

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

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with one copy marked "Public Information."
Resource Conservation Section*

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

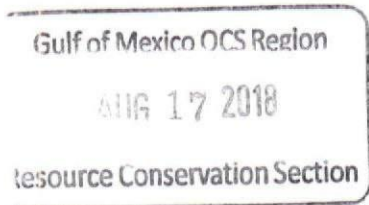
WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G11081	3. WELL NO. A008	2. API NO. (with Completion Code) 608114031901	11. OPERATOR NAME and ADDRESS (Submitting Office) Anadarko Petroleum Corporation 1201 Lake Robbins Dr The Woodlands, TX 77380	
8. FIELD NAME GC644	5. AREA NAME Green Canyon	6. BLOCK NO. 645	50. RESERVOIR NAME K1 BSEGE2		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. NG15-03	10. BSEE OPERATOR NO. 00981	43. DATE OF FIRST PRODUCTION 7/25/2018	
		9. UNIT NO. 754399004	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 08/05/2018	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 31/64"	97. PRETEST TIME 24 hrs
98. CHOKE SIZE (Pretest) 31/64"	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) n/a	100. FLOWING TUBING PRESSURE 1750 psi		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) n/a		103. TOP PERFORATED INTERVAL (md) 15,904'		104. BOTTOM PERFORATED INTERVAL (md) 15,956'	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 3,511	106. GAS (MCFPD) 3,285	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60°F 31	109. SP GR GAS @ 14.73 PSI & 60°F 0.867	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. G11081	GC 645 A16ST01	60-811-40327-01-00	5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Lita Schultz		27. CONTACT TELEPHONE NO. 832-636-7058		32. CONTACT E-MAIL ADDRESS lita.schultz@anadarko.com	
28. AUTHORIZING OFFICIAL (Type or print name) Lita Schultz			29. TITLE Regulatory Specialist		
30. AUTHORIZING SIGNATURE			31. DATE		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

GC 645 A008 commenced initial production from the K1 sand on July 28, 2018.



CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Lita Schultz, Regulatory Specialist Date: _____

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.