


## WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. OCS-G14658	3. WELL NO. TA006	2. API NO. (with Completion Code) 608174101401	11. OPERATOR NAME and ADDRESS (Submitting Office) BP Exploration & Production Inc. 501 Westlake Park Blvd Houston, TX 77079	
8. FIELD NAME Thunder Horse	5. AREA NAME MC	6. BLOCK NO. 822	50. RESERVOIR NAME Brown 2U/2AL		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER	7. OPD NO.	10. BSEE OPERATOR NO. 02481	43. DATE OF FIRST PRODUCTION 03/30/2018	
		9. UNIT NO. 754398003	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
<b>WELL TEST</b>					
92. DATE of TEST 4/10/2018	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 4 hrs	96. CHOKE SIZE (Test) 52 / 64th	97. PRETEST TIME 4 hrs
98. CHOKE SIZE (Pretest) 0 / 64th	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)	100. FLOWING TUBING PRESSURE 7,661 psi		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 23,284'		104. BOTTOM PERFORATED INTERVAL (md) 23,558'	
<b>TEST PRODUCTION - 24 HOUR RATES</b>					
105. OIL (BOPD) 10,826	106. GAS (MCFPD) 5,930	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60° F 33.0	109. SP GR GAS @ 14.73 PSI & 60° F 0.851	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. OSC-G 14658	TA001	608174099800	5. OSC-G 14658	TD002	608174132900
2. OSC-G 14658	TA002	608174098601	6. OSC-G 14658	TA009	608174103000
3. OSC-G 14658	TA003	608174098900	7. 14658	814	608174103000501
4. OSC-G 14658	TD001	608174095302	8. 14658	TA010	608174104800501
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Ehsan Saadatpoor		27. CONTACT TELEPHONE NO. (832) 787-3033		32. CONTACT E-MAIL ADDRESS ehsan.saadatpoor@bp.com	
28. AUTHORIZING OFFICIAL (Type or print name) Ehsan Saadatpoor			29. TITLE Regulatory Advisor		
30. AUTHORIZING SIGNATURE 			31. DATE 12/20/2018		
<b>THIS SPACE FOR BSEE USE ONLY</b> REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

## WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

Well Test By Difference

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Mahd Dada, Petroleum Engineer Date: 12/20/2018

**PAPERWORK REDUCTION ACT STATEMENT:** The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.