


## WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G06655	3. WELL NO. A006	2. API NO. (with Completion Code) 177044068704 - S03	11. OPERATOR NAME and ADDRESS (Submitting Office) Talos ERT LLC 333 Clay Street, Suite 3300 Houston, TX 77002	
8. FIELD NAME EC359	5. AREA NAME EC	6. BLOCK NO. 346	50. RESERVOIR NAME Ang B-1		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. LA2A	10. BSEE OPERATOR NO. 02899	43. DATE OF FIRST PRODUCTION 09/18/2018	
		9. UNIT NO.	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
<b>WELL TEST</b>					
92. DATE of TEST 10/11/2018	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 9.0	97. PRETEST TIME 4
98. CHOKE SIZE (Pretest) 9.0	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 573		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 5970		104. BOTTOM PERFORATED INTERVAL (md) 6056	
<b>TEST PRODUCTION - 24 HOUR RATES</b>					
105. OIL (BOPD) 99.2	106. GAS (MCFPD) 29.2	107. WATER (BWPD) 0.0	108. API @ 14.73 PSI & 60°F 34.11	109. SP GR GAS @ 14.73 PSI & 60°F n/a .62	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. None			5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Erin Harold		27. CONTACT TELEPHONE NO. 713-335-6952		32. CONTACT E-MAIL ADDRESS erin.harold@talosenergy.com	
28. AUTHORIZING OFFICIAL (Type or print name) Erin Harold			29. TITLE Regulatory Consultant		
30. AUTHORIZING SIGNATURE 			31. DATE 11/07/2018		
<b>THIS SPACE FOR BSEE USE ONLY</b> REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

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116. REMARKS



CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Erin Harold, Regulatory Consultant Date: 11/07/2018

**PAPERWORK REDUCTION ACT STATEMENT:** The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.