

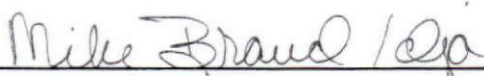
Submit original plus two copies,
with one copy marked "Public Information."

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

Resource Conservation Section

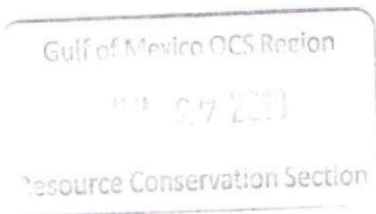
WELL POTENTIAL TEST REPORT (WPT)

1. <input type="checkbox"/> ORIGINAL <input checked="" type="checkbox"/> CORRECTION		4. LEASE NO. G24956	3. WELL NO. A001 (ST00BP02)	2. API NO. (with Completion Code) 17-715-41239-02-S01	11. OPERATOR NAME and ADDRESS (Submitting Office) Fieldwood Energy LLC 2000 W Sam Houston Pkwy South Suite 1200 Houston, Texas 77042	
8. FIELD NAME ST036		5. AREA NAME ST	6. BLOCK NO. 49	50. RESERVOIR NAME CYCLAM B		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHEMENTS PER 250.1151(a) and 250.1167 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER		7. OPD NO. LA6	10. BSEE OPERATOR NO. 03295	43. DATE OF FIRST PRODUCTION 20171213
		9. UNIT NO. NA		90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST						
92. DATE of TEST 20171219	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS		95. HOURS TESTED 24	96. CHOKE SIZE (Test) 11	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 11	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 7688		100. FLOWING TUBING PRESSURE 6960		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) 802		103. TOP PERFORATED INTERVAL (md) 19334		104. BOTTOM PERFORATED INTERVAL (md) 19380		
TEST PRODUCTION - 24 HOUR RATES						
105. OIL (BOPD) 695	106. GAS (MCFD) 2840	107. WATER (BWPD) 8	108. API @ 14.73 PSI & 60° F 50.0		109. SP GR GAS @ 14.73 PSI & 60° F 0.615	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)						
LEASE NO.	WELL NAME	API WELL NO.		LEASE NO.	WELL NAME	API WELL NO.
1. NO OTHER	ACTIVE	COMPLETIONS		5.		
2.				6.		
3.				7.		
4.				8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)						
26. CONTACT NAME Debra J. Anderson			27. CONTACT TELEPHONE NO. 713-969-1340		32. CONTACT E-MAIL ADDRESS Debra.Anderson@fwelc.com	
28. AUTHORIZING OFFICIAL (Type or print name) MikeBraud				29. TITLE Advisor - Production Engineering		
30. AUTHORIZING SIGNATURE 				31. DATE 20180726		
THIS SPACE FOR BSEE USE ONLY						
BSEE AUTHORIZING OFFICIAL			REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)		EFFECTIVE DATE	

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

Correcting Item 88 - from Recompletion to Rework per discussion with BSEE
Correcting Item 50 - Reservoir Name and Item 2 - Completion Interval Code



CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties of 18 U.S.C. 1001.

Name and Title: Debra J. Anderson / Technician Coordinator Date: 20180726

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis of approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a current valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.