

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

1643

5. LEASE NO.
OCS-G 8724

6. AREA & BLOCK
SOUTH TIMBALIER BLOCK 228

7. WELL NO.
#1

8. UNIT AGREEMENT NAME
N/A

9. FIELD
WILDCAT

10. EXPLORATION
DEVELOPMENT

11. ADJACENT STATE
LOUISIANA

12. API NO.
17-716-40186-00

POSTED - ANA BLAZQUEZ

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other P&A

b. TYPE OF COMPLETION:
NEW WELL WORKOVER DEEPEN PLUGBACK DIFF. RESVR. Other

2. NAME OF OPERATOR
UMC PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1201 LOUISIANA, SUITE 1400, HOUSTON, TEXAS 77002

4. LOCATION OF WELL (Report location in accordance with instructions)*
At surface 105' FNL & 7154' FWL
At top prod. interval reported below
At total depth 132' FNL & 7203' FWL

13. DATE SPUNDED 04-28-92 14. DATE T.D. REACHED 05-17-92 15. DATE COMPL. OR OPERATIONS FINALIZED 05-21-92 16. ELEVATION* RKB 99' DF 17. WATER DEPTH 202'

18. TOTAL DEPTH, MD & TVD 9400' MD/TVD 19. PLUG BACK, T.D., MD & TVD 400' MD/TVD 20. IF MULTIPLE COMPL., HOW MANY* N/A

21. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
N/A

22. WAS DIRECTIONAL SURVEY MADE YES

23. TYPE ELECTRIC AND OTHER LOGS RUN
DIL/SONIC/GR; DIL/SONIC/GR/DENSITY

24. WAS WELL CORED NO

CASING RECORD (Record all strings in well)

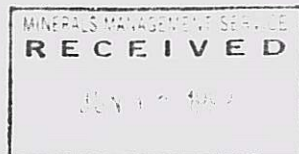
CASING SIZE & GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
26"	-----	478'	26"	Driven	322' (21' BML)
16" H-40	65.0#	1000'	20"	1200 sxs	346' (45' BML)
10-3/4" J-55	40.5#	2785'	13-1/2"	1200 sxs	370' (69' BML)
7-5/8" N-80 & S-95	29.7#	5904'	9-7/8"	680 sxs	374' (73' BML)

26. N/A LINER RECORD					27. N/A TUBING RECORD		
SIZE & GRADE	TOP (MD)	BOTTOM (MD)	CU FT CEMENT	SCREEN (MD)	SIZE & GRADE	DEPTH SET (MD)	PACKER SET(MD)

28. PERFORATION RECORD (Interval, size, and number)
N/A

29. N/A ACID, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

NEW ORLEANS DISTRICT



30. N/A PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	24-HOUR RATE >	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-AP.

31. DISPOSITION OF GAS (So'd, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY

32. LIST OF ATTACHMENTS

Logs, Directional Survey, Wellbore Schematic, Site Clearance Verification

33. Subsurface Safety Valve: Manu. and Type N/A Set @

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gordon Mc Day/Towner TITLE Manager, Drilling & Production DATE June 11, 1992

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Noted - L. Herbst

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to procedures and practices may be obtained from the local District Office. See instructions on items 20, 21, and 30 below, regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable regulations. All attachments should be listed on this form, see item 32.

Item 4: Locations should be described in accordance with the instructions of the local District Office. In the Gulf of Mexico Region, indicate the distance in feet to the nearest block line.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 20 and 21: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 20 and 21 show the producing interval, or intervals, top(s), bottom(s), and cement(s) (if any) for only the interval reported in item 30. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 30: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for item 20 and 21 above.)

35. SUMMARY OF POROUS ZONES SHOW ALL ZONES CONTAINING HYDROCARBONS, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				36. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Hyalinea	6645'	6651'	Density/Neutron indicate gas No tests, No cores. No other Zones	Hyalinea B	7196'	-7097'

**SURFACE CEMENT
PLUG FROM 560' - 400'
W/38 SXS "H"**

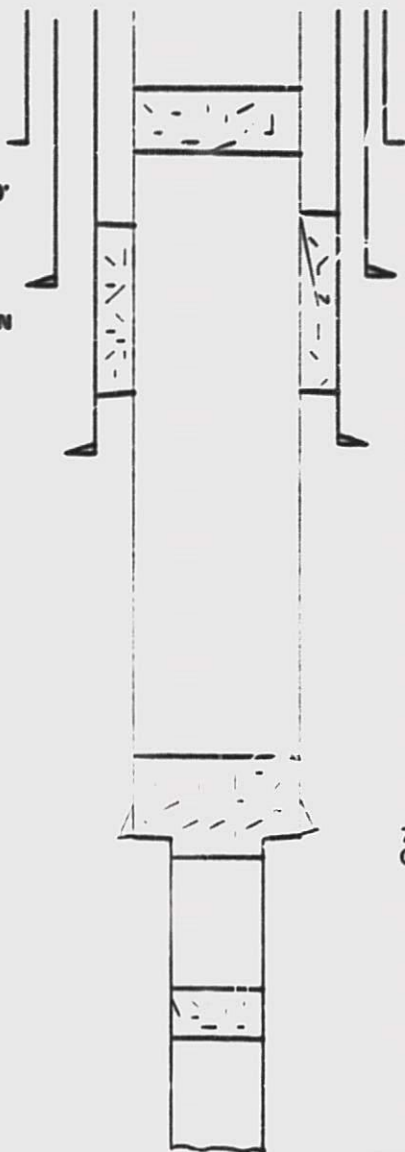
**SET A CEMENT PLUG IN
7 5/8" X 10 3/4"
ANNULUS FROM
800' - 500' W/68 SXS**

**CEMENT PLUG FROM
6004' - 5804'
W/80 SXS "H"**

**CEMENT PLUG FROM
6750' - 6544'
W/50 SXS "H"**

TD: 9400' MD/TVD

MW: 14.8 PPG



RKB TO ML = 303'

MLH @ 740'

**25" @ 478'
CUT & PULLED AT 322' (19' BML)**

**18" @ 1000'
CUT & PULLED AT 346' (43' BML)**

**10 3/4" @ 2785'
CUT AND PULLED @ 370' (67' BML)**

**7 5/8" @ 5904'
CUT AND PULLED @ 374' (71' BML)**

UMC PETROLEUM CORPORATION

ACTUAL P & A WELLBORE SCHEMATIC

OCS-G LEASE 8724, WELL NO. 1

SOUTH, TIMBALIER BLOCK 228

(DATE: 5-21-92, JN)

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