


PUBLIC INFORMATION

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

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with one copy marked "Public Information."

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G07917	3. WELL NO. A013	2. API NO. (with Completion code) 608105003301 S07	11. OPERATOR NAME and ADDRESS (Submitting Office) Talos Energy Offshore LLC 333 Clay St, Ste 3300 Houston, TX 77002	
8. FIELD NAME EW305	5. AREA NAME EW	6. BLOCK NO. 306	50. RESERVOIR NAME HF RA		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER 30 CFR 250.1102 <input type="checkbox"/> LOG SECTION <input type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO.	10. BSEE OPERATOR NO. 03247	43. DATE OF FIRST PRODUCTION 11/21/2018	
		9. UNIT NO.	90. RESERVOIR CLASSIFICATION Nonsensitive		
WELL TEST					
92. DATE of TEST 11/27/2018	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 20.5	97. PRETEST TIME 24
98. CHOKE SIZE (Pretest) 20.5	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 3100	100. FLOWING TUBING PRESSURE 3028		101. STATIC BHP (Omit on Public Info Copy)	
102. LINE PRESSURE (Gas wells only) 1106		103. TOP PERFORATED INTERVAL (md) 10,791'		104. BOTTOM PERFORATED INTERVAL (md) 10,838'	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 61	106. GAS (MCFPD) 5694	107. WATER (BWPD) 11	108. API @ 14.73 PSI & 60°F 42	109. SP GR GAS @ 14.73 PSI & 60°F .60	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. N/A			5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Brandon Hebert		27. CONTACT TELEPHONE NO. 713.335.6944		32. CONTACT E-MAIL ADDRESS brandon.hebert@talosenergy.com	
28. AUTHORIZING OFFICIAL (Type or print name) Brandon Hebert			29. TITLE Regulatory		
30. AUTHORIZING SIGNATURE 			31. DATE 12/06/2018		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

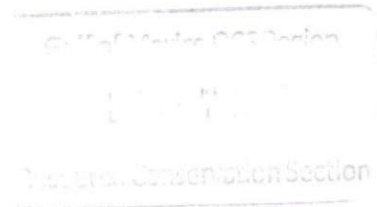
BSEE

Form BSEE -0126 (January/2016 - Replaces all previous editions of Form which may not be used.)

NOTED-SCHAEFER

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS



CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Brandon Hebert / Talos Energy Regulatory

Date: 12/06/2018

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving Maximum Production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hour per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety Environmental Enforcement, 381 Elden Street, Herdon VA 20170.