

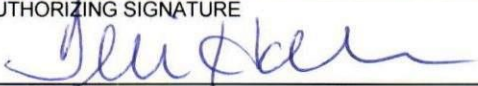
DEC 13 2013

U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

Submit original plus two copies,
with one copy marked "Public Information,"
Resource Conservation Section

OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G01240	3. WELL NO. CE034ST03BP00	2. API NO. (with Completion Code) 17-715-41277-03-S01		11. OPERATOR NAME and ADDRESS (Submitting Office) Arena Offshore, LP 4200 Research Forest Drive, Suite 230 The Woodlands, Texas 77381
8. FIELD NAME ST 52	5. AREA NAME ST	6. BLOCK NO. 51	50. RESERVOIR NAME 7700 D		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 LOG SECTION RESERVOIR STRUCTURE MAP OTHER _____	7. OPD NO. LA6	10. BSEE OPERATOR NO. 02628	43. DATE OF FIRST PRODUCTION 10/29/2018	
		9. UNIT NO. N/A	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 20181125	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS		95. HOURS TESTED 4	96. CHOKE SIZE (Test) 13"
97. PRETEST TIME 4	98. CHOKE SIZE (Pretest) 13"		99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 947	101. STATIC BHP (Omit on Public Info. Copy)
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 8171		104. BOTTOM PERFORATED INTERVAL (md) 8216	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 429	106. GAS (MCFPD) 518	107. WATER (BWPD) 107	108. API @ 14.73 PSI & 60° F 38	109. SP GR GAS @ 14.73 PSI & 60° F 0.6275	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. G01240	CE035	17-715-41279-01	5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Teri Halverson			27. CONTACT TELEPHONE NO. 281-210-0354		32. CONTACT E-MAIL ADDRESS thalverson@arenaoffshore.com
28. AUTHORIZING OFFICIAL (Type or print name) Teri Halverson			29. TITLE Sr. Regulatory Specialist		
30. AUTHORIZING SIGNATURE 			31. DATE 20181212		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

Public Copy

NOTED-SCHAEFER

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

Gulf of Mexico OCS Region
DEC 13 2013
Resource Conservation Section

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Teri Halverson, Sr. Regulatory Specialist Date: 20181212

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the CCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.