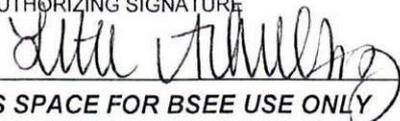


WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. G32654	3. WELL NO. SS001	2. API NO. (with Completion Code) 608084003202S01	11. OPERATOR NAME and ADDRESS (Submitting Office) Andarko Petroleum Corporation 1201 Lake Robbins Dr The Woodlands, TX 77380 ATTN: Lita Schultz	
8. FIELD NAME KC875		5. AREA NAME Keathley Canyon	6. BLOCK NO. 918	50. RESERVOIR NAME C2/C3/C4/C5 FB1		
88. TYPE OF REQUEST <input checked="" type="checkbox"/> INITIAL <input type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		7. OPD NO. NG15-05	10. BSEE OPERATOR NO. 00981	43. DATE OF FIRST PRODUCTION 5/2/2019
				9. UNIT NO. 754318001	90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE	
WELL TEST						
92. DATE of TEST 5/27/19	93. PRODUCTION METHOD Flowing	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED 24	96. CHOKE SIZE (Test) 44/64ths	97. PRETEST TIME 24	
98. CHOKE SIZE (Pretest) 44/64ths	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only)		100. FLOWING TUBING PRESSURE 5684		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only)		103. TOP PERFORATED INTERVAL (md) 18,490' - 18,570'		104. BOTTOM PERFORATED INTERVAL (md) 18,640' - 18,735'		
TEST PRODUCTION - 24 HOUR RATES						
105. OIL (BOPD) 8502	106. GAS (MCFPD) 25707	107. WATER (BWPD) 19	108. API @ 14.73 PSI & 60° F 23.1	109. SP GR GAS @ 14.73 PSI & 60° F 0.705		
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)						
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.	
1. G21444	KC 875 SS005	6080840063	5.			
2. G21447	KC 919 SS007	6080840056	6.			
3.			7.			
4.			8.			
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)						
26. CONTACT NAME Lita Schultz			27. CONTACT TELEPHONE NO. 832-636-7058	32. CONTACT E-MAIL ADDRESS lita.schultz@anadarko.com		
28. AUTHORIZING OFFICIAL (Type or print name) Lita Schultz			29. TITLE Regulatory Analyst			
30. AUTHORIZING SIGNATURE 			31. DATE 5/30/2019			
THIS SPACE FOR BSEE USE ONLY REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)						
BSEE AUTHORIZING OFFICIAL				EFFECTIVE DATE		

NOTED-SCHAEFER PI

WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

-KC 918 SS001 commenced initial production from the C2/C3 sands on May 2, 2019.
-Well test by MPFM

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Lita Schultz, Regulatory Analyst Date: 5/30/2019

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the CCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.