

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. G31498	3. WELL NO. SS001ST01	2. API NO. (with Completion Code) 608174105701S01		11. OPERATOR NAME and ADDRESS (Submitting Office) Beacon Growthco Operating Company, L.L.C. 1001 Ochsner Blvd., Suite 100 Covington, LA 70433	
8. FIELD NAME MC427		5. AREA NAME MC	6. BLOCK NO. 427	50. RESERVOIR NAME Green Sand			
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		7. OPD NO. NH16-10	10. BSEE OPERATOR NO. 03567	43. DATE OF FIRST PRODUCTION 11/16/2018	
				9. UNIT NO.	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE		
WELL TEST							
92. DATE of TEST 01/22/2019	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS		95. HOURS TESTED 23:45	96. CHOKE SIZE (Test) 18	97. PRETEST TIME 18:45	
98. CHOKE SIZE (Pretest) 26	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)		100. FLOWING TUBING PRESSURE 3898		101. STATIC BHP (Omit on Public Info. Copy)		
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL. (md) 12,970'		104. BOTTOM PERFORATED INTERVAL (md) 13,190'			
TEST PRODUCTION - 24 HOUR RATES							
105. OIL (BOPD) 1308	106. GAS (MCFPD) 2152	107. WATER (BWPD) 14	108. API @ 14.73 PSI & 60° F 31.0		109. SP GR GAS @ 14.73 PSI & 60° F 0.6		
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)							
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.		
1.			5.	Cont of Mexico OCS Region			
2.			6.	Jan 21, 2019			
3.			7.	Resource			
4.			8.				
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)							
26. CONTACT NAME John Richard			27. CONTACT TELEPHONE NO. 985-801-4300		32. CONTACT E-MAIL ADDRESS johnr@llog.com		
28. AUTHORIZING OFFICIAL (Type or print name) David Schneider				29. TITLE Reservoir Engineer			
30. AUTHORIZING SIGNATURE <i>John Richard for David Schneider</i>				31. DATE 01/23/2019			
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)							
BSEE AUTHORIZING OFFICIAL					EFFECTIVE DATE		

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116. REMARKS

Gulf of Mexico OCS Region
JAN 24 2019
Resource Conservation

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: _____ Date: _____

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.