

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

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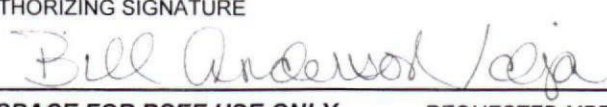
OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

Gulf of Mexico OCS Region

488-2-1 2018

Resource Conservation Section

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. G04243	3. WELL NO. B005 (ST00BP00)	2. API NO. (with Completion Code) 17-719-40835-00-S05		11. OPERATOR NAME and ADDRESS (Submitting Office) Fieldwood Energy Offshore LLC 2000 W Sam Houston Pkwy South Suite 1200 Houston, Texas 77042	
8. FIELD NAME WD086		5. AREA NAME WD	6. BLOCK NO. 86	50. RESERVOIR NAME BUL 4 FB-B5			
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHEMENTS PER 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER		7. OPD NO. LA8	10. BSEE OPERATOR NO. 03295	43. DATE OF FIRST PRODUCTION 20180713	
				9. UNIT NO. NA	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST							
92. DATE of TEST 20180811		93. PRODUCTION METHOD FL		94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS		95. HOURS TESTED 24	
96. CHOKER SIZE (Test) 24		97. PRETEST TIME 24		98. CHOKER SIZE (Pretest) 24		99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 2290	
100. FLOWING TUBING PRESSURE 2060		101. STATIC BHP (Omit on Public Info. Copy) NA		102. LINE PRESSURE (Gas wells only) 985		103. TOP PERFORATED INTERVAL (md) 6431	
104. BOTTOM PERFORATED INTERVAL (md) 6468							
TEST PRODUCTION - 24 HOUR RATES							
105. OIL (BOPD) 23		106. GAS (MCFD) 8042		107. WATER (BWPD) 3		108. API @ 14.73 PSI & 60° F 47.0	
109. SP GR GAS @ 14.73 PSI & 60° F 0.590							
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)							
LEASE NO.		WELL NAME		API WELL NO.		LEASE NO.	
WELL NAME		API WELL NO.		LEASE NO.		WELL NAME	
API WELL NO.		LEASE NO.		WELL NAME		API WELL NO.	
1. NO OTHER		ACTIVE		COMPLETIONS		5.	
2.						6.	
3.						7.	
4.						8.	
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)							
26. CONTACT NAME Debra J. Anderson				27. CONTACT TELEPHONE NO. 713-969-1340		32. CONTACT E-MAIL ADDRESS Debra.Anderson@fwelc.com	
28. AUTHORIZING OFFICIAL (Type or print name) Bill Anderson				29. TITLE Sr. Production Engineer			
30. AUTHORIZING SIGNATURE 				31. DATE 20180822			
THIS SPACE FOR BSEE USE ONLY							
REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)							
BSEE AUTHORIZING OFFICIAL						EFFECTIVE DATE	

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

Gulf of Mexico OCS Region

AUG 24 2018

Resource Conservation Section

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to criminal penalties of 18 U.S.C. 1001.

Name and Title: Debra J. Anderson / Technician Coordinator Date: _____

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis of approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a current valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.