

# PUBLIC INFORMATION

**U.S. Department of the Interior**  
Bureau of Safety and Environmental  
Enforcement (BSEE)

*Submit original plus two copies,  
with one copy marked "Public Information."*

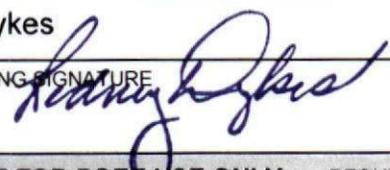
OMB Control Number 1014-0019  
OMB Approval Expires 01/31/19

## WELL POTENTIAL TEST REPORT (WPT)

Resource Conservation Section  
BSEE Gulf of Mexico Region

11/13/2019

**RECEIVED**

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION		4. LEASE NO. <b>G02893</b>	3. WELL NO. <b>010</b>	2. API NO. (with Completion Code) <b>177094136200S02</b>		11. OPERATOR NAME and ADDRESS (Submitting Office) Cox Operating, LLC 1615 Poydras ST Suite 830 New Orleans, LA. 70112	
8. FIELD NAME <b>Eugene Island</b>		5. AREA NAME <b>EI 024</b>	6. BLOCK NO. <b>024</b>	50. RESERVOIR NAME <b>CIB OP 2 UPPER</b>			
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH		89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____		7. OPD NO.	10. BSEE OPERATOR NO. <b>V1510</b>	43. DATE OF FIRST PRODUCTION <b>11/23/2018</b>	
		9. UNIT NO. <b>N/A</b>		90. RESERVOIR CLASSIFICATION <input type="checkbox"/> SENSITIVE <input checked="" type="checkbox"/> NONSENSITIVE			
<b>WELL TEST</b>							
92. DATE of TEST <b>11/23/2018</b>	93. PRODUCTION METHOD <b>Flowing</b>	94. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS	95. HOURS TESTED <b>24</b>	96. CHOKE SIZE (Test) <b>24</b>	97. PRETEST TIME <b>24</b>		
98. CHOKE SIZE (Protest) <b>24</b>	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) <b>2725</b>		100. FLOWING TUBING PRESSURE <b>1317</b>		101. STATIC BHP (Omit on Public Info. Copy)		
102. LINE PRESSURE (Gas wells only) <b>1047</b>		103. TOP PERFORATED INTERVAL (md) <b>13960</b>		104. BOTTOM PERFORATED INTERVAL (md) <b>13980</b>			
<b>TEST PRODUCTION - 24 HOUR RATES</b>							
105. OIL (BOPD) <b>23</b>	106. GAS (MCFPD) <b>1700</b>	107. WATER (BWPD) <b>0</b>	108. API @ 14.73 PSI & 60° F <b>0</b>	109. SP GR GAS @ 14.73 PSI & 60° F <b>.624</b>			
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)							
LEASE NO.	WELL NAME	API WELL NO.		LEASE NO.	WELL NAME	API WELL NO.	
1.				5.			
2.				6.			
3.				7.			
4.				8.			
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)							
26. CONTACT NAME <b>Randy Guliuzo</b>			27. CONTACT TELEPHONE NO. <b>504-603-1344</b>		32. CONTACT E-MAIL ADDRESS <b>rguliuzo@coxoil.com</b>		
28. AUTHORIZING OFFICIAL (Type or print name) <b>Rodney Dykes</b>				29. TITLE <b>President &amp; COO</b>			
30. AUTHORIZING SIGNATURE 				31. DATE <b>06/10/2019</b>			
<b>THIS SPACE FOR BSEE USE ONLY</b> REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)							
BSEE AUTHORIZING OFFICIAL					EFFECTIVE DATE		

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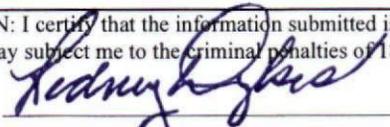
116. REMARKS

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JUN 13 2019

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CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: 

Date: 06/10/2019

**PAPERWORK REDUCTION ACT STATEMENT:** The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.