


AUG 15 2018

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

Submit original plus two copies,
with one copy marked "Resource Conservation Section"

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT) PUBLIC COPY

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. G15607 ✓	3. WELL NO. DC323ST00BP00 ✓	2. API NO. (with Completion Code) 60-811-40594-00 S01 ²		11. OPERATOR NAME and ADDRESS (Submitting Office) BP Exploration & Production Inc 501 Westlake Park Blvd Mail Code: WL1-19.114B Houston, TX 77079 ✓	
8. FIELD NAME GC743 ✓		5. AREA NAME GC	6. BLOCK NO. 743 ✓	50. RESERVOIR NAME M55/M54 ✓			
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		7. OPD NO. NG-15-3	10. BSEE OPERATOR NO. 02481	43. DATE OF FIRST PRODUCTION 6/18/2019	
				9. UNIT NO. 754305003	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST							
92. DATE of TEST 07/25/2018	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 6 hrs	96. CHOKE SIZE (Test) 26%	97. PRETEST TIME 6 hrs		
98. CHOKE SIZE (Pretest) 26%	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) n/a	100. FLOWING TUBING PRESSURE 3207		101. STATIC BHP (Omit on Public Info. Copy)			
102. LINE PRESSURE (Gas wells only) n/a		103. TOP PERFORATED INTERVAL. (md) 20529 ✓		104. BOTTOM PERFORATED INTERVAL. (md) 20932 ✓			
TEST PRODUCTION - 24 HOUR RATES							
105. OIL (BOPD) 5141	106. GAS (MCFPD) 4059	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60° F 27	109. SP GR GAS @ 14.73 PSI & 60° F 0.726			
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)							
LEASE NO.	WELL NAME	API WELL NO.		LEASE NO.	WELL NAME	API WELL NO.	
1. Please	see	Remarks		5.			
2.				6.			
3.				7.			
4.				8.			
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.) n/a							
26. CONTACT NAME Brian Schupp			27. CONTACT TELEPHONE NO. 281-627-4223		32. CONTACT E-MAIL ADDRESS brian.schupp@bp.com		
28. AUTHORIZING OFFICIAL (Type or print name) Tana Eckols				29. TITLE Regulations and Permitting Advisor - Atlantis			
30. AUTHORIZING SIGNATURE 				31. DATE 3/9/18			
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)							
BSEE AUTHORIZING OFFICIAL					EFFECTIVE DATE		

NOTED-SCHAEFER

10/21/2017

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

DC323 is new well that is downhole commingled in the M55/M54 reservoirs. It is completed with downhole flow control equipment.

Lease	Well Name	API (reservoir)
01. G15607	DC-102ST00BP00	60-811-40555-00 (M54)
02. G15607	DC-103ST00BP00	60-811-40554-00 (M54)
03. G15607	DC-111ST00BP00	60-811-40399-00 (M54)
04. G15607	DC-123ST00BP00	60-811-40405-00 (M54)
05. G15607	DC-112ST01BP00	60-811-40400-01 (M55)
06. G15608	DC-131ST00BP00	60-811-40406-00 (M55)
07. G15607	DC-143ST00BP00	60-811-40412-00 (M55)
08. G15607	DC-311ST00BP00	60-811-40548-00 (M55)
09. G15604	DC-322ST00BP02	60-811-40596-02 (M55)
10. G15607	DC-801ST00BP00	60-811-40650-00 (M55)
11. G15607	DC-114ST00BP00	60-811-40402-00 (M55/M54)
12. G15607	DC-121ST01BP01	60-811-40402-00 (M55/M54)
13. G15607	DC-122ST01BP00	60-811-40404-01 (M55/M54)
14. G15607	DC-124ST02BP00	60-811-40352-02 (M55/M54)
15. G15607	DC-133ST00BP02	60-811-40802-00 (M55/M54)
16. G15604	DC-312ST00BP01	60-811-40549-01 (M55/M54)
17. G15607	DC-314ST01BP00	60-811-40550-01 (M55/M54)
18. G15607	DC-317ST00BP00	60-811-40598-00 (M55/M54)
19. G15607	DC-324ST00BP00	60-811-40595-00 (M55/M54)
20. G15607	DC-321ST00BP00	60-811-40593-00 (M55/M54)
21. G15607	DC-132ST00BP00	60-811-40407-00 (M57/M55)
22. G15607	DC-134ST00BP00	60-811-40409-00 (M57/M55)



 Gulf of Mexico OCS Region
 AUG 15 2018
 Resource Conservation Section

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Brian Schupp Date: 8/9/18

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.