


07 2019

U.S. Department of the Interior
 Bureau of Safety and Environmental
 Enforcement (BSEE)

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OMB Control Number 1014-0019
 OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G2118	3. WELL NO. K008	2. API NO. (with Completion Code) 17-710-41666-01-S01	11. OPERATOR NAME and ADDRESS (Submitting Office) Arena Offshore, LP 4200 Research Forest Drive, Suite 230 The Woodlands, Texas 77381	
8. FIELD NAME EI330	5. AREA NAME EI	6. BLOCK NO. 338	50. RESERVOIR NAME 8100 K8ST		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 LOG SECTION RESERVOIR STRUCTURE MAP OTHER _____	7. OPD NO. LA4A	10. BSEE OPERATOR NO. 02628	43. DATE OF FIRST PRODUCTION 20180623	
		9. UNIT NO. NA	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 20180716	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 12	96. CHOKE SIZE (Test) 13	97. PRETEST TIME 12
98. CHOKE SIZE (Pretest) 13	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) NA	100. FLOWING TUBING PRESSURE 2,210		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) NA		103. TOP PERFORATED INTERVAL (md) 10564'		104. BOTTOM PERFORATED INTERVAL (md) 10686'	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 591	106. GAS (MCFPD) 584	107. WATER (BWPD) 66	108. API @ 14.73 PSI & 60° F 30.8	109. SP GR GAS @ 14.73 PSI & 60° F 0.6263	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. None			5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.) NA					
26. CONTACT NAME Teri Halverson			27. CONTACT TELEPHONE NO. 281-210-0354	32. CONTACT E-MAIL ADDRESS thalverson@arenaoffshore.com	
28. AUTHORIZING OFFICIAL (Type or print name) Teri Halverson			29. TITLE Sr. Regulatory Specialist		
30. AUTHORIZING SIGNATURE 			31. DATE 20180806		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

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116. REMARKS

Gulf of Mexico OCS Region
AUG 07 2013
Resource Conservation Section

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CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Teri Halverson / Sr. Regulatory Specialist Date: 20180806

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.