


WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G24990	3. WELL NO. A002ST00BP00	2. API NO. (with Completion Code) 17-716-40362-00-S01	11. OPERATOR NAME and ADDRESS (Submitting Office) Walter Oil & Gas Corporation 1100 Louisiana, Suite 200 Houston, TX 77002-5299	
8. FIELD NAME ST 311	5. AREA NAME ST	6. BLOCK NO. 320	50. RESERVOIR NAME 18300' Sand		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO. LA-6	10. BSEE OPERATOR NO. 00730	43. DATE OF FIRST PRODUCTION 12/01/2018	
		9. UNIT NO. N/A	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST					
92. DATE of TEST 12/30/18	93. PRODUCTION METHOD FLOWING	94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 17	97. PRETEST TIME 24 hrs
98. CHOKE SIZE (Pretest) 17	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 10379 psi	100. FLOWING TUBING PRESSURE 10204 psi		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) 1042 psi		103. TOP PERFORATED INTERVAL (md) 23085		104. BOTTOM PERFORATED INTERVAL (md) 23350	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 552	106. GAS (MCFPD) 3312	107. WATER (BWPD) 0	108. API @ 14.73 PSI & 60° F 45.0	109. SP GR GAS @ 14.73 PSI & 60° F 0.641	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. N/A			5.		
2.			6.	Gulf of Mexico OCS Region	
3.			7.	JAN 23 2019	
4.			8.	Resource Conservation Section	
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Silvia Ortiz			27. CONTACT TELEPHONE NO. (713) 659-1222	32. CONTACT E-MAIL ADDRESS sortiz@walteroil.com	
28. AUTHORIZING OFFICIAL (Type or print name) Silvia Ortiz			29. TITLE Regulatory Assistant		
30. AUTHORIZING SIGNATURE 			31. DATE 1-18-2019		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

NOTED-SCHAEFER

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116. REMARKS

The well was initially started on Dec 1, 2018. It was being cleaned up at varying rates during the month of December. Given company holiday schedules, no WPT form was prepared by the end of the month, per the 30 day requirement. Starting on January 1, 2019, the well scheduled to be shut in for the entire month pending the installation of a new VRU compressor in order to handle the additional vent gas this well contributed to the total platform volume. The well has been shut in since the start of the year and will be returned to production in early February. This WPT form is being submitted now as personnel have returned and begun catching up.

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Silvia Ortiz, Regulatory Assistant Date: 01/18/2019

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.