

JUL 20 2018

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

Submit original plus two copies
Resource Conservation Section
with one copy marked "Public Information."

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

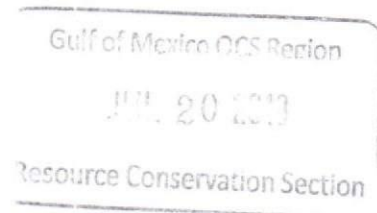
1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G11075	3. WELL NO. SS007	2. API NO. (with Completion Code) 608114069801S01	11. OPERATOR NAME and ADDRESS (Submitting Office) ANADARKO PETROLEUM CORP 1201 LAKE ROBBINS DR. THE WOODLANDS, TX 77380 ATTN: LITA SCHULTZ	
8. FIELD NAME GC562	5. AREA NAME Green Canyon	6. BLOCK NO. 562	50. RESERVOIR NAME M14 <i>BFB2</i>		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. NG15-03	10. BSEE OPERATOR NO. 00981	43. DATE OF FIRST PRODUCTION 6/07/2018	
		9. UNIT NO. 754300002	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 7/7/2018	93. PRODUCTION METHOD Free flow	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 22	96. CHOKE SIZE (Test) 33/64	97. PRETEST TIME N/A
98. CHOKE SIZE (Pretest)	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 3313		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 24754		104. BOTTOM PERFORATED INTERVAL (md) 25840	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 7155	106. GAS (MCFPD) 3168	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60°F 24	109. SP GR GAS @ 14.73 PSI & 60°F 0.74	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. G11075	GC 562-5	6081140622	5.		
2. G11075	GC 562-3	6081140364	6.		
3. G11075	GC 562-6	6081140672	7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME LITA SCHULTZ		27. CONTACT TELEPHONE NO. 832-636-7058		32. CONTACT E-MAIL ADDRESS LITA.SCHULTZ@ANADARKO.COM	
28. AUTHORIZING OFFICIAL (Type or print name) LITA SCHULTZ			29. TITLE REGULATORY SPECIALIST		
30. AUTHORIZING SIGNATURE <i>Lita Schultz</i>			31. DATE 7/19/2018		
THIS SPACE FOR BSEE USE ONLY					
BSEE AUTHORIZING OFFICIAL			REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)		
			EFFECTIVE DATE		

NOTED-SCHAEFER

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116. REMARKS

-GC 562 SS007- Commenced production from the M14 zone on 7/2/2018



CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Lita Schultz, Regulatory Specialist Date: 7/19/2018

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.