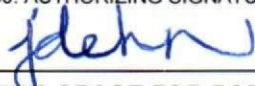


U.S. Department of the Interior
Bureau of Safety and Environmental
Enforcement (BSEE)

Submit original plus two copies,
with one copy marked "Public Information."
Resource Conservation Section

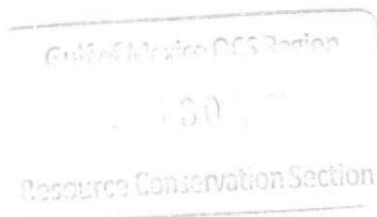
OMB Control Number 1014-0019
OMB Approval Expires 01/31/19

WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G2914	3. WELL NO. A001	2. API NO. (with Completion Code) 17-710-40764-01-S01		11. OPERATOR NAME and ADDRESS (Submitting Office) Arena Offshore, LP 4200 Research Forest Drive, Suite 230 The Woodlands, Texas 77381
8. FIELD NAME EI341	5. AREA NAME EI	6. BLOCK NO. 341	50. RESERVOIR NAME 7400 C Sand		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 LOG SECTION RESERVOIR STRUCTURE MAP OTHER _____		7. OPD NO. LA4A	10. BSEE OPERATOR NO. 02628	43. DATE OF FIRST PRODUCTION 20181225
			9. UNIT NO. NA	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE	
WELL TEST					
92. DATE of TEST 20190101	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 7	96. CHOKE SIZE (Test) 15	97. PRETEST TIME 7
98. CHOKE SIZE (Pretest) 15	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) NA		100. FLOWING TUBING PRESSURE 1,273		101. STATIC BHP (Omit on Public Info. Copy)
102. LINE PRESSURE (Gas wells only) NA		103. TOP PERFORATED INTERVAL (md) 8,198' & 8,294'		104. BOTTOM PERFORATED INTERVAL (md) 8,236' & 8,326'	
TEST PRODUCTION - 24 HOUR RATES					
105. OIL (BOPD) 337	106. GAS (MCFPD) 536	107. WATER (BWPD) 138	108. API @ 14.73 PSI & 60° F 35.3°	109. SP GR GAS @ 14.73 PSI & 60° F 0.6440	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1. G02914	A005 ST02	17-710-40818-02-S01	5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.) NA					
26. CONTACT NAME Jeanette Dehn			27. CONTACT TELEPHONE NO. 281-210-3181		32. CONTACT E-MAIL ADDRESS jdehn@arenaoffshore.com
28. AUTHORIZING OFFICIAL (Type or print name) Jeanette Dehn			29. TITLE Regulatory Specialist		
30. AUTHORIZING SIGNATURE 			31. DATE 20190128		
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE	

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS



CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Jeanette Dehn / Regulatory Specialist Date: 20190128

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