**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form MMS-331-C for such proposals.)

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<table>
<thead>
<tr>
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<tbody>
<tr>
<td><strong>1. NAME OF OPERATOR</strong></td>
<td>UMC PETROLEUM CORPORATION</td>
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<td><strong>2. ADDRESS OF OPERATOR</strong></td>
<td>1201 LOUISIANA, SUITE 1400, HOUSTON, TEXAS 77002</td>
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| **3. LOCATION OF WELL** | SOUTH TIMBALIER BLOCK 7J |}

**4. LOCATION OF WELL** (Report location in accordance with instructions and item 18)

- **AT SURFACE:** 100' FNL & 7150' FWL
- **AT TOP PROD. INTERVAL:** STRAIGHT HOLE
- **AT TOTAL DEPTH:**
  - STRAIGHT HOLE: T.D. 6236, MW: 14.0 ppg
  - LAST CASING: 10-3/4" @ 2785'

LARS HERBST WITH MINERALS MANAGEMENT GRANTED ORAL APPROVAL ON 5-11-92 TO JORDAN McNAY TO SET 7-5/8" INTERMEDIATE CASING.

See attached for casing design data.

**18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is horizontally drilled, give suburface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**TD:** 6236
**MW:** 14.0 ppg
**LAST CASING:** 10-3/4" @ 2785'

LARS HERBST

**MANAGER, DRILLING & PRODUCTION**

**DATE:** 05/12/92

**(Orig. Sgd.)** LARS HERBST

**approval:**

**APPLICATION**

**TITLE:**

**DATE:**

**NOTED:** L. Herbst

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<table>
<thead>
<tr>
<th>SETTING DEPTH (MD)</th>
<th>HOLE SIZE</th>
<th>CASING SIZE</th>
<th>WEIGHT</th>
<th>GRADE</th>
<th>THREAD</th>
<th>MINIMUM SAFETY FACTORS</th>
<th>MAXIMUM SURFACE PRESSURE</th>
<th>CASING TEST</th>
<th>SHOE TEST</th>
<th>CEMENT C.U. FT.</th>
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<tbody>
<tr>
<td>DRIVE PIPE</td>
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<td>INTERMEDIATE CASING</td>
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<tr>
<td>5683'</td>
<td>9-7/8''</td>
<td>7-5/8''</td>
<td>29.7</td>
<td>S-65</td>
<td>LTC</td>
<td>1.57</td>
<td>4.17</td>
<td>4386</td>
<td>2200</td>
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</table>
DATE: 5/1/12

NEW ORLEANS DISTRICT
RECORD OF VERBAL APPROVAL

COMPANY: UML
AREA & BLOCK: ST 228
LEASE NO.: G8724
WELL NO.: 1
COMPANY REPRESENTATIVE: Jordan Monroe

RIG NAME: 

OPERATION(S) TO BE PERFORMED:

- SET 7 1/8 @ 5900' MD/TVD
- TEST SHOE TO 16 ppg
- 7 1/8 29 7/8 (N-80)
- TEST Casing TO 3200 psig
- PP @ TD = 150 ppg
- MW @ TD = 15.5 ppg

APPROVAL GRANTED BY: [Signature]

FORWARD TO:

- DRILLING ENGINEER
- PRODUCTION ENGINEER
- COMPLETION/WORKOVER ENGINEER
- TECHNICIANS (DRILLING, PRODUCTION)
- WELLI FILE

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