
 - d. Other (Identify) _____
7. Area covered in site clearance Greater than 150' radius
8. Bottom scraping method?
 - a. None XXX
 - b. Divers _____
 - c. Clam Bucket _____
 - d. Other (Identify) _____
9. Approximate length of time spent scraping?

1 day or less? NA 1-3 days? _____

4 days - 1 week? _____
10. List items removed from sea bottom none found

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